

For KCC Use:			
Effective Date:			
District #			
SGA? Yes No			

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

OPERATOR: License#	Expected Spud Date:	month day		Spot Description:
SECTION:   Regular   feet from   R /   S   Une conditions   Section   Regular   feet from   R /   S   Une conditions   Section   Regular   Interpular?		month day	year	, Sec Twp S. R 🔲 E 🔲 W
Name:	OPERATOR: License#			feet from N / S Line of Section
Is SECTION:   Regular   Irregular?				feet from E / W Line of Section
Well Drillod For:   State:   Zip:   +     Country:   Lease Name:   Well #:				Is SECTION: Regular Irregular?
State:   Zip:   +     Country:   Lease Name:   Well #r:   Lease Name:				
Contact Person:   Contact Pe				(Note: Escale well of the Section Flat of February
Field Name:				County
Is this a Protated Spaced Field?   Stage   S	Phone:			
Marrie:   Well Drilled For:   Well Class:   Type Equipment:   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Ground Surface Elevation:   Water well within one mile:   Yes   Yes   Sunday   Wildcat   Cable   Public water supply well within one mile:   Yes   Yes   Public water supply well within one mile:   Yes	CONTRACTOR: License#			
Well Drilled For:   Well Class:   Type Equipment:   Squipment:   Squ				is the difference of passed field.
Ground Surface Elevation:    Saismic   Fan Rec	varrie.			
Gas   Storage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   Yes   Yes   Storage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   Yes   Yes   Gasimic ; # of Holes   Other	Well Drilled For:	Well Class:	Type Equipment:	
Gas   Glorage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   Yes   Public water supply well within one mile:   Depth to bottom of usable water:   Depth to bottom of usable water:   Depth to bottom of usable water:   Depth to Defend on usable water   Defend on usable water Surface pine water Surface water Surface water Surface pine water Surface water Surface pine water Surface water Surface water Surface water Surface water Surface pine water Surface Surfac	Oil Enh f	Rec Infield	Mud Rotary	
Disposal   Wildcat   Cable   Public water supply well within one nile:   Yes   Depth to bottom of fresh water:   Depth to bottom of veable water   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of veable water   Depth to bottom of fresh water:   Depth to bottom of veable water   Depth to bottom of veable water:   Depth to bottom of veable			= '	
Seismic;			_ ′	Public water supply well within one mile:
Other:				Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Source				Depth to bottom of usable water:
Operator:  Well Name: Original Completion Date: Original Total Depth:  Well Name: Original Completion Date: Original Compl				Surface Pipe by Alternate: I III
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	If OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes, true vertical depth: Soltom Hole Location: CCC DKT #:  Water Source for Drilling Operations: Well  Farm Pond  Other:	Operator:			Length of Conductor Pipe (if any):
Original Completion Date:	•			
Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well   Farm Pond   Other:    DWR Permit #:   DWR Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:    AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:**  - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;				
Vest	ongman compression as	Ong	J.G. 2 0 p.m.	
Mote: Apply for Permit with DWR   Settlem Hole Location:   Will Cores be taken?   Mote: Apply for Permit with DWR   Settlem Hole Location:   Will Cores be taken?   Yes   If Yes, proposed zone:   Mill Cores be taken?   Yes   If Yes, proposed zone:   Mill Cores be taken?   Yes   If Yes, proposed zone:   Mill Cores be taken?   Yes   If Yes, proposed zone:   Mill Cores be taken?   If Yes, proposed zone:   If Yes, propos	Directional, Deviated or Ho	rizontal wellbore?	Yes No	
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wbmitted Electronically    For KCC Use ONLY				
Remember to:  For KCC Use ONLY  API # 15	must be completed	within 30 days of the spuc	I date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Remember to:  For KCC Use ONLY  API # 15				
For KCC Use ONLY  API # 15				
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API # 15				Remember to:
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Conductor pipe requiredfeetfeetfeet per ALT. I I II II	For KCC Use ONLY			
Minimum surface pipe requiredfeet per ALTIIIIIIII = File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;				ACT (KSONA-1) With Intent to Drill;
Approved by:	API # 15		foot	
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(This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.	API # 15  Conductor pipe required .  Minimum surface pipe red  Approved by:	quired	feet per ALT. I	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

