



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1092945

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION 1092945
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically



Resources Limited

* RETURNED TO OPER
9/04/12 COPY
W/ KOLAR
STMT.

August 28, 2012

Dorene Anderson, Trustee of the
Harry H. Dirks Irrevocable Trust
Dated 9-25-06
414 N. Washington
Lindsborg, KS 67456

RE: Dirks 'E' #1 & Dirks 'E' #2
Section 31-19S-32W
Scott County, Kansas

Dear Ms. Anderson,

Titan Resources, Limited, as Operator, hereby notifies you, as the surface owner, that Titan will be plugging both of the above referenced wells in the near future.

In accordance with the Kansas Surface Owner Notice Act (House Bill 2032), Titan has included a copy of both Well Plugging Applications, prior Intent to Drill, and Plat, for your reference and as required by the Kansas Corporation Commission.

Should you have any questions, please contact the undersigned below. Titan's address and phone numbers are listed on the letterhead. Email address is kcreedon@titanrl.com.

Sincerely,

TITAN RESOURCES, LIMITED

A handwritten signature in black ink, appearing to read 'Kevin D. Creedon', written over a horizontal line.

Kevin D. Creedon
President

cc: Roger Pearson
Pearson Petroleum Consulting

RECEIVED
AUG 31 2012
KCC WICHITA

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... September 26, 1985
month day year

API Number 15- 171-20,303

OPERATOR: License # 5447
 Name ... Cities Service Oil & Gas Corporation
 Address ... 3545 NW 58th Street
 City/State/Zip ... Oklahoma City, OK 73112
 Contact Person ... Raymond Hui
 Phone ... (405) 949-4432

CONTRACTOR: License # 7860
 Name ... Johnson Drilling Company, Inc.
 City/State ... Oklahoma City, Oklahoma

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ SWD ☒ Infield ☒ Mud Rotary
☒ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth Expected Producing Formations

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing

Date ... 9-18-85 ... Signature of Operator or Agent ... Raymond Hui Title ... Accounting Control Anal

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
 This Authorization Expires ... 3-19-86 ... Approved By ... 9-19-85 R

C.S/2.NW.SW Sec. 31. Twp. 19. S. Rg. 32. East
 1650 Ft. from South Line of Section
 4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
 County ... Scott
 Lease Name ... Dirks "E" Well # ... 2
 Ground surface elevation Est. 2945 feet MSL
 Domestic well within 330 feet: ☐ yes ☒ no
 Municipal well within one mile: ☐ yes ☒ no
 Surface pipe by Alternate: ☒ 2
 Depth to bottom of fresh water ... Est. 200
 Depth to bottom of usable water 1400 feet
 Surface pipe planned to be set 1775 feet
 Projected Total Depth 5200 feet

Chase, Lansing/KC, Mississippi

RCH/KOAE

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ... July 9, 1985
month day year

API Number 15- 171-20,298

OPERATOR: License # 5447
 Name ... Cities Service Oil & Gas Corp.
 Address ... 3545 NW 58th Street
 City/State/Zip ... Oklahoma City, OK 73112
 Contact Person ... Raymond Hui
 Phone ... (405) 949-4342

CONTRACTOR: License # 7860
 Name ... Johnson Drilling Co. Inc.
 City/State ... Oklahoma City, OK

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Swd ☐ Infield ☒ Mud Rotary
☒ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth
 Projected Total Depth ... 4850' feet
 Projected Formation at TD ... Mississippian
 Expected Producing Formations ... Chase, Insq./KC, Miss.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date ... 6-28-85 ... Signature of Operator or Agent

Raymond Hui

Raymond Hui,
 Supervisor, Oil & Gas System

Form C-1 4/84

C.SW.SW Sec. 31. Twp. 19 S. Rge. 32. East
 (location) 660' FSL, 660' FWL
 660 Ft North from Southeast Corner of Section
 4620 Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

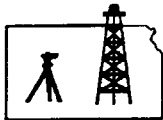
Nearest lease or unit boundary line 660 feet
 County ... Scott
 Lease Name ... Dirks "E" Well # ... 1
 Domestic well within 330 feet: ☐ yes ☒ no
 Municipal well within one mile: ☐ yes ☒ no
 Depth to Bottom of fresh water ... Est. 600 ~ 200 RCH
 Lowest usable water formation ... Est. Permian
 Depth to Bottom of usable water ... Est. 750 ~ 1900
 Surface pipe by Alternate: 1 ☒ 2 ☐
 Surface pipe to be set 1775 feet
 Conductor pipe if any required feet
 Ground surface elevation Est. 2945 feet MSL
 This Authorization Expires ... 1-2-86
 Approved By ... 7-2-85 R

RECEIVED

AUG 31 2012

KCC WICHITA

RECEIVED

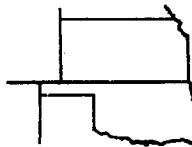


Pro-Stake LLC
Oil Field & Construction Site Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

AUG 31 2012

KCC WICHITA

9219
INVOICE NO.



m022511s
PLAT NO.

Titan Resources

OPERATOR

Scott County, KS

COUNTY

31

Sec.

