



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1092849  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 252551

=====  
Invoice Date: 08/31/2012      Terms:      Page 1

CROSS BAR ENERGY LLC  
100 S. MAIN, SUITE 400  
WICHITA KS 67202  
(316) 239-6151

EAST A #9  
37885  
08-31-12  
KS

| Part Number | Description             | Qty    | Unit Price | Total  |
|-------------|-------------------------|--------|------------|--------|
| 1131        | 60/40 POZ MIX           | 70.00  | 12.5500    | 878.50 |
| 1118B       | PREMIUM GEL / BENTONITE | 240.00 | .2100      | 50.40  |
| 1118B       | PREMIUM GEL / BENTONITE | 300.00 | .2100      | 63.00  |

  

| Description                     | Hours | Unit Price | Total  |
|---------------------------------|-------|------------|--------|
| 479 MIN. BULK DELIVERY          | 1.00  | 350.00     | 350.00 |
| 485 P & A OLD WELL              | 1.00  | 695.00     | 695.00 |
| 485 EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 4.00       | 80.00  |

=====  
Parts:      991.90    Freight:      .00    Tax:      72.41    AR      2189.31  
Labor:      .00    Misc:      .00    Total:      2189.31  
Sublt:      .00    Supplies:      .00    Change:      .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 37885

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

Bucket

| DATE   | CUSTOMER # | WELL NAME & NUMBER | SECTION                  | TOWNSHIP        | RANGE   | COUNTY    |
|--|------------|--------------------|--------------------------|-----------------|---------|-----------|
| 8-31-12                                      | 2598       | East A #9          |                          |                 |         | Greenwood |
| CUSTOMER<br><u>Crossbar Energy</u>           |            |                    |                          |                 |         |           |
| MAILING ADDRESS<br><u>100 S. Main St 400</u> |            |                    |                          |                 |         |           |
| CITY<br><u>Wichita</u>                       |            | STATE<br><u>KS</u> | ZIP CODE<br><u>67202</u> |                 |         |           |
|  |            |                    | TRUCK #                  | DRIVER          | TRUCK # | DRIVER    |
|  |            |                    | <u>485</u>               | <u>Alam.</u>    |         |           |
|  |            |                    | <u>479</u>               | <u>Chris B.</u> |         |           |

JOB TYPE PIA 0 HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/8 Tubing. Break Circulation w/fresh water. Pump 300# Gel. Plug well as follow.

20 SKS AT 1691'  
20 SKS AT 930'  
30 SKS 159' TO SURFACE

Total 70 SKS 6 1/4 permix Cement 4% Gel  
Job Complete Rig down

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5405A        | 1                 | PUMP CHARGE                        | 693.00          | 693.00  |
| 5406         | 20                | MILEAGE                            | 4.00            | 80.00   |
| 1131         | 70 SKS            | 6 1/4 permix Cement                | 12.55           | 878.50  |
| 1118B        | 240*              | Gel 4%                             | .21             | 50.40   |
| 1118B        | 300*              | Gel up hole                        | .21             | 63.00   |
| 5407         |                   | Ten mileage Bulk Truck             | m/c             | 350.00  |
|              |                   |                                    | SubTotal        | 2116.90 |
|              |                   |                                    | SALES TAX       | 72.41   |
|              |                   |                                    | ESTIMATED TOTAL | 2189.31 |

252551 7.3%

AUTHORIZATION Stuart R. Woods

TITLE Sup.

DATE 8-31-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.