

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1092824

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|--|
| month day year | Sec Twp S. R |
| DPERATOR: License# | (0/0/0/0) feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| State: | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| lame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II |
| | Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): |
| Operator: | Projected Total Depth: |
| Well Name: Original Total Depth: | Formation at Total Depth: |
| Original Completion Date Original Total Deptil | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| CC DKT #· | |
| NOO DINT # | Will Cores be taken? YesN |
| OO DINI # | Will Cores be taken?N If Yes, proposed zone: |
| | |
| AFF | If Yes, proposed zone: |
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| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _ | | | | | | | _ Lo | ocation of W | /ell: County: | |
|--------------------|-----|-------------|------------------|---|-------------|-----------|----------|-------------------------|---------------|--|
| Lease: | | | | | | | | | | feet from N / S Line of Section |
| Well Numb | er: | | | | | | | | | feet from E / W Line of Section |
| Field: | | | | | | | S | ec | Twp | S. R |
| Number of QTR/QTR/ | | | | | | | 15 | Section: | Regular | or Irregular |
| | | | | | | | | Section is ection corne | | cate well from nearest corner boundary. NE NW SE SW |
| | | ads, tank b | | | d electrica | the neare | required | | as Surface O | ow the predicted locations of Owner Notice Act (House Bill 2032). |
| | | : | : : : : | : | | : | : | : | | LEGEND |
| 22 ft | -0 | | | | ••••• | | | | | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| | | | · | · | ••••• | | | | EX | (AMPLE : |
| | | : | | 1 | 1 | | | | | |
| | | : : : | | | •••• | | | : | | 1980' FSL |
| | | : : | | | ••••• | | : | | | |
| | | : | : | | | • | : | : | SEW | ARD CO. 3390' FEL |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1092824

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | |
|--|---|---|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: Burn Pit Burn Pit | Pit is: | Existing | SecTwp R | | |
| Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | If Existing, date constructed: ——————————————————————————————————— | | Feet from North / South Line of SectionFeet from East / West Line of SectionCounty | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes N | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | 0 | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | t) | Width (feet) N/A: Steel Pits | | |
| Depth fro | m ground level to deep | pest point: | (feet) No Pit | | |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ner | | dures for periodic maintenance and determining ncluding any special monitoring. | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallor Source of inforr | west fresh water feet. mation: | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Worko | over and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | | |
| Does the slope from the tank battery allow all sp flow into the pit? Yes No | pilled fluids to | Drill pits must be closed within 365 days of spud date. | | | |
| Submitted Electronically | | | | | |
| | кссс | OFFICE USE OI | NLY Liner Steel Pit RFAC RFAS | | |
| Date Received: Permit Numb | ber: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1092824

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) | | | | | |
|--|---|--|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | | |
| Name: | SecTwpS. R | | | | | |
| Address 1: | | | | | | |
| Address 2: | Lease Name: Well #: | | | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | | |
| Contact Person: | the lease below: | | | | | |
| Phone: () Fax: () | | | | | | |
| Email Address: | | | | | | |
| Surface Owner Information: | | | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | | |
| City: State: Zip:+ | | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | | |
| owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner. | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form. | | | | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | | | | |
| Submitted Electronically | | | | | | |

