Kansas Corporation Commission Oil & Gas Conservation Division 1092933

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #: Quarter Sec Twp S. R East West
ENHR Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I III Approved by: Date:				

Operator Name:			Lease	Name:			_Well #:		
Sec Twp	S. R	East West	County	County:					
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate line Logs surveyed. At	sed, flowing and shut s if gas to surface tes	in pressures, whether, along with final cha	er shut-in pres	sure reache	ed static level,	hydrostatic press	sures, bottom h	ole temperature, flu	
Drill Stem Tests Taken (Attach Additional S	heets)	☐ Yes ☐ No		Log	Formation	n (Top), Depth ar	d Datum	Sample	
Samples Sent to Geolo	ogical Survey	Yes No		Name			Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		Yes No Yes No Yes No							
List All E. Logs Run:									
		CASIN Report all strings s	NG RECORD	New urface, interm	Used ediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	2100				200	Comen		7.00.0.700	
		ADDITION	IAI CEMENTII	NG / SOUEE	TE DECORD				
Purpose:	Dord-			NTING / SQUEEZE RECORD acks Used Type and Percent Additives					
Perforate Protect Casing			.,						
Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD:	Size:	Set At:	Packer A	t: L	iner Run:	Yes No			
Date of First, Resumed F	Production, SWD or ENF	HR. Producing N		ng 🗌 Ga	s Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bl	ols.	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		METHOD OF	COMPLETION	ON:		PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Co		nmingled			
(If vented, Subi	mit ACO-18.)	Other (Specify))	(Submit ACC	ט-ט) (Subi 	mit ACO-4)			

Summary of Changes

Lease Name and Number: Thoren 73 API/Permit #: 15-045-21765-00-00

Doc ID: 1092933

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	08/09/2012	09/10/2012
Producing Formation	Bartlesville	Squirrel
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 89440	//kcc/detail/operatorE ditDetail.cfm?docID=10 92933