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6438

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 10/09/2013
INVOICE NUMBER 1718 - 91305752		

Pratt (620) 672-1201  
 B HERMAN L LOEB LLC  
 I PO Box: 838  
 L LAWRENCEVILLE  
 T IL US 62439  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sampson SWD Facility 2-19 ✓  
 B LOCATION  
 S COUNTY Kiowa  
 I STATE KS  
 T JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40649227	19905		Net - 30 days	11/08/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/06/2013 to 10/06/2013</i>				
0040649227				
171809142A Cement-New Well Casing/Pi.10/06/2013				
Cement Surface				
A-Con Blend Common	175.00	EA	13.50	2,362.33 T
Common Cement	175.00	EA	12.00	2,099.86 T
Celloflake	88.00	EA	2.77	244.18 T
Calcium Chloride	825.00	EA	0.79	649.64 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	168.74	168.74
"8 5/8"" Guide Shoe (Red)"	1.00	EA	412.47	412.47
Flapper Type Insrt Float Valve 8 5/8" (BI	1.00	EA	209.99	209.99
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56
Heavy Equipment Mileage	70.00	MI	5.25	367.48
Depth Charge; 0-500'	1.00	EA	899.94	899.94
Blending & Mixing Service Charge	350.00	BAG	1.05	367.48
Plug Container Util. Chg.	1.00	EA	187.49	187.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24
"Proppant & Bulk Del. Chgs, per ton mil"	578.00	EA	-1.20	693.55

PAID  
44318  
OCT 17 2013  
SCANNED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	8,905.95 382.95 9,288.90
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 ..... A

19-275-18W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 10-6-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Herman L. Loeb, LLC.				LEASE Sampson S.W.D Facility				WELL NO. 2-A	
ADDRESS				COUNTY Kiowa		STATE Kansas			
CITY		STATE		SERVICE CREW C. Merick M Mattal J Murtat					
AUTHORIZED BY				JOB TYPE: C. N W Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37216	1						10 6 13	AM	1:00
						ARRIVED AT JOB		AM	2:45
17686 19905	1					START OPERATION		AM	6:30
						FINISH OPERATION		AM	7:30
19903-73768	1					RELEASED	10 6 13	AM	7:45
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A CON Blend Cement	sh	175	\$	3,150 00
CP1001	Common Cement	sh	175	\$	2,800 00
CC102	Cell Plate	Lb	88	\$	325 60
CC109	Calcium Chloride	Lb	825	\$	866 25
CF105	Top Rubber Plug, 8 5/8"	ea	1	\$	225 00
CF203	Guide Shoe, 8 5/8"	ea	1	\$	550 00
CF1453	Insert Float Valve, 8 5/8"	ea	1	\$	290 00
<del>CF1103</del>	<del>Insert, 8 5/8"</del>	<del>ea</del>	<del>1</del>	<del>\$</del>	
E100	Pick up Mileage	Mi	35	\$	148 75
E101	Heavy Equipment Mileage	Mi	70	\$	490 00
E113	Built Delivery	tm	5.78	\$	924 00
CE201	Cement Pump: 50 Feet To 1000 Feet	hrs	4	\$	1,200 00
CF240	Bleeding and Mixing Service	sh	350	\$	490 00
CF504	Plug Container	Job	1	\$	250 00
S003	Service Supervisor	hrs	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL \$ 8,905 95

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *R. M. Loeb*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Herman L. Loeb, LLC</b>		Lease No.		Date <b>10-6-13</b>	
Lease <b>Sampson S.W.D Facility</b>		Well # <b>2-19</b>			
Field Order # <b>9142</b>	Station <b>Pratt, Kansas</b>	Casing " <b>8 7/8</b>	Depth <b>2416</b>	County <b>Clowa</b>	State <b>Kansas</b>
Type Job <b>C.NW-Surface</b>	Formation			Legal Description <b>19-275-18W</b>	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size <b>8 7/8</b>	Tubing Size <b>24 Lb./Ft.</b>	Shots/Ft <b>175</b>	From	To	Rate <b>12 Lb./Gal., 14.49 Gal.</b>	Rate <b>2.47 CU.FT./ST.</b>	Press <b>25 Lb./ST.</b>	ISIP <b>10 Min.</b>
Depth <b>587 Feet</b>	Depth	From	To	To	Max <b>15.6 Lb./Gal., 5.23 Gal.</b>	Min <b>1.20 CU.FT./ST.</b>		5 Min.
Volume <b>37.3 Bbl.</b>	Volume	From	To	To	Flush <b>36 Bbl.Fresh Water</b>			10 Min.
Max Press <b>350 P.S.I.</b>	Max Press	From	To	To				15 Min.
Well Connection <b>Plug collar</b>	Annulus Vol. <b>Tanner</b>	From	To	To				Annulus Pressure
Plug Depth <b>56 Feet</b>	Packer Depth	From	To	To				Total Load

Customer Representative **Uvaldo** Station Manager **Kevin Gordley** Treater **Clarence R. Messick**

Service Units	<b>37,216</b>	<b>77,686</b>	<b>19,909</b>	<b>19,903</b>	<b>73,768</b>				
Driver Names	<b>Messick</b>	<b>Mc Graw</b>	<b>Muskat</b>						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2:45</b>					Truck on location and hold safety meeting.
<b>5:00</b>					Stirling Drilling start to run Regular guide shoe, Shoe Joint with Auto Fill inserts screwed into collar and a total of 14 Joints new 24 Lb/Ft 8 7/8 csg. A Basket was installed above Collar #
<b>6:20</b>					Casing in well. Circulate for 5 minutes
<b>6:30</b>	<b>300</b>			<b>5</b>	Start Fresh water Pre-Flush.
	<b>300</b>		<b>10</b>	<b>6</b>	Start mixing 175 sacks A con Blend cement
	<b>200</b>		<b>87</b>	<b>5</b>	Start mixing 175 sacks common cement
	<b>-0-</b>		<b>124</b>		Stop pumping. Shut in well. Release Top Rubber Plug. Open well.
<b>6:50</b>	<b>200</b>			<b>5</b>	Start Fresh water Displacement
<b>7:00</b>	<b>350</b>		<b>36</b>		Plugdown.
					Open release. Insert Drill nut hold Repressure and shut in well
					Circulated 20 Bbl cement to the pit
					Wash up pump truck.
<b>7:45</b>					Job Complete.
					Thank You.
					Clarence, Mike, Jeff