| 63U | (Rev 1993) | OIL AND | GAS LEASE | | | |
|--|---|---|--|--|--|--|
| AGREEM | ENT, Made and entered into the _ | 30th day of | December | , 2010, by and bety | ween | |
| | Ronald J. Suppes and Sh | irley K. Suppes, | | | | |
| | husband and wife | | | | | |
| whose mailing address | is <u>17 East Highw</u> | ay 96; Dighton K | S 67839 | | hereinafter called Lessor | (whether one or more), |
| nd | Scout Exploration Corp., | P.O. Box 1410, | Edmond OK 73083 | | | , hereinafter called Lessee. |
| nerein provided and of other means, prospecting and air into subsurface manufacture, process, s | consideration of****** ten : the agreements of the lessee herei ag drilling, mining and operating a strata, laying pipe lines, storing a store and transport said oil, liquis employees, the following describe | n contained, hereby g for and producing oil, oil, building tanks, po d hydrocarbons, gases | rants, leases and lets exc liquid hydrocarbons, all wer stations, telephone less and their respective co | lusively unto lessee fo gases, and their respe ines, and other structu instituent products and | r the purpose of investigatic ctive constituent products, ares and things thereon to put other dother products manufact | ng, exploring by geophysical as injecting gas, water, other fluid produce, save, take care of, tres |
| nerein situated in Coun | aty of <u>Lane</u> State | of Kansas | described as f | ollows to-wit: | | |
| | | The | Northeast Quarter | (NE ¼) | | |
| n Section 10 | , Township19 South | _, Range 29 W | est, and containing | 160 | acres, more or less, and | all accretions thereto. |
| hereafter as oil, liquid l | the provisions herein contained, the hydrocarbons, gas or other respect ration of the premises the said less | ive constituent produc | ts, or any of them, is pro | | | illed "primary term"), and as lor is pooled. |
| 1 st . and saved from the leas 2 nd . 1/8) at the market price bremises, or in the mar | To deliver to the credit of lesso ed premises. To pay lessor for gas of whatson e at the well, (but, as to gas sold b nufacture of products therefrom, s.00) per year per net mineral acre | r, free of cost, in the pever nature or kind pro y lessee, in no event naid payments to be m | or o | off the premises, or us of the proceeds receis from a well producing | ed in the manufacture of an wed by lessee from such sa ug gas only is not sold or u | ny products therefrom, one-eigh les), for the gas sold, used off the used, lessee may pay or tender |
| This lease ease or any extension t uantities, this lease sha If said less aid lessor only in the p | may be maintained during the printhereof, the lessee shall have the riall continue and be in force with listor owns a less interest in the aborroportion which lessor's interest built have the right to use, free of cos | ght to drill such well t ke effect as if such we ve described land than ears to the whole and | o completion with reason ill had been completed wanthe entire and undivided undivided fee. | nable diligence and dis ithin the term of years d fee simple estate the | patch, and if oil or gas, or e first mentioned. rein, then the royalties her | either of them, be found in payi |
| | nested by lessor, lessee shall bury l | | | Described to operations in | and an analysis of the same and | , , , , , , , , , , , , , , , , , , , |
| No well sh | all be drilled nearer than 200 feet | to the house or barn no | ow on said premises with | out written consent of | lessor. | |
| | all pay for damages caused by lesse | | | | | |
| | all have the right at any time to rem | | 100 - | | AND THE RESERVE THE PROPERTY OF THE PROPERTY O | |
| executors, administrato been furnished with a wassigned portion or port | te of either party hereto is assign rs, successors or assigns, but no over titen transfer or assignment or a st tions arising subsequent to the date | change in the ownersh true copy thereof. In co e of assignment. | ip of the land or assignr ase lessee assigns this lea | nent of rentals or roya ase, in whole or in part | lties shall be binding on the , lessee shall be relieved of | e lessee until after the lessee h all obligations with respect to the |
| urrender this lease as t All express | by at any time execute and deliver to such portion or portions and be re- s or implied covenants of the lease dessee held liable in damages, for | elieved of all obligation shall be subject to al | ons as to the acreage surr I Federal and State Laws | endered. , Executive Orders, Ri | ales or Regulations, and thi | s lease shall not be terminated, |
| Regulation. Lessor hermany mortgages, taxes on essors, for themselves dower and homestead in | eby warrants and agrees to defend r other liens on the above describ and their heirs, successors and as nay in any way affect the purposes | the title to the lands hed lands, in the event signs, hereby surrende for which this lease is | nerein described, and agr of default of payment by er and release all right of s made, as recited herein. | ees that the lessee shale lessor, and be subrog f dower and homestea | I have the right at any time gated to the rights of the ho d in the premises described | to redeem for lessor, by payme older thereof, and the undersign therein, in so far as said right |
| Victoria de la Constantina del Constantina de la | its option, is hereby given the rig eof, when in lessee's judgment it | SHIP AND THE PERSON AND ASSOCIATION | THE RESIDENCE OF THE PARTY OF T | THE RESIDENCE OF THE PERSON OF | | The state of the s |
| f oil, gas or other mine cres each in the event he county in which the surposes except the pa roduction is had from | erals in and under and that may be of an oil well, or into a unit or unit e land herein leased is situated an yment of royalties on production this lease, whether the well or we | produced from said p ts not exceeding 640 a instrument identifying from the pooled unit, alls be located on the p | oremises, such pooling to cres each in the event of and describing the pool as if it were included in premises covered by this | be tracts contiguous to a gas well. Lessee sha ed acreage. The entire in this lease. If product lease or not. In lieu of | o one another and to be int ill execute in writing and re- acreage so pooled into a tr tion is found on the pooled the royalties elsewhere her | o a unit or units not exceeding cord in the conveyance records act or unit shall be treated, for a creage, it shall be treated as rein specified, lessor shall received. |
| ears to the total acreag | unit so pooled only such portion of ge so pooled in the particular unit in the rees upon the completion of any | nvolved. | | 385 3.8 | | |
| Scout Explored in accordance | ove all equipment within a reasonal loration Corp. has your permission the with good standard practices and | n to conduct a seismic | | | | |
| virtue of your permissio Attached h | on herein granted. nereto is an Addendum to Oil and (| Gas Lease, which is in | corporated as though full | y set forth herein. | | |
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 $IN\ WITNESS\ WHEREOF, the undersigned\ execute\ this\ instrument\ as\ of\ the\ day\ and\ year\ first\ above\ written.$

| OUNTY OF | 11.1. | | ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) | | | | |
|---------------------------------------|--|------------------------|--|---|--|--|--|
| he foregoing ins | trument was acknowled | loed before me this | √5th day of √ Tanuary | 20 √/ hv | | | |
| ic foregoing ins | Ronald J. Suppes | and Shirley K. Suppes, | uay of | 20 <u>74</u> , by | | | |
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| | | | JACK M. BEVER Notary Public | | | | |
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| No. OIL AND GAS LEASE | | | | | | | |
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Notary Public





