



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	Brookover 21-1
Doc ID	1092625

Tops

Name	Top	Datum
Anyhdrite	2343	+ 556
Topeka	3689	-790
Heebner	3909	-1009
Toronto	3933	-1034
Lansing	3950	-1051
Base Kansas City	4248	-1349
Pawnee	4372	-1473
Myrick Station	4414	-1515
Fort Scott	4440	-1541
Mississippi	4542	-1643

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 624

Cell 785-324-1041

Date	8-13-12	Sec.	Twp.	Range	County	State	On Location	Finish
Lease		Well No.		Location	GOVE-45-50-1/2-40-30-5 Twp			
Contractor	ROYAL DRILLING #1			Owner	PROSPECT OIL			
Type Job	SURFACE			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4"	T.D.	211'	Charge To	PROSPECT OIL			
Csg.	8 3/8 -	Depth	211'	To	PROSPECT OIL			
Tbg. Size		Depth		Street	PO Box 837			
Tool		Depth		City	RUSSELL	State	KS 67665	
Cement Left in Csg.		Shoe Joint	15'	The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line		Displace	12 BLS	Cement Amount Ordered	150000 300 300			

EQUIPMENT

Pumptrk #15 No.	Cementer	NICK	Common
	Helper		
Bulktrk #14 No.	Driver	DOUG	Poz. Mix
	Driver		
Bulktrk P/U No.	Driver	CISCO	Gel.
	Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
CEMENT DID CIRCULATE	Handling
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

THANK YOU!	Tax
	Discount
X Signature DOUG BRIDGES	Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **967**

Date	8-19-12	Sec.	21	Twp.	13	Range	30	County	Gove	State	KS	On Location	Finish	11:00 PM			
Lease	Brookover			Well No.	21-1			Location	Gove, KS - S to Rd 0, W to 34 Rd, S to MRA								
Contractor	Royal #1							Owner	W to 26 Rd, 1/4 N, E 1/4								
Type Job	Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"			T.D.	4565'			Charge To	Prospect oil + gas								
Csg.								Depth									
Tbg. Size	4 1/2" D.P.			Depth	2359'			Street									
Tool								Depth									
Cement Left in Csg.								Shoe Joint									
Meas Line								Displace	H2O / mud			Cement Amount Ordered			220 sacks (100 lbs) 400 lbs 1/2 sacks		

EQUIPMENT

Pumptrk	9	No.	Cementor		Common
			Helper	Matt	
Bulktrk	14	No.	Driver		Poz. Mix
			Driver	Doug	
Bulktrk	plu.	No.	Driver		Gel.
			Driver	Rich	

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
2359' - 255'	CFL-117 or CD110 CAF 38
1442' - 100 SX	Sand
261' - 40 SX	Handling
40' - 10 SX w/ plug	Mileage
Rathole - 30 SX	
Mouse hole - 15 SX	
	FLOAT EQUIPMENT
	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1 - Day hob plug
	Pumptrk Charge
	Mileage

Cement did Circulate

Signature: <i>Lonny Budy</i>	Tax	
	Discount	
	Total Charge	



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp.**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

Brookover #21-1

21-13s-30w Gove,KS

Start Date: 2012.08.17 @ 12:24:00

End Date: 2012.08.17 @ 17:34:24

Job Ticket #: 48823 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.22 @ 14:36:16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp.

21-13s-30w Gove,KS

PO Box 837
Russell KS 67665

Brookover #21-1

Job Ticket: 48823

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.08.17 @ 12:24:00

GENERAL INFORMATION:

Formation: **LKC "H- J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:01:25

Time Test Ended: 17:34:24

Test Type: Conventional Bottom Hole (Initial)

Tester: Will MacLean

Unit No: 40

Interval: 4105.00 ft (KB) To 4180.00 ft (KB) (TVD)

Reference Elevations: 2899.00 ft (KB)

Total Depth: 4180.00 ft (KB) (TVD)

2894.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8360

Inside

Press @ Run Depth: 65.24 psig @ 4106.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.17

End Date:

2012.08.17

Last Calib.: 2012.08.17

Start Time: 12:24:00

End Time:

17:34:24

Time On Btm: 2012.08.17 @ 14:01:10

Time Off Btm: 2012.08.17 @ 16:07:55

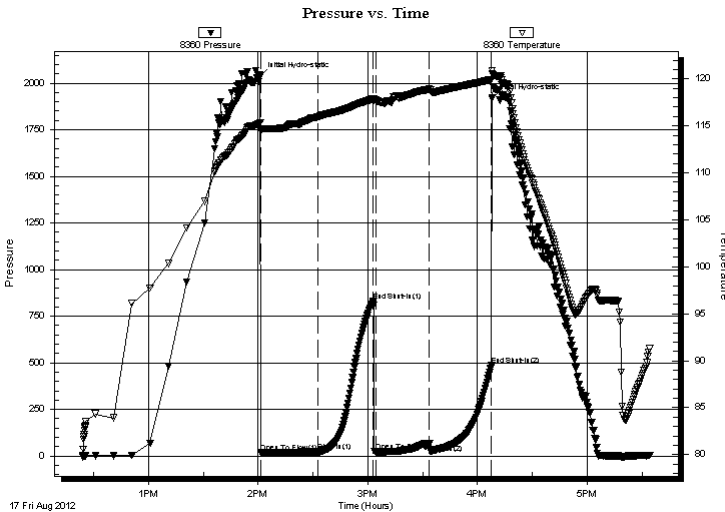
TEST COMMENT: IF- Weak Surface Blow Built to 1"

IS- No Blow

FF- No Blow

FS- No Blow

PRESSURE SUMMARY



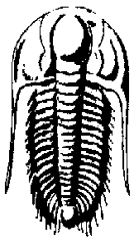
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2037.46	115.32	Initial Hydro-static
1	18.35	114.43	Open To Flow (1)
32	22.92	115.98	Shut-In(1)
62	831.83	117.86	End Shut-In(1)
64	23.84	117.73	Open To Flow (2)
93	65.24	118.90	Shut-In(2)
127	487.71	119.95	End Shut-In(2)
127	1915.89	120.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	100% m w ith Oil Spots	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp.

21-13s-30w Gove,KS

PO Box 837
Russell KS 67665

Brookover #21-1

ATTN: Brad Hutchison

Job Ticket: 48823

DST#: 1

Test Start: 2012.08.17 @ 12:24:00

GENERAL INFORMATION:

Formation: **LKC "H- J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:01:25

Time Test Ended: 17:34:24

Interval: **4105.00 ft (KB) To 4180.00 ft (KB) (TVD)**

Total Depth: 4180.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Will MacLean

Unit No: 40

Reference Elevations: 2899.00 ft (KB)

2894.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **8353** Outside

Press @ RunDepth: psig @ 4106.00 ft (KB)

Start Date: 2012.08.17 End Date: 2012.08.17

Start Time: 12:24:15 End Time: 17:34:30

Capacity: 8000.00 psig

Last Calib.: 2012.08.17

Time On Btm:

Time Off Btm:

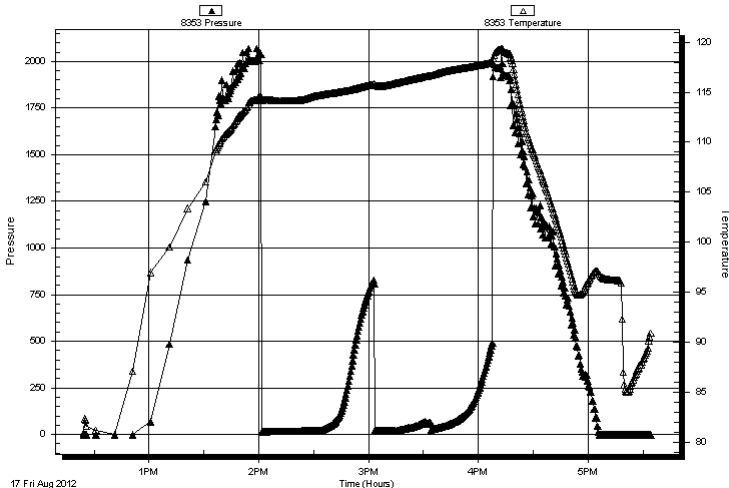
TEST COMMENT: IF- Weak Surface Blow Built to 1"

IS- No Blow

FF- No Blow

FS- No Blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
25.00	100% m with Oil Spots	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp.

