

Kansas Corporation Commission Oil & Gas Conservation Division

1092739

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two

1092739

Operator Name:			Lease Name	e:			Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clor recovery, and flow rate	sed, flowing and shut-	base of formations per in pressures, whether s i, along with final chart(vell site report.	hut-in pressure	reached sta	atic level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Yes ☐ No		Log	Formation	n (Top), Depth an	d Datum	Sample
Samples Sent to Geol	logical Survev	Yes No	1	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy	d Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
		CASING Report all strings set-	RECORD		Used te. production	on, etc.		
Purpose of String	Size Hole	Size Casing	Weight	Se	etting	Type of Cement	# Sacks	Type and Percent Additives
	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONAL	CEMENTING /	SQUEEZE I	RECORD			
Purpose: —— Perforate	Top Bottom		# Sacks Used	# Sacks Used Type			Percent Additives	
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot	Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Delta				
TUBING RECORD:	Size:	Set At:	Packer At:	Liner	Dun:			
TOBING RECORD.	Size.	Get At.	racket At.	Linei	_	Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Met	hod:	Gas Lift	t 🗌 0	ther (Explain)		
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water	Bk	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO			METHOD OF CO.	ADI ETIONI			DRODUCTIC	MINITEDVAL.
Vented Sold	ON OF GAS: Used on Lease	Open Hole	METHOD OF COM	ually Comp.	Com	nmingled	FRUDUCIIC	N INTERVAL:
(If vented, Sub		Other (Specify)		bmit ACO-5)		nit ACO-4)		

Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	Brookover 28-2
Doc ID	1092739

Tops

Name	Тор	Datum
Anydrite	2317	+ 539
Topeka	3692	- 836
Heebner	3913	- 1057
Toronto	3937	- 1081
Lansing	3952	- 1096
Base Kansas City	4258	- 1402
Pawnee	4380	- 1524
Fort Scott	4448	- 1592
Mississippi	4563	- 1707

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

可有的人 建基金管 经销售 经收益 医皮肤 医二氏性

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 787

Centralizers Baskets Mud CLR 48 D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge	Sec.	Twp. Range	C	County	State	On Location	Finish		
Contractor And HTT Type Job Strate Type Job Strate To Quality Oliwell Cementing, inc. To Quality Oliver To Quality O	Date 8-21-12 28	13 30	100	e	13		5000 m		
Type Job S., 172. To Z 7	Lease Bear Kover Well No. 28-2 Location								
The Size	Contractor Role (-#)								
Hole Size 2 / 4 T.D. Z.D. Cementer and helper to assist owner or contractor to do work as listed. Charge Cha				To Quality Oilwell Cementing, Inc.					
To Joy Size Depth Street Tool Depth City State Cement Left in Csg 5 Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Meas Line Displace 2 / 2 Cement Amount Ordered To John 3 should be left or the late of the	Hole Size / 2 1/4	T.D. 212		cementer and helper to assist owner or contractor to do work as listed.					
Tool Depth City State Cement Left in Csg / Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Meas Line Displace / 2 / Cement Amount Ordered / Sum 3 / Multiple Shoe Joint Shoe J	Csg. St.	Depth 7/2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		espret	1			
Cement Left in Csg / Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Meas Line Displace / 2 / 2 Cement Amount Ordered / 57 / 1/11, 3 / 1/11	Tbg. Size	Depth		Street	The state of the s				
Displace 2 2 2 2 2 2 2 2 2	Tool	Depth	· post of	City 1999		State			
EQUIPMENT Pumptrk No. Cemental Common	Cement Left in Csg. 15	Shoe Joint		The above wa	s done to satisfaction an	d supervision of owne	r agent or contractor.		
Pumptrk No Generate Common				Cement Amo	ount Ordered	un 3%	2///		
Pumptrk No. Direct	and the second s	TENT	4 4 7	of the second second	, e grandes.				
Driver	Pumptrk Helper 'M'	Nam.		Common					
Bulktrk / Porver	Bulktrk Driver	<i>T</i>		Poz. Mix					
Remarks: Rat Hole Salt Mouse Hole Centralizers Baskets D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge		/		Gel.	and the state of t				
Rat Hole Mouse Hole Centralizers Kol-Seal Baskets Mud CLR 48 D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge	JOB SERVICES	& REMARKS		Calcium					
Mouse Hole Centralizers Kol-Seal Baskets Mud CLR 48 D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge	Remarks:	Control of the Contro		Hulls					
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FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge	1	7		Sand					
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Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge				Mileage					
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Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge				Guide Shoe					
Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge				Centralizer					
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Tax					The state of the s		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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X Signature /// Jerrico John Marie Total Charge	Signature / December 1	Marine V. Spranich	of the gr		and the first property of the con- traction of the property of the con-				

化乙酰糖 的复数医克斯氏病 QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date \$-2/,/2 25		()	County	State	On Location	Finish	
Lease Brown	Well No. 23-2	Location	on Comment		21 04 1 10	G	
Contractor ()	111011110	Locali	Owner A	W/S WYE	CORP STOR	31.1172	
Type Job Poter / Plica			To Quality Oi	ilwell Cementing, Inc	•		
Hole Size	T.D. 4/625	2.5	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Csg.	Depth		Charge /	2000 Del			
Tbg. Size	Depth		To //	espector 1			
Tool	Depth		Street Citv		Ctoto		
Cement Left in Csg.	Shoe Joint			s dono to satisfaction a	State	r ogost or contractor	
Meas Line	Displace		Cement Amo		and supervision of owner	agent or contractor.	
	IPMENT		O GITTO IN TAIN	Jan Gladiod Jay	140 1400	7 747 16	
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No. Driver	ras -				<u> </u>		
Bullada // No. Driver			Poz. Mix				
- Number	ES & REMARKS		Gel.	And the second s			
Remarks:	LO UTILIMANICO		Calcium				
			Hulls				
Rat Hole			Salt				
Mouse Hole / 5	<u> </u>		Flowseal				
Centralizers			Kol-Seal		 		
Baskets			Mud CLR 48				
D/V or Port Collar			CFL-117 or C	D110 CAF 38	V 32 - E	e see the season	
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40 40 10st				FLOAT EQUIPM	ENT		
			Guide Shoe				
			Centralizer				
			Baskets	25/2 water	Plva	1000	
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			Latch Down				
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