

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes No			

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

ame:ddress 1:ddress 2:ity:ontact Person:		day							
ame:ddress 1:ddress 2:ity:ontact Person:			year	(0/0/0/0) Sec Twp S. R DE					
ddress 1: ddress 2: ity: ontact Person:				feet from N / S Line of Section					
ddress 2: ity: ontact Person:				feet from E / W Line of Section					
ity: ontact Person:				Is SECTION: Regular Irregular?					
ontact Person:				(Note: Locate well on the Section Plat on reverse side)					
	State	: Zip: _	+	County:					
hone.				Lease Name: Well #:					
				Field Name:					
ONTRACTOR: Lice	ense#			Is this a Prorated / Spaced Field?					
ame:				Target Formation(s):					
Well Drilled F	For: Well Cla	200 <i>:</i> Ti	ino Equipment:	Nearest Lease or unit boundary line (in footage):					
		,	/pe Equipment:	Ground Surface Elevation:feet MS					
		ield	Mud Rotary	Water well within one-quarter mile:					
	· —	ol Ext.	Air Rotary	Public water supply well within one mile:					
		ldcat [	Cable	Depth to bottom of fresh water:					
Other:	# of Holes Oth	ier		Depth to bottom of usable water:					
Other				Surface Pipe by Alternate: I II					
If OWWO: ol	d well information as	follows:		Length of Surface Pipe Planned to be set:					
•				Projected Total Depth:					
	ion Date:		tal Depth:	Formation at Total Depth:					
Original Complet	ion Date	Original to	ital Deptili	Water Source for Drilling Operations:					
irectional, Deviated	or Horizontal wellbor	e?	Yes No	Well Farm Pond Other:					
Yes, true vertical de	epth:			DWR Permit #:					
ottom Hole Location	າ:			- (Note: Apply for Permit with DWR )					
CC DKT #:									
				If Yes, proposed zone:					
is agreed that the  1. Notify the app 2. A copy of the 3. The minimum through all um 4. If the well is compared 5. The appropria 6. If an ALTERN Or pursuant to	following minimum is propriate district office approved notice of a amount of surface aconsolidated materiary hole, an agreement district office will lATE II COMPLETICO Appendix "B" - East	requirements be <i>prior</i> to spintent to drill a pipe as specials plus a milent between the notified both, productionstern Kansas	will be met: udding of well; shall be posted on each fied below shall be senimum of 20 feet into the operator and the di efore well is either plug n pipe shall be cement surface casing order #	th drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; the drown below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.					
must be comp									

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

Operator: \_\_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Lease:									feet fr	om N /	S Line	of Section
Well Numb	er:								feet fr	om E /	W Line	of Section
Field:							_ Se	c	Twp S. F	₹	E	W
Number of QTR/QTR/0							- Is	Section:	Regular or Irr	egular		
								Section is Irre	egular, locate well fr		orner boun SW	dary.
	SI	now locatio	on of the w	vell Show	footage to		PLAT	· unit houndary	/ line. Show the pred	licted locations	of	
					d electrica	l lines, as	required b	y the Kansas S	Surface Owner Notic			
		24	480 ft.		You m	ay attach a	a separate	plat if desired	!.			
		:	:	:		:	:	:		. = . =		
		:	:	:		:	:	:		LEGEND		
			· · · · · · · · · · · · · · · · · · ·	:		: : : :	············	:		Well Location Tank Battery L Pipeline Loca		
						•	:			Electric Line L Lease Road L		
1100 ft				:		:			EXAMPLE	<u>:</u>	:	
		. <u> </u>	· :	· 	 27	• • •	· :	<u> </u>				
		: 		: : :			: :	: :			:	
		: 	:	: :			: :			? <b>-</b> 7	:	1980' FSL
		: :					: :				·	
		:	:	:		:	<u>:</u>	:	SEWARD CO 33	; <b>[:</b>	•	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

092764

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:    Emergency Pit   Burn Pit	Pit is:	Existing	Sec Twp R				
Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	(bbls)	Feet from North / South Line of SectionFeet from East / West Line of SectionCounty				
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to deep	pest point:	(feet) No Pit				
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner		dures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:				
feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS							
Date Received: Permit Numb	ber:	Permi	it Date: Lease Inspection: Yes No				



#### Kansas Corporation Commission Oil & Gas Conservation Division

1092764

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
	County:					
Address 1:	Lease Name: Well #:					
Address 2: State: Zip:+						
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface					
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
Address 2:						
City:						
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.					
Submitted Electronically						
[	_					



#### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

10285 INVOICE NO.

**231331I** 

Cell: (620) 272-1499

Shakespeare Oil Company, Inc. Parsons #2-27 LEASE NAME

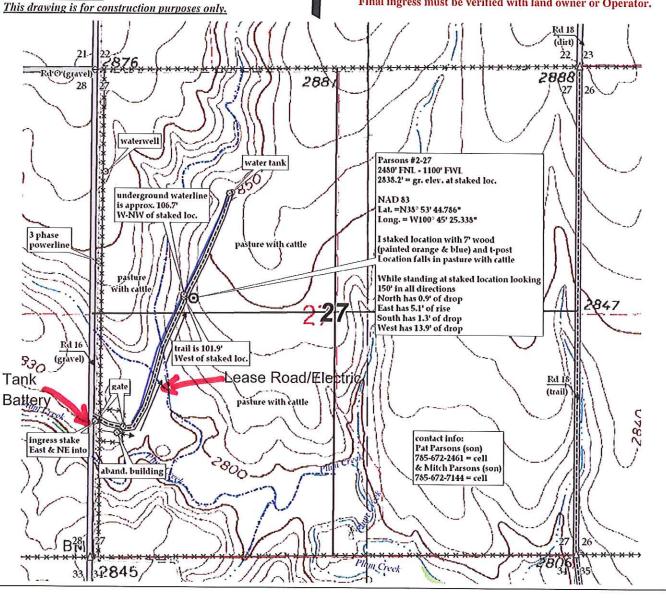
Gove County, KS 2480' FNL - 1100' FWL 13s 31w COUNTY LOCATION SPOT

1" =1000 SCALE: Sept. 5th, 2012 DATE STAKED:. Luke R. MEASURED BY: Luke R. DRAWN BY: . Don W. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

GR. ELEVATION: 2838.2' Directions: From the South side of Oakley, Ks at the intersection of Hwy 83 South & Hwy 40 - Now go 11 miles South on Hwy 83 - Now go 2 miles East on Seneca Rd - Now go 3 miles East on RD S - Now go 4 miles South on Rd 16 to the NW corner of section 27-13s-31w - Now go 0.7 mile South on Rd 16 to ingress stake East & NE into - Now go 0.4 mile East & NE on trail - Now go 102' East through pasture with cattle into staked location.

Final ingress must be verified with land owner or Operator.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

# **NOTICE**

## **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.