21-13s-30w Gove,KS

PO Box 837
Russell KS 67665

Brookover #21-1

Job Ticket: 48823

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.08.17 @ 12:24:00

Tool Information

Drill Pipe:	Length: 4105.00 ft	Diameter: 3.80 inches	Volume: 57.58 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 57.58 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	4105.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4086.00	
Shut In Tool	5.00			4091.00	
Hydraulic tool	5.00			4096.00	
Packer	5.00			4101.00	20.00 Bottom Of Top Packer
Packer	4.00			4105.00	
Stubb	1.00			4106.00	
Recorder	0.00	8360	Inside	4106.00	
Recorder	0.00	8353	Outside	4106.00	
Perforations	6.00			4112.00	
Change Over Sub	1.00			4113.00	
Drill Pipe	63.00			4176.00	
Change Over Sub	1.00			4177.00	
Bullnose	3.00			4180.00	75.00 Bottom Packers & Anchor

Total Tool Length: 95.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp.

21-13s-30w Gove,KS

PO Box 837
Russell KS 67665

Brookover #21-1

Job Ticket: 48823

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.08.17 @ 12:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 56.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	100% m with Oil Spots	0.351

Total Length: 25.00 ft Total Volume: 0.351 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

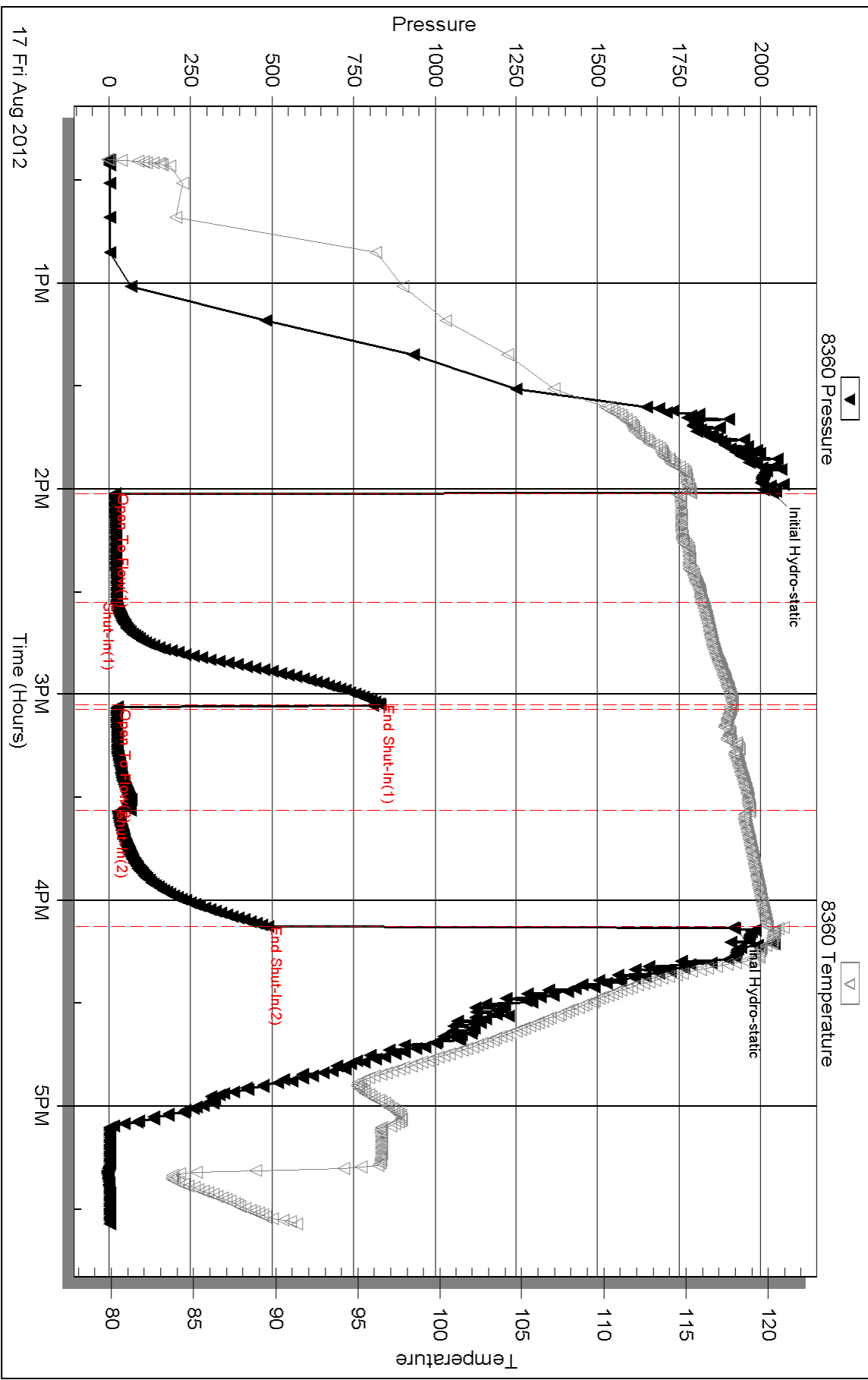
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

