



P O BOX 843971
 DALLAS, TX 75284
 Phone # (713)625-7400
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TICKET

TICKET NUMBER: 8052-49-1
 TICKET DATE: 06/15/2012

ELECTRONIC

SANDRIDGE ENERGY
 ODESSA REGION
 P.O. BOX 1748
 OKLAHOMA CITY, OK 73101-1748

Yard: 8052 OKLAHOMA ELK CITY RATHOLE
 Lease: Sally 3420
 Well#: 1-12H
 Contractor: Lariate
 Rig#: 38
 Co/St: COMANCHE, KS
 Sales Person: EXPRESS ENERGY SERVICES OPERATING

For questions, please call 713-625-7498.

DESCRIPTION	QUANTITY	RATE	AMOUNT
6/15/2012 30" Main Hole (per ft)	120.00 FT		
6/15/2012 Provide Conductor Pipe for Main Hole - 20" (per ft)	120.00 FT	45.000	5,400.00
6/15/2012 20" Mouse Hole (per ft)	75.00 EA		
6/15/2012 Provide Conductor Pipe for Main Hole - 16" (per ft)	75.00 FT	20.000	1,500.00
6/15/2012 Drill 75" hole for cellar (per ft)	6.00 FT		
6/15/2012 72" diameter tin horn for cellar (per ft)	6.00 FT	125.000	750.00
6/15/2012 Site Preparation - Location Cleanup	1.00 HR		
6/15/2012 Running Pipe on Main Hole (100-120ft)	1.00 EA		
6/15/2012 Running Pipe on Deep Mouse Hole	1.00 EA		
6/15/2012 Welding Services (per hour)	1.00 HR		
6/15/2012 Lids for end of pipe	3.00 EA	150.000	450.00
6/15/2012 Cement to grout pipe in hole	14.00 YD	200.000	2,800.00
6/15/2012 Furnish grout pump	1.00 EA		
6/15/2012 Drilling Mud for Hole Stability	1.00 JOB	1,200.000	1,200.00
6/15/2012 NON TAXABLE SERVICES	1.00	14,800.000	14,800.00

Sub Total: 28,900.00
 Tax Comanche KS (6.3 %): 762.30
TICKET TOTAL: \$ 27,662.30

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services

Approved Signature _____

Notes: _____
 Co. Man Sig: _____
 Co. Man: _____
 Amount: _____
 Code: _____
 Well Name: _____
 AFE Number: _____

AFE Number: DC-12233
 Well Name: Sally 1-12H
 Code: 856-010
 Amount: -\$27,662.30
 Co. Man: Lawrence Kosars
 Co. Man Sig: [Signature]
 Notes: _____

JOB SUMMARY			PROJECT NUMBER SOK1690	TICKET DATE 07/26/12
COUNTY COMANCHE	State KANSAS	COMPANY Sandridge Exploration & Production	CUSTOMER REP Roger	
LEASE NAME SALLY	Well No. 1420 1-121	JOB TYPE Intermediate	EMPLOYEE NAME Eric parsons	

EMP NAME							
Eric parsons		0					
Arthur Setzar							
Rocky Anthis							
Frank reeves							

Form. Name _____ Type: _____

Packer Type _____ Set At **4300'**

Bottom Hole Temp. **155** Pressure _____

Retainer Depth _____ Total Depth **5670'**

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33
Spacer type	resh Water	BBL.	20
Spacer type	Caustic	BBL.	10
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	7/26/2012	7/26/2012	7/27/2012	7/27/2012
Time		9:30pm	12:30am	2:45am

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	6,599	6,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5670'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/26	4.0	7/26	2.0	Intermediate
Total	4.0	Total	2.0	

Pressures			
MAX	5,000 PSI	AVG	200
Average Rates in BPM			
MAX	8 BPM	AVG	4
Cement Left in Pipe			
Feet	92	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	160	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 1 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0	0.00	0.00

Summary							
Preflush Breakdown	10	Type:	Fresh water	Preflush:	BBI	30.00	Type: WEIGHTED SP.
		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc. Disp Bbl 211
		Actual TOC	4.040	Calc. TOC:		4.051	Actual Disp. 210.00
Average		Bump Plus PSI:	1,250	Final Circ.	PSI:	700	Disp:Bbl
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBI	62.0	
				Total Volume	BBI	302.00	

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB SUMMARY

COUNTY COMANCHE		State KANSAS		COMPANY Bridge Exploration & Produc		PROJECT NUMBER SOK1745	TICKET DATE 08/10/12
LEASE NAME SALLY				Well No. 1420 1-12		JOB TYPE Liner	
EMPLOYEE NAME Larry Kirchner Jr.				CUSTOMER REP FELIX ORTIZ JR			

EMP NAME	Larry Kirchner Jr.	Cheryl Newton			
	John Hall				
	Wallace Berry				
	Robert Stonehocker				

Form. Name _____ Type: _____

Packer Type _____ Set At **5,620**

Bottom Hole Temp. **160** Pressure _____

Retainer Depth _____ Total Depth **12182**

Date	Called Out	On Location	Job Started	Job Completed
	8/10/2012	8/10/2012	8/10/2012	8/10/2012
Time	7:00AM	12:00PM	1:15PM	3:45PM

Type and Size	Qty	Make
Auto Fill Tube	0	Weatherford
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

Well Data						
	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing	New	11.6	4 1/2	5,200	12,183	3,500
Liner Tool						3,500
HWDP				5,200	1,380	3,500
Drill Pipe			3 1/2"	Surface	1,380'	3,500
Drill Collars						3,500
Open Hole			6 1/8"	Surface	12,183	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	Fresh Water BBL.	20	8.33
Spacer type	Caustic BBL.	10	8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/10	3.8	8/10	2.0	Liner
Total	3.8	Total	2.0	

Pressures	
MAX 3,500 PSI	AVG 500
Average Rates in BPM	
MAX 6 BPM	AVG 4
Cement Left in Pipe	
Feet	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	710	50/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 2 Lb/Sk Phenoseal	6.77	1.44	13.60
2	0	0	PUMP TIME +/- 3 HRS 20 MINS	0.00	0.00	0.00
3	0	0		0	0.00	0.00

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	30.00
	MAXIMUM _____	Load & Bkdn: Gal - BBI	N/A
	Lost Returns-N _____	Excess /Return BBI	N/A
	Actual TOC _____	Calc. TOC:	4,700'
Average	Bump Plug PSI: _____	Final Circ. PSI:	1,000
ISIP _____ 5 Min.	10 Min _____	Cement Slurry: BBI	182.0
	15 Min _____	Total Volume BBI	349.00

CUSTOMER REPRESENTATIVE Felix Ortiz Jr SIGNATURE