



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc
 1710 N Waterfront Pkw y
 Wichita, KS 67206
 ATTN: Mac Armstrong

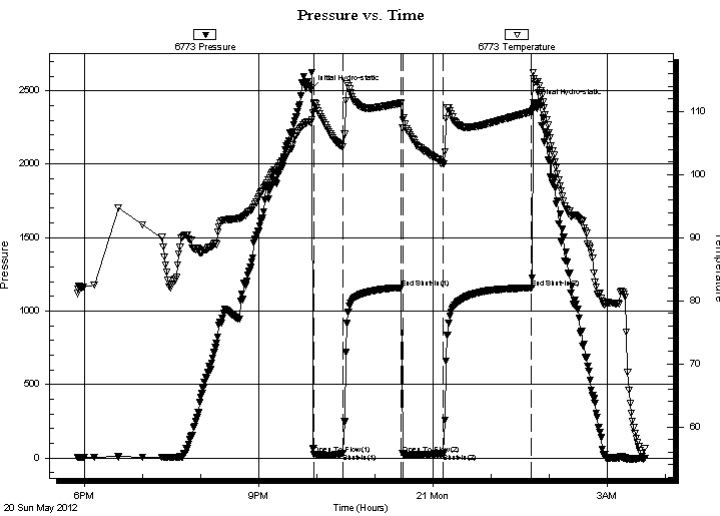
28-30S-18W Kiowa
Caplinger-Paxton 1-2
 Job Ticket: 47746 **DST#: 3**
 Test Start: 2012.05.20 @ 17:53:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:57:30
 Time Test Ended: 03:39:30
 Interval: **5033.00 ft (KB) To 5050.00 ft (KB) (TVD)**
 Total Depth: 5050.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chris Staats
 Unit No: 47
 Reference Elevations: 2167.00 ft (KB)
 2155.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6773 Outside
 Press @ Run Depth: 30.21 psig @ 5034.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.20 End Date: 2012.05.21 Last Calib.: 2012.05.20
 Start Time: 17:53:05 End Time: 03:39:30 Time On Btm: 2012.05.20 @ 21:54:00
 Time Off Btm: 2012.05.21 @ 01:44:30

TEST COMMENT: IF: Strong blow BOB 30 sec GTS 14 min 30 sec [see gas flow report]
 IS: No blow back
 FF: Strong blow BOB 2 sec
 FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2507.26	108.33	Initial Hydro-static
4	26.75	111.20	Open To Flow (1)
34	32.16	104.39	Shut-In(1)
94	1159.92	111.34	End Shut-In(1)
96	28.83	108.74	Open To Flow (2)
137	30.21	101.74	Shut-In(2)
228	1158.05	109.95	End Shut-In(2)
231	2415.52	115.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5016' GIP	0.00
15.00	W,M 25% w 75% mud	0.21

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	3.00	6.51
Last Gas Rate	0.25	11.00	40.30
Max. Gas Rate	0.13	13.00	10.26



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FLUID SUMMARY

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28-30S-18W Kiowa
Caplinger-Paxton 1-2
Job Ticket: 47746 **DST#: 3**
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Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 15.18 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 8900.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	5016' GIP	0.000
15.00	W,M 25% w 75% mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