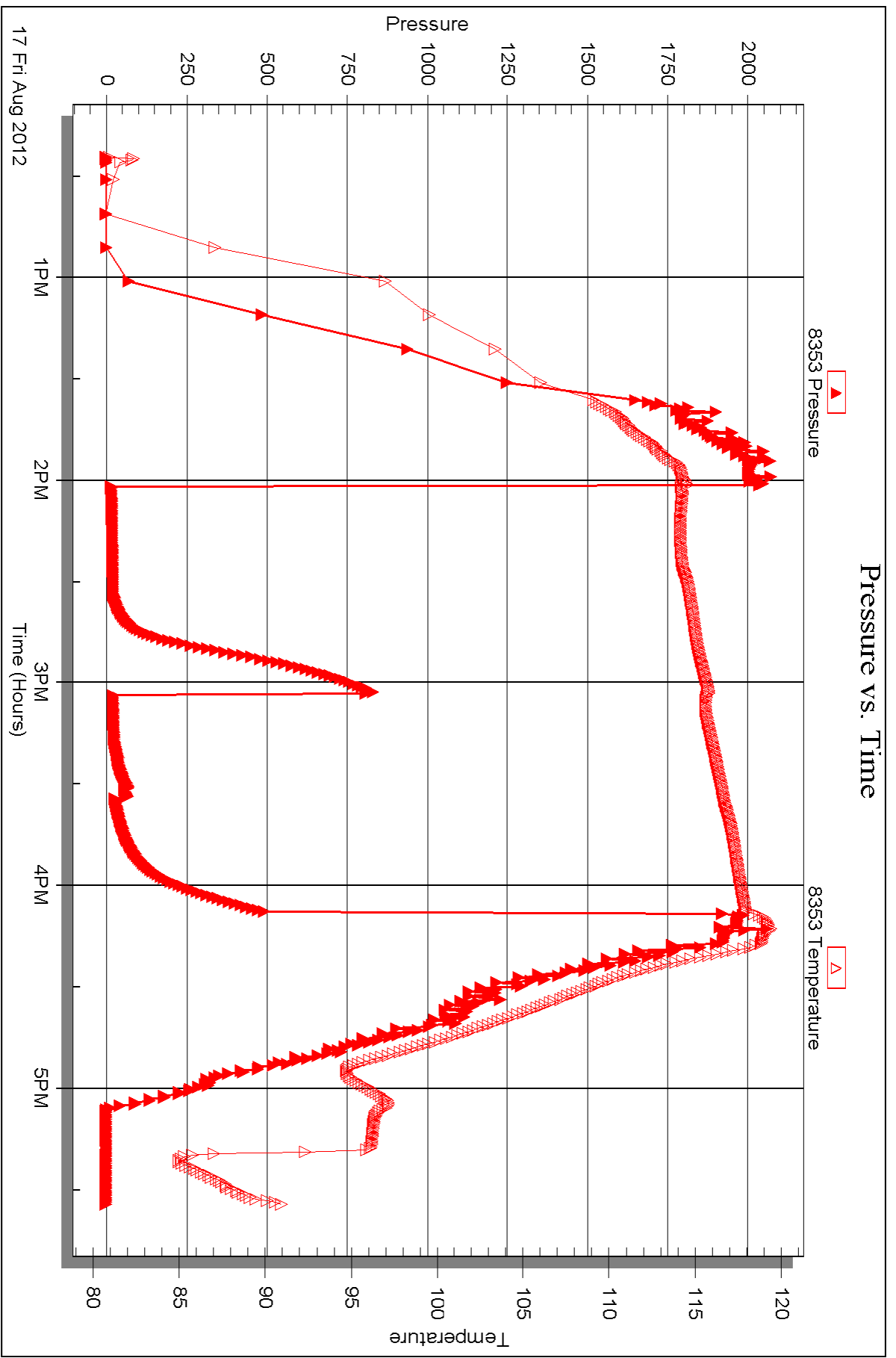


Serial #: 8353

Outside Prospect Oil & Gas Corp.

