



PAGE 1 of 1	CVT NO 1007589	INVOICE DATE 10/09/2013
INVOICE NUMBER 1718 - 91305749		

Pratt (620) 672-1201

B HERMAN L LOEB LLC
I PO Box: 838
L LAWRENCEVILLE
L IL US 62439
T
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sampson SWD Facility 2-19 ✓
O LOCATION
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40649122	19905		Net - 30 days	11/08/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/05/2013 to 10/05/2013</i>				
0040649122				
171809141A Cement-New Well Casing/Pi 10/05/2013				
Cement Conductor				
60/40 POZ	175.00	EA	9.00	1,575.13 T
Celloflake	44.00	EA	2.78	122.11 T
Calcium Chloride	453.00	EA	0.79	356.76 T
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.57
Heavy Equipment Mileage	70.00	MI	5.25	367.53
"Proppant & Bulk Del. Chgs., per ton mil	264.00	EA	1.20	316.82
Depth Charge; 0-500'	1.00	EA	750.06	750.06
Blending & Mixing Service Charge	175.00	BAG	1.05	183.76
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.26	131.26

6076
771 Sampson
6438

PAID
74318
OCT 17 2013
SCANNED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	3,915.00 146.86 4,061.86
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10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 00000 A

19-275-18W

DATE _____ TICKET NO. _____

DATE OF JOB: 11-5-13	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Heiman L. Loeb, LLC.		LEASE: Sampson S.W.D. Facility		WELL NO: 2-19					
ADDRESS:		COUNTY: Kiowa		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: Messick, M McGraw, D Phye					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Conductor							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	.75					10-5-13	10-5-13	AM	4:00
						ARRIVED AT JOB		AM	7:00
						START OPERATION		AM	10:00
77,686 19,905	.75					FINISH OPERATION		AM	10:45
70,954 19,918	.75					RELEASED	10-5-13	AM	11:00
						MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Blend Cement	sk	175		\$ 2,100 00
P CC 102	Cellflute	Lb	44		\$ 162 80
P CC 109	Calcium Chloride	Lb	453		\$ 475 65
P E 100	Pickup Mileage	Mi	35		\$ 148 75
P E 101	Heavy Equipment Mileage	mi	70		\$ 490 00
P E 113	Built Delivery	tm	264		\$ 422 80
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000 00
P CE 240	Blending and Mixing Service	sk	175		\$ 245 00
P S 003	Service Supervisor	hrs	8		\$ 175 00

SUB TOTAL \$ 3,915 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *R N. [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Herman L. Loeb, LLC		Lease No.		Date 10-5-13	
Lease Sampson S.W.D. Facility		Well # 2-19			
Field Order # 9141	Station Pratt, Kansas	Casing 13/8" 54.5Lb./Ft.	Depth 154Ft.	County Kiowa	State Kansas
Type Job C.N.W. Conductor			Formation	Legal Description 19-275-18W	

PIPE DATA		PERFORATING DATA		CEMENT USED	TREATMENT RESUME		
Casing Size 13/8"	Tubing Size 5" 5Lb./Ft.	Shots/Ft. 175 sac	From 28 Gal	60/40 Poz with 38 Calcium Chloride	RATE	PRESS	ISIP
Depth 154Ft.	Depth 154Ft.	From	To	28 Gal	25 Lb/st.	5 Min.	cell flake
Volume 23.8 Bbl.	Volume	From	To	14.8 Gal	215 U.F.T.	10 Min.	1st.
Max Press 300	Max Press	From	To	22.5 Bbl.		15 Min.	
Well Connection Swedge	Annulus Vol. and 2 Votive	From	To		HHP Used		Annulus Pressure
Plug Depth 139 Feet	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative George Payne	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units	37,216	77,686	19,905	70,959	19,918
Driver Names	Messick	Mr. Graw	Phye		

Time	P.M. Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Truck on location and hold safety meeting.
					Sterling Drilling start to run 4 Joints new 54.5Lb/Ft 13 3/8" casing.
9:45					Casing in well Circulate for 5 minutes
10:00				5	Start Freshwater Pre-Flush
			10	5	Start mixing 175sacs 60/40 Poz cement.
			48	5	Start Freshwater Displacement
10:20			70		Stop pumping. Shut in Well.
					Circulated 5 Bbl. cement to the pit.
					Wash up pump truck.
					Job Complete.
					Thank You
					Clarence, Mitre Dale