



PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 07/16/2012
INVOICE NUMBER 1717 - 90953586		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bird #1-17
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40487256	27462		Net - 30 days	08/15/2012
For Service Dates: 07/13/2012 to 07/13/2012				
0040487256				
171703876A Cement-New Well Casing/Pi 07/13/2012 PTA				
60/40 POZ	170.00	EA	9.60	1,632.00 T
Cement Gel	294.00	EA	0.20	58.80 T
Heavy Equipment Mileage	150.00	MI	5.60	840.00
Blending & Mixing Service Charge	170.00	BAG	1.12	190.40
"Proppant & Bulk Del. Chgs., per ton mil	551.25	EA	1.28	705.60
Depth Charge; 1001'-2000'	1.00	EA	1,200.00	1,200.00
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	3.40	255.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00

*WXB
Bird #1-17
102*

*PAID
this
Well*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,021.80
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	123.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,145.23
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 03876 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-13-12	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Stellar	LEASE Brid	#	117	WELL NO.			
ADDRESS	COUNTY Stanton	STATE KS					
CITY	STATE	SERVICE CREW I Chavez, Eddie, Julian, Collin					
AUTHORIZED BY Tony Bond	JRB	JOB TYPE: 2412 PTA					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM- PM	TIME
19902	12	27462	12	33021	12	ARRIVED AT JOB	7-13-12	AM PM	700
				19985	1	START OPERATION	7-13-12	AM PM	1115
						FINISH OPERATION	7-13-12	AM PM	1130
						RELEASED	7-13-12	AM PM	500
						MILES FROM STATION TO WELL			75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
12103	60 40 PUZ	SK	170		2040 00
10200	Cement Gel	lb	294		73 50
9101	Heavy Equipment Mileage	mi	150		1050 00
0240	Blending & Mixing Charge	SK	170		238 00
113	Bulk Delivery Charge	tn	551		882 00
0202	Depth Charge	4/815	1		1500 00
100	Pickup Mileage	mi	75		318 75
5003	Service Supplies	EA	1		175 00

SUB TOTAL

5021 80

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE
Tony Chavez

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Skelton</i>	Lease No.	Date <i>7-13-12</i>
Lease <i>Bird</i>	Well # <i>1-17</i>	Service Receipt <i>03876</i>
Casing <i>4 1/2 O.P.</i>	Depth <i>1630'</i>	County <i>Stanton</i>
Job Type <i>742 PTA</i>	Formation	State <i>KS</i>
		Legal Description <i>17-29-41</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 1/2 O.P.</i>	Tubing Size	Shots/Ft		Lead
Depth <i>1630</i>	Depth	From	To	
Volume <i>206's</i>	Volume	From	To	Tail in <i>170's to 60-40</i> <i>1.5ft 3.5ft 102</i>
Max Press <i>500</i>	Max Press	From	To	
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To	<i>7.56d. 5L 13.5#</i>
Plug Depth <i>1630</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>700</i>					<i>Arrive On Location</i>
<i>710</i>					<i>Safety Meeting - Rig Up</i>
<i>1100</i>		<i>1000</i>	<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>1110</i>		<i>300</i>	<i>13</i>	<i>4</i>	<i>Pump 50slk cement @ 1660'</i>
<i>1130</i>		<i>100</i>	<i>20</i>	<i>4</i>	<i>Displace w/ mud</i>
<i>1330</i>		<i>150</i>	<i>13</i>	<i>4</i>	<i>Pump 50slk cement @ 690'</i>
<i>1345</i>		<i>50</i>	<i>5</i>	<i>4</i>	<i>Displace</i>
<i>1500</i>		<i>50</i>	<i>5.3</i>	<i>4</i>	<i>Pump 20slk cement @ 60'</i>
<i>1510</i>		<i>50</i>			<i>Displace</i>
<i>1550</i>		<i>50</i>	<i>8</i>	<i>4</i>	<i>Plug Rat Hole w/ 30slk</i>
<i>1555</i>		<i>50</i>	<i>5.3</i>	<i>4</i>	<i>Plug Mouse Hole w/ 20slk</i>
					<i>Cement To Surface</i>
					<i>Thanks For Using BASIC Energy Services</i>

Service Units	<i>19902</i>	<i>27462</i>	<i>33021-19883</i>	<i>X-TRA</i>	
Driver Names	<i>J. Connor</i>	<i>Eddie</i>	<i>Sullivan</i>	<i>Calib</i>	

Allen
Customer Representative

Sam Beath
Station Manager

Samuel Connor
Cementer

Brod 1-17
P/A Cmt Job
7/13/12