Brookover #21-1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Corp.**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

Brookover #21-1

21-13s-30w Gove,KS

Start Date: 2012.08.19 @ 07:36:00

End Date: 2012.08.19 @ 13:50:39

Job Ticket #: 48824 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.22 @ 14:35:13



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp.

21-13s-30w Gove,KS

PO Box 837
Russell KS 67665

Brookover #21-1

Job Ticket: 48824

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.08.19 @ 07:36:00

GENERAL INFORMATION:

Formation: **Johnson / Mississipp**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:35:55

Time Test Ended: 13:50:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 40

Interval: 4460.00 ft (KB) To 4565.00 ft (KB) (TVD)

Reference Elevations: 2899.00 ft (KB)

Total Depth: 4565.00 ft (KB) (TVD)

2894.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8360

Inside

Press @ Run Depth: 22.95 psig @ 4464.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.19

End Date:

2012.08.19

Last Calib.:

2012.08.19

Start Time: 07:36:00

End Time:

13:50:39

Time On Btm:

2012.08.19 @ 09:35:10

Time Off Btm:

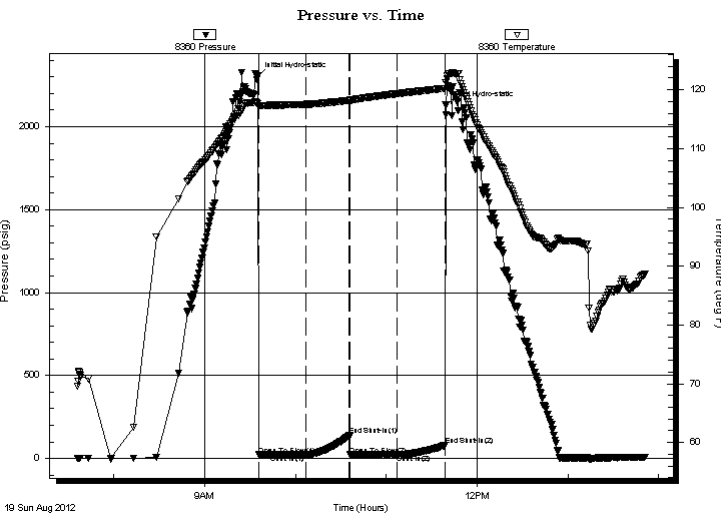
2012.08.19 @ 11:39:10

TEST COMMENT: IF- Weak Surface Blow 1/2"

IS- No Blow

FF- No Blow

FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2304.69	117.63	Initial Hydro-static
1	21.97	117.21	Open To Flow (1)
32	21.67	117.52	Shut-In(1)
61	137.40	118.21	End Shut-In(1)
61	22.04	118.16	Open To Flow (2)
92	22.95	119.34	Shut-In(2)
124	77.85	120.27	End Shut-In(2)
124	2129.03	121.19	Final Hydro-static

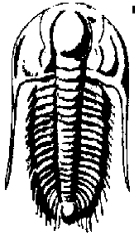
Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% m with Few Oil Spots	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Prospect Oil & Gas Corp.

21-13s-30w Gove,KS

PO Box 837
Russell KS 67665

Brookover #21-1

Job Ticket: 48824

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.08.19 @ 07:36:00

GENERAL INFORMATION:

Formation: **Johnson / Mississipp**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:35:55

Time Test Ended: 13:50:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Will MacLean

Unit No: 40

Interval: **4460.00 ft (KB) To 4565.00 ft (KB) (TVD)**

Reference Elevations: 2899.00 ft (KB)

Total Depth: 4565.00 ft (KB) (TVD)

2894.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8353 Outside

Press @ Run Depth: psig @ 4464.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.08.19

End Date: 2012.08.19

Last Calib.: 2012.08.19

Start Time: 07:36:15

End Time: 13:50:45

Time On Btm:

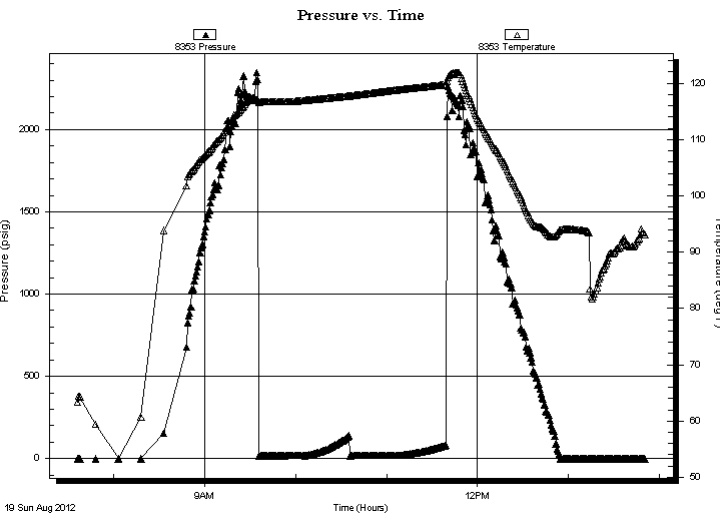
Time Off Btm:

TEST COMMENT: IF- Weak Surface Blow 1/2"

IS- No Blow

FF- No Blow

FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100%m with Few Oil Spots	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas Corp.

21-13s-30w Gove,KS

PO Box 837
Russell KS 67665

Brookover #21-1

Job Ticket: 48824

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.08.19 @ 07:36:00

Tool Information

Drill Pipe:	Length: 4452.00 ft	Diameter: 3.80 inches	Volume: 62.45 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 8000.00 lb
			<u>Total Volume: 62.45 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	4460.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	105.00 ft			
Tool Length:	125.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4441.00	
Shut In Tool	5.00			4446.00	
Hydraulic tool	5.00			4451.00	
Packer	5.00			4456.00	20.00 Bottom Of Top Packer
Packer	4.00			4460.00	
Stubb	1.00			4461.00	
Perforations	3.00			4464.00	
Recorder	0.00	8360	Inside	4464.00	
Recorder	0.00	8353	Outside	4464.00	
Perforations	33.00			4497.00	
Change Over Sub	1.00			4498.00	
Drill Pipe	63.00			4561.00	
Change Over Sub	1.00			4562.00	
Bullnose	3.00			4565.00	105.00 Bottom Packers & Anchor

Total Tool Length: 125.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas Corp.

21-13s-30w Gove,KS

PO Box 837
Russell KS 67665

Brookover #21-1

Job Ticket: 48824

DST#: 2

ATTN: Brad Hutchison

Test Start: 2012.08.19 @ 07:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.36 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	100% m with Few Oil Spots	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