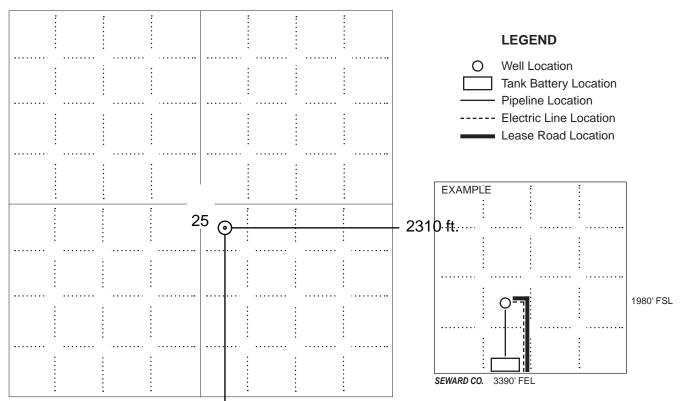
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### 2310 ft.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

092614

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is: Proposed  If Existing, date con Pit capacity:  Trea?  Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):Length (feet)  Depth from ground level to deepest point:			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.
		Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water wellfeet measured		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  per closed within 365 days of spud date.
·			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



## Kansas Corporation Commission Oil & Gas Conservation Division

1092614

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2:  City: State: Zip: +			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
	_		

For KCC Use ONLY
API# 15 -

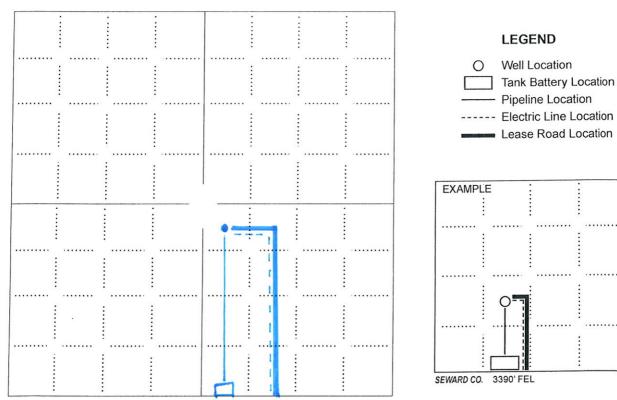
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: H3 D EXPLORATION  Lease: DONNMAN  Well Number: 1  Field:	Location of Well: County:    County
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

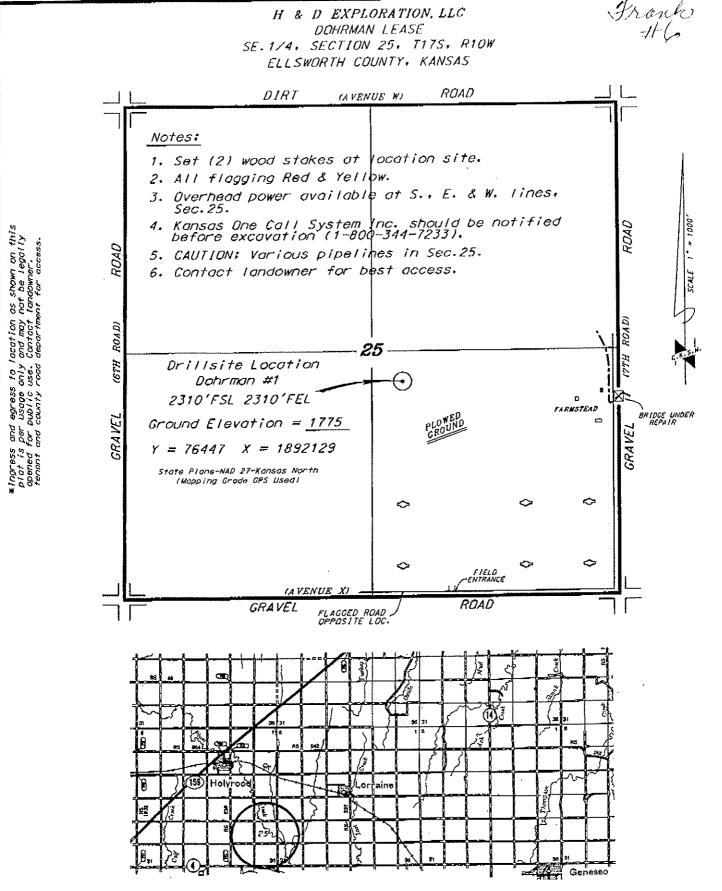


1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



e Controlliny data is based upon the bast maps and phatographs ovaliable to us and upon a regular secrion of tond containing 640 octos.

August 9. 2012

Approximate 360100 lines were determined using the normal stondard of core of alifield enroymes practically alife the section for section in the section for section in the section for section in the section is were not necessarily togethed, and the section is were not necessarily togethed, and the section is made not necessarily togethed, and the section is not presented in the section in the section in the section is not presented in the section in the section is not presented in the section in the section in the section is not presented in the section of the s

# ADD'L LANDOWNER:

JOHN J DOHRMAN & COLETTE DOHRMAN LIVING TRUST 540  $\mathbf{5}^{\text{TH}}$  RD BUSHTON, KS 67427