



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1092488

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1

Invoice: **20030488**

Special :
 Instructions :

Time: 16:17:16

Ship Date: 08/13/12

Invoice Date: 08/13/12

Due Date: 08/13/12

Sale rep #: **MAVERY MIKE**

Acct rep code:

Sold To: **CASH CUSTOMER - TAXABLE**

Ship To: **CASH CUSTOMER - TAXABLE**

Customer #: *9

Customer PO:

Order By:

popimg01

CASH
 T 17

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
5.00	5.00	L	BAG	CPPC	PORTLAND CEMENT	10.4900 BAG	10.4900	52.45

Garden #11

INVOICE

Check # 4777	56.28	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$52.45		
		SHIP VIA Customer Pickup						Taxable	52.45
Total applied:	56.28	RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00	Sales tax	3.83
		X					Tax #		

TOTAL \$56.28

2 - Customer Copy

Lone Jack Oil Company
Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: Gamlin Operator: Lone Jack Oil API # 15-001-30345-00-00
 Contractor: Lone Jack Oil Company Date Started: 8/13/12 Date Completed: 8/15/12
 Total Depth: 602 feet Well # 11 Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 575' 2 7/8 Sacks of Cement: _____
 Legal Description: SW NE NE SE Sec: 27 Twp: 23S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
3	3	Lime			
3	6	Clay			
20	26	Lime			
2	28	Shale			
8	36	Lime			
2	38	Shale			
16	54	Lime			
170	224	Shale			
5	229	Lime			
6	235	Shale			
10	245	Lime			
66	311	Shale			
16	327	Lime			
7	334	Shale			
5	339	Lime			
41	380	Shale			
21	401	Lime			
8	409	Shale			
5	414	Lime			
163	577	Shale			
2	579	Sand (Slight Odor)			
3	582	Oil Sand (Good Bleed)			
2	584	Black Sand (No Oil)			
2	586	Coal			
16	602	Shale			
	602	TD			

Dry Hole
 10 sacks at TD
 10 sacks at 400 feet
 40 sacks 200 feet to surface

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
8/20/2012	1516

Bill To
Lone Jack Oil 509 E Walnut St Blue Mound, KS 66010

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Gamlin #11 8/16/12, Well #11, pumped 10 sacks at TD, 600 feet, through 1 inch pipe, pulled up to 400 feet and pumped 10 sacks, pulled up to 200 feet and pumped remaining 40 sacks to surface.	300.00	300.00T
	Sales Tax	6.30%	18.90
		Total	\$318.90

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest access point to the job site. Buyer to read under truck's own power. Due to delivery of concrete from a ready mix plant, the seller assumes no responsibility for damage to any property, sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which may be damaged by risk. The maximum allotted time for unloading trucks is 30 minutes per yard. A charge will be made for holding trucks longer. This concrete contains concrete water, cement for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay for concrete supply materials or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CONCRETE
CASH CUSTOMER

LOB/15
LONEJACK OIL CO.
509 E WALNUT BLEUENDUND 65000
DEL TO: HWY 59 N VIRGINIA E
MI TO 4600 N 1/2 MID WISCONSIN
E 1 MI TO 4800 S 1/2 VIRGINIA

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLAN/TRANSACTION
08:45:35a	WELL	6.00 yd	8.00 yd	0.00	35	0.00	ALLOO
DATE	To Date	LOAD #	YARDS DEL	BATCH#	WATER/TRIM	SLUMP	TICKET NUMBER
08-16-12	today	1	6.00 yd	21739	6/yd 0.0	4.00 in	3255

WARNING
IRRITATING TO THE SKIN AND EYES
(Contains Portland Cement, Water, Rubbers, Addis and Glycerol) PROLONGED CONTACT MAY CAUSE BURNS AND CONTACT WITH EYES AND PROLONGED CONTACT WITH SKIN. In Case of Contact With Skin: Wash Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$5/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED AND DELIVERED TO BE MADE INSIDE CURB LINE)
Dear Customer: The undersigned, by presenting this RELEASE to you for your signature at the time of this delivery, hereby releases the truck driver, possibly called "GAM" in this release, from any and all liability for damage to the property if it makes the release of the truck driver. You agree to hold the driver harmless for any damage to the property if it makes the release of the truck driver. In order to sign this release, you must agree to hold the driver harmless for any damage to the property if it makes the release of the truck driver. You also agree to help him remove him from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to permit and hold harmless the driver of this truck and his supplier from any and all damage to the premises and/or adjacent property which may be caused by anyone to have signed out of delivery of the concrete.
X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
_____ GAL X
WEIGHMASTER:
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
LOAD RECEIVED BY
X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
6.00	WELL	WELL (10 SACKS PER UNIT)	51.00	306.00
11.00	MIX & HAUL	MIXING & HAULING	25.00	275.00
6.00				150.00

GAM 10 well #11

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION / CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal \$
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER		606.00
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		Tax @ 7.55% 45.75
				TIME DUE	Total \$ 651.75
				DELAY TIME	Order \$ 651.75
					ADDITIONAL CHARGE 1
					ADDITIONAL CHARGE 2
					GRAND TOTAL \$

9:00