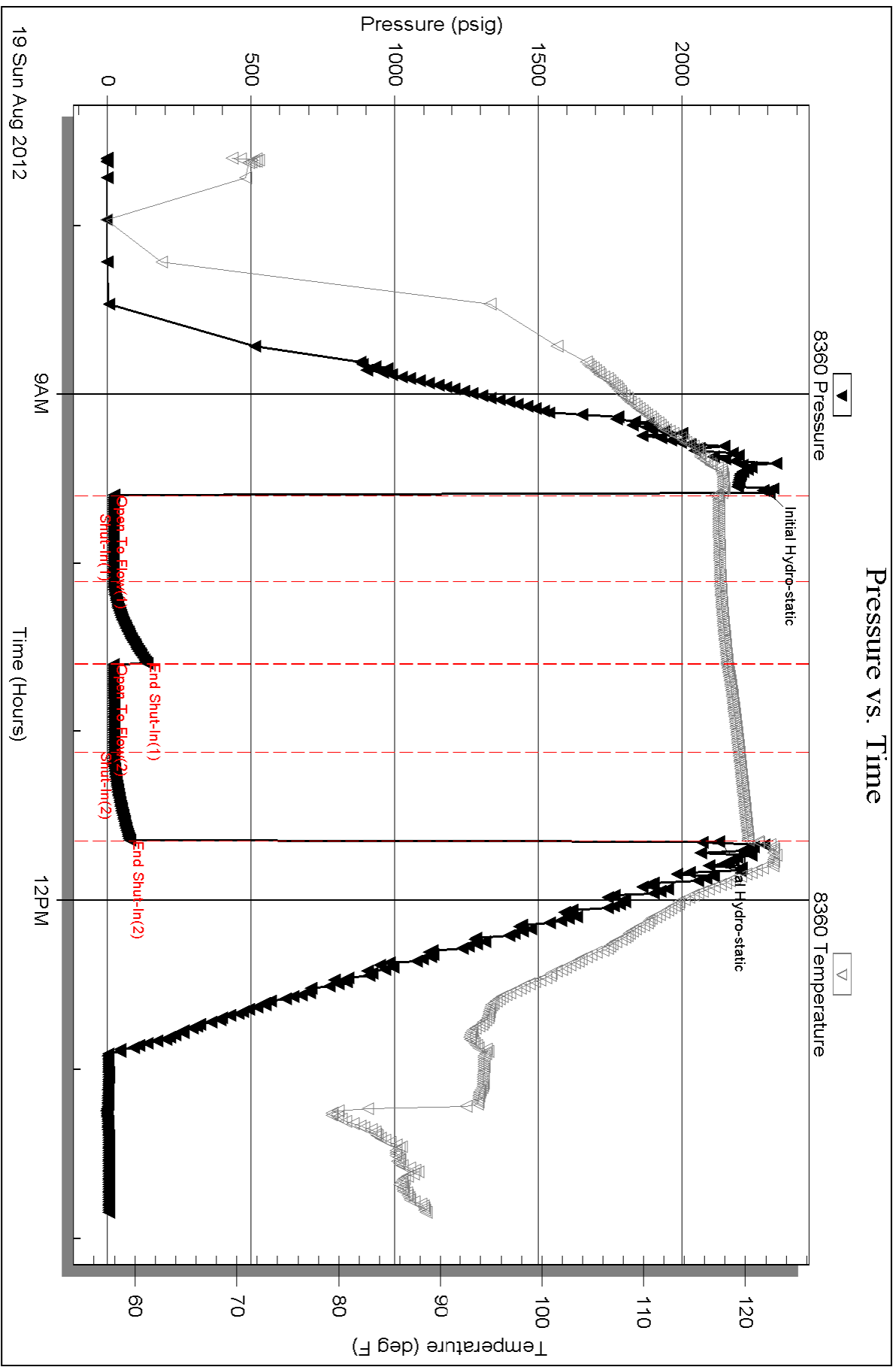
Serial #: 8360

Inside

Prospect Oil & Gas Corp.