19s

Twp.

32w

Rng.

Dirks E #2

LEASE NAME

1650' FSL - 990' FWL

LOCATION SPOT

SCALE: **1" = 1000'**
DATE: **Feb. 25th, 2011**
MEASURED BY: **Ben R.**
DRAWN BY: **Luke R.**
AUTHORIZED BY: **Janice H.**

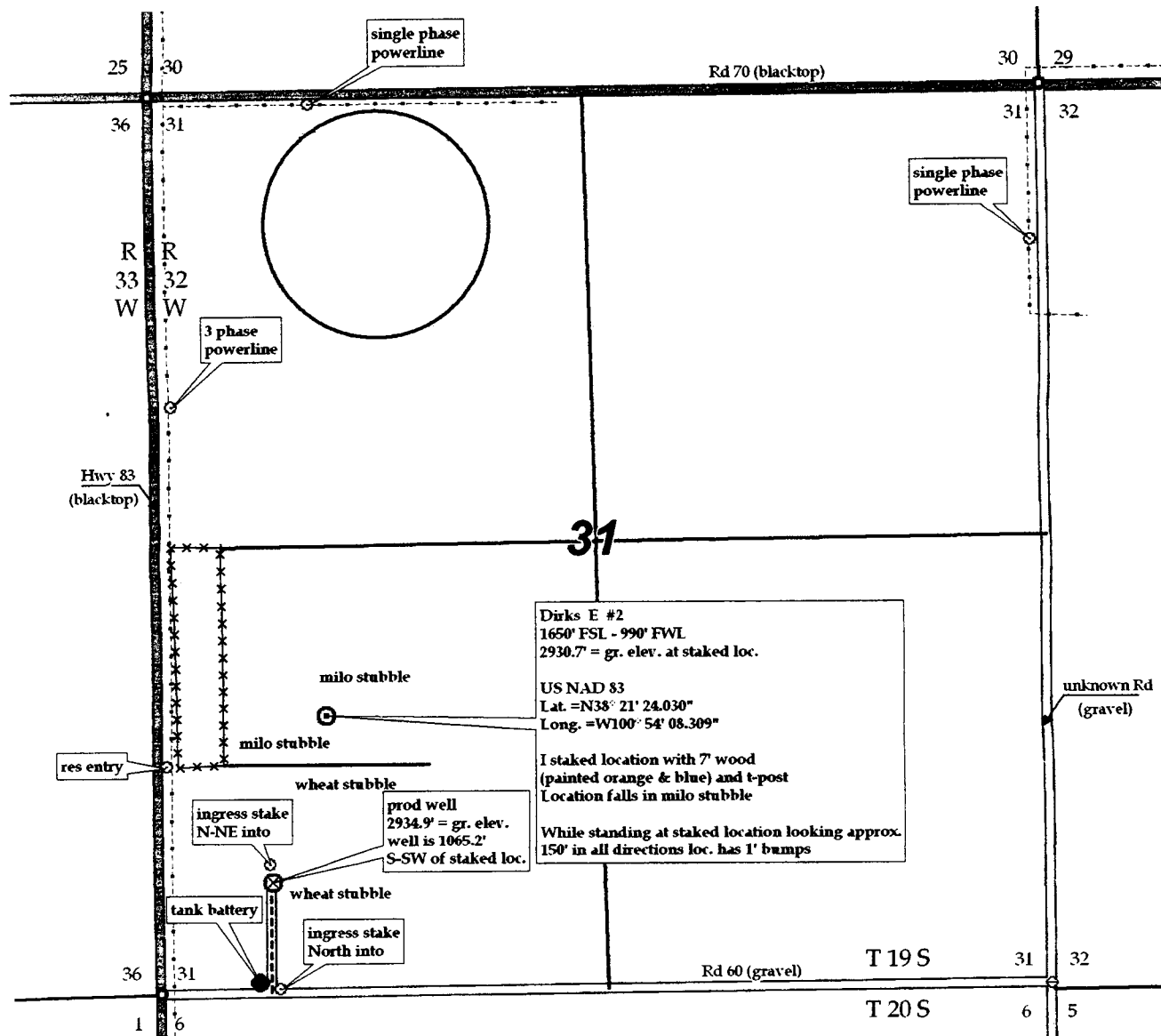
N

GR. ELEVATION: **2930.7'**

Directions: From the center of Scott City, Ks at the intersection of Hwy 96 & Hwy 83 - Now go 9 miles South on Hwy 83 to the SW corner of section 31-19s-32w - Now go 0.1 mile East on Rd 60 to ingress stake North into - Now go 0.1 mile North on lease rd to ingress stake N-NE into - Now go approx. 800' N-NE through wheat stubble - Now go approx. 300' N-NE through milo stubble into staked location.

Final ingress must be verified with land owner or Operator

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



September 07, 2012

Kevin D. Creedon
Titan Resources Limited
PO BOX 923
JENKS, OK 74037-0923

Re: Plugging Application
API 15-171-20797-00-00
DIRKS E 2
SW/4 Sec.31-19S-32W
Scott County, Kansas

Dear Kevin D. Creedon:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 06, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888