63U (Rev. 1993) OIL AND GAS LEASE November 192004 AGREEMENT, Made and entered into the ___15th_ L. DWAYNE SPATZ, TRUSTEE OF THE L. DWAYNE SPATZ TRUST whose mailing address is 10516 Reeder, Overland Park, KS 66214 hereinafter called Lessor (whether one or more) and Scout Royalty Corp., P.O. Box 1348, Edmond, OK 73083-1384 Lane Kansas _ State of __ described as follows to-wit: The Northwest Quarter (NW1) Township 19 South Range 29 West and containing 160.00 In Section accretions thereto Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/4) part of all oil produced and saved 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said pre-Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premi If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the essee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or unit so to exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein lease is situated an instrument identifying and describing the pooled acreage. The entire acreages so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. Scout Royalty Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and carfeul manner; we agree to hold you free

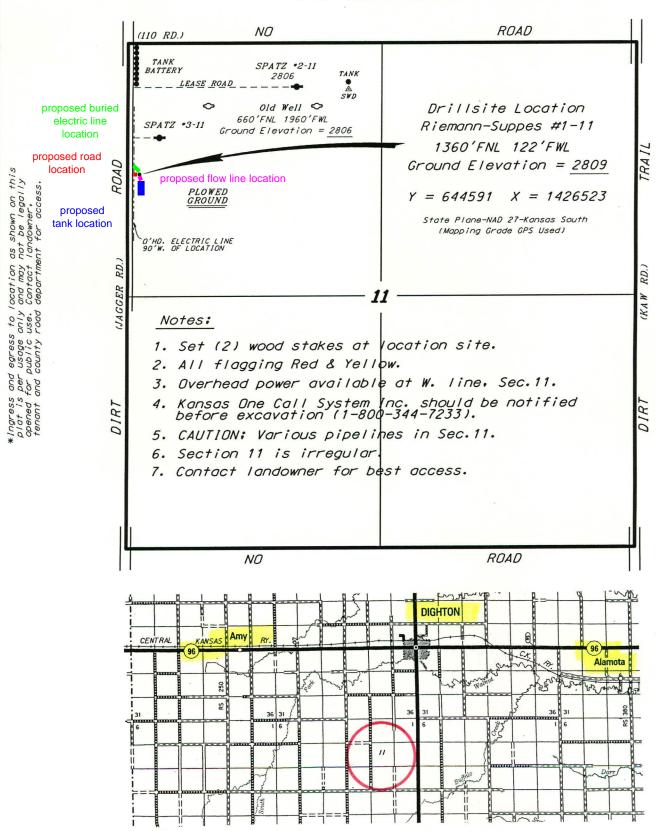
| nd harmless from any and all claims and damage f your permission herein granted. | es that may result from our wo | ck by virtue |
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| | | *. |
| IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and Witnesses: | • | |
| By: L. Dwayne Spatz, Trustee | | |
| SS/TaxID#: | | |
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| STATE OF Kansas | hmm | | | OR INDIVIDUAL | | |
|--------------------------------------|---|--|--|---------------------------------------|-------------------------------------|---|
| COUNTY OF V | t was acknowledged | before me this 23 | day of | neu | | 102004 |
| y <u>L. Dwayn</u> | e Spatz, Trus | tee of the L. Dw | vayne Spatz | Trustd | | |
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| My commission expires (| / 11-10 | -01 | (| baset & | uminis | / |
| my commission expires (| | JANET J. S | IMINIS | Notar | y Public | |
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| <u>.</u> | | Notary Public - Sta My Appt. Expires_ | 11-10-07 | | | |
| STATE OF | | ACKNO | WLEDGMENT F | OR INDIVIDUAL | (KsOkCoNe) | |
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| he foregoing instrument | t was acknowledged | before me this | day of | | | _, 19 |
| y | | 2 | | | · . | ····· |
| ornoration on behalf of | the corporation | 2 | | | | |

Notary Public

My commission expires .

LARSON ENGINEERING, INC. RIEMANN-SUPPES LEASE NW. 1/4, SECTION 11, T195, R29W LANE COUNTY, KANSAS



^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Elevations derived from National Geodetic Vertical Datum.

August 15, 2012

Date .

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying therein agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages.