Brookover #21-1

DST Test Number: 2

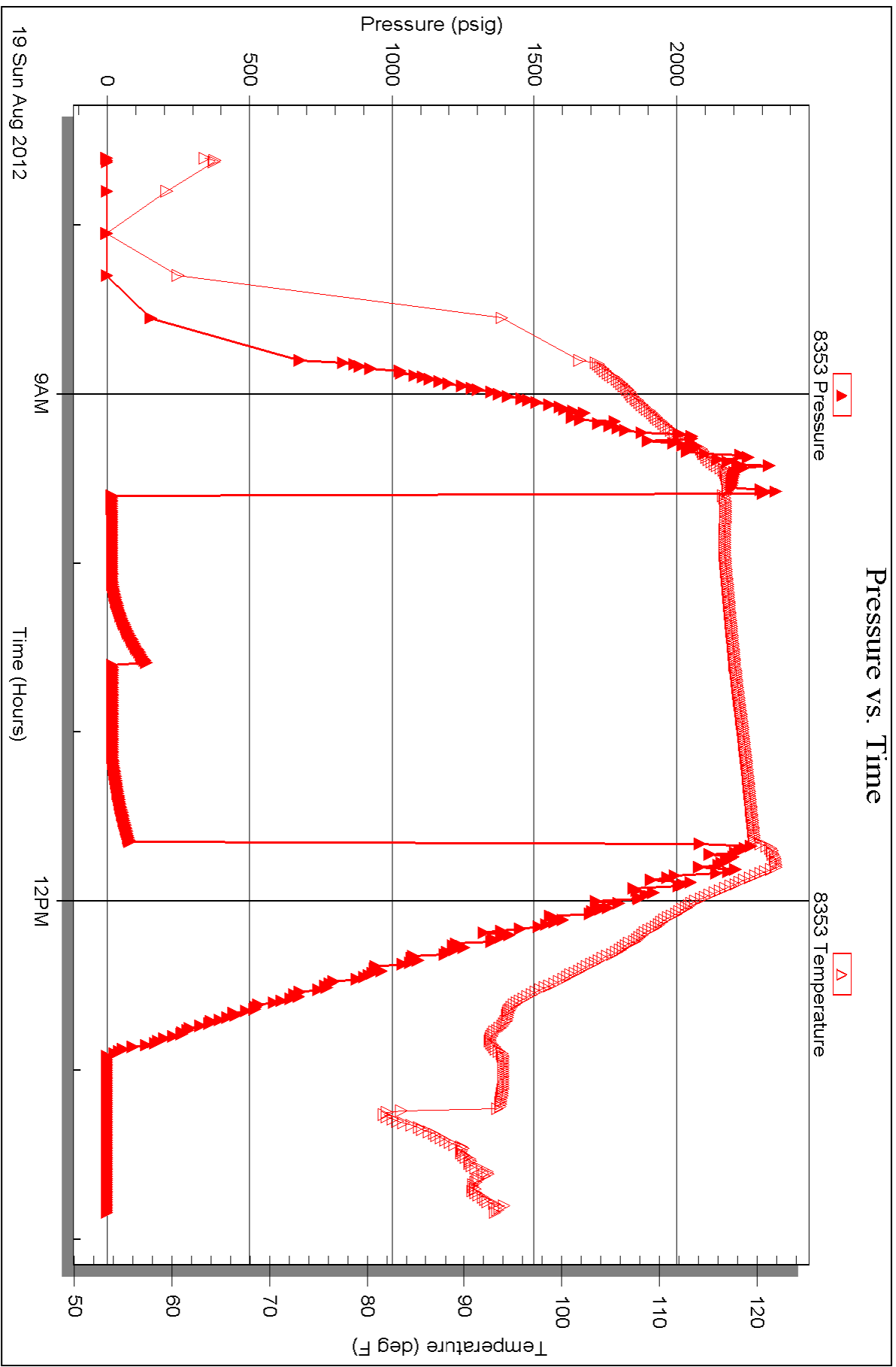


Serial #: 8353

Outside Prospect Oil & Gas Corp.

Brookover #21-1

DST Test Number: 2





TRIOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48823

Well Name & No. Brookover #21-1 Test No. DST #1 Date 8-17-12
 Company Prospect Oil & Gas Corp. Elevation 2899 KB 2894 GL
 Address P.O. Box 837 Russell KS 67665
 Co. Rep / Geo. Brad Hutchinson Rig Royal R.s #1
 Location: Sec. 21 Twp. 13s Rge. 30W Co. Gove State KS

Interval Tested 4105-4180 Zone Tested LRC "H-I-J"
 Anchor Length 75 Drill Pipe Run 4105 Mud Wt. 9.4
 Top Packer Depth 4101 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 4105 Wt. Pipe Run 0 WL 8.8
 Total Depth 4180 Chlorides _____ ppm System LCM 215

Blow Description IF- Wear Surface Blow Built to 1"
ISI- No Blow
FF- No Blow
FSI- No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>Mud w/ a few O.I spots</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 25 BHT 118 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

Test 1250
 Jars _____
 Safety Joint _____
 Circ Sub _____
 Hourly Standby _____
 Mileage 92 R/T 142.60
 Sampler _____
 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

T-On Location 11:42
 T-Started 12:24
 T-Open 14:01
 T-Pulled 16:07
 T-Out 17:34

Comments _____

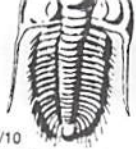
Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1392.60
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 1392.60

Our Representative Bill [Signature]

Approved By _____
 Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48824

Well Name & No. Brookover #21-1 Test No. DST #2 Date 8-19-12
 Company Prospect Oil & Gas Corp. Elevation 2899 KB 2894 GL
 Address P.O. Box 837 Russell KS 67665
 Co. Rep / Geo. Brad Hutchinson Rig Royal Rig #1
 Location: Sec. 21 Twp. 13S Rge. 30W Co. Grove State KS

Interval Tested 4460 - 4565 Zone Tested Johnson / Mississippi
 Anchor Length 105 Drill Pipe Run 4452 Mud Wt. 9.4
 Top Packer Depth 4456 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 4460 Wt. Pipe Run 0 WL 10.4
 Total Depth 4565 Chlorides 3000 ppm System LCM 1

Blow Description IF - Weak Surface Blow 1/2"
ISI - No Blow
FF - No Blow
FST - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud with Few Oil Spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 117 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2304 Test 1250 T-On Location 7:06
 (B) First Initial Flow 21 Jars _____ T-Started 7:36
 (C) First Final Flow 21 Safety Joint _____ T-Open 9:35
 (D) Initial Shut-In 137 Circ Sub _____ T-Pulled 11:39
 (E) Second Initial Flow 22 Hourly Standby _____ T-Out 13:50
 (F) Second Final Flow 22 Mileage 92 R/T 142.60 Comments _____
 (G) Final Shut-In 77 Sampler _____
 (H) Final Hydrostatic 2129 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby 12 1/2 Hr
 Accessibility _____
 Sub Total 1392.60

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 416.67
 Total 1809.27
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative Zim

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.