



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



Titan  
Resources Limited

\* RETURNED TO OPER  
9/04/12  
W/ KODAR  
STUNT.  
COPY

August 28, 2012

Dorene Anderson, Trustee of the  
Harry H. Dirks Irrevocable Trust  
Dated 9-25-06  
414 N. Washington  
Lindsborg, KS 67456

RE: Dirks 'E' #1 & Dirks 'E' #2  
Section 31-19S-32W  
Scott County, Kansas

Dear Ms. Anderson,

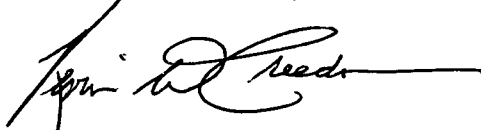
Titan Resources, Limited, as Operator, hereby notifies you, as the surface owner, that Titan will be plugging both of the above referenced wells in the near future.

In accordance with the Kansas Surface Owner Notice Act (House Bill 2032), Titan has included a copy of both Well Plugging Applications, prior Intent to Drill, and Plat, for your reference and as required by the Kansas Corporation Commission.

Should you have any questions, please contact the undersigned below. Titan's address and phone numbers are listed on the letterhead. Email address is [kcreedon@titanrl.com](mailto:kcreedon@titanrl.com).

Sincerely,

TITAN RESOURCES, LIMITED



Kevin D. Creedon  
President

cc: Roger Pearson  
Pearson Petroleum Consulting

RECEIVED  
AUG 31 2012  
KCC WICHITA

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... September 26, 1985 ... month day year

API Number 15- 171-20,303

OPERATOR: License # 5447
Name Cities Service Oil & Gas Corporation
Address 3545 NW 58th Street
City/State/Zip Oklahoma City, OK 73112
Contact Person Raymond Hui
Phone (405) 949-4432

C.S/2.NW.SW Sec.31. Twp.19. S, Rg. 32... X West
1650 Ft. from South Line of Section
4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 7860
Name Johnson Drilling Company, Inc.
City/State Oklahoma City, Oklahoma
Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Nearest lease or unit boundary line ... 660 feet
County Scott
Lease Name Dirks "E" Well # 2
Ground surface elevation Est. 2945 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: X 2
Depth to bottom of fresh water Est. 200
Depth to bottom of usable water 1400
Surface pipe planned to be set 1775
Projected Total Depth 5200 feet

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth Expected Producing Formations Chase, Lansing/KC, Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing
Date 9-18-85 Signature of Operator or Agent Raymond Hui Title Accounting Control Anal

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 3-19-86 Approved By 9-19-85

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 9, 1985 month day year

API Number 15- 171-20,298

OPERATOR: License # 5447
Name Cities Service Oil & Gas Corp.
Address 3545 NW 58th Street
City/State/Zip Oklahoma City, OK 73112
Contact Person Raymond Hui
Phone (405) 949-4342

C.SW...SW... Sec 31. Twp. 19 S, Rge. 32. X West
660' FSL, 660' FWL
660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 7860
Name Johnson Drilling Co. Inc.
City/State Oklahoma City, OK

Nearest lease or unit boundary line ... 660 feet
County Scott
Lease Name Dirks "E" Well # 1
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Depth to Bottom of fresh water Est. 600 ~ 200 feet
Lowest usable water formation Est. Permian
Depth to Bottom of usable water Est. 1900
Surface pipe by Alternate: 1 X 2
Surface pipe to be set 1775 feet
Conductor pipe if any required
Ground surface elevation Est. 2945 feet MSL
This Authorization Expires 1-2-86
Approved By 7-2-85

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4850 feet
Projected Formation at TD Mississippian
Expected Producing Formations Chase, Lnsq./KC, Miss.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-28-85 Signature of Operator or Agent Raymond Hui Title Supervisor, Oil & Gas System

RECEIVED

AUG 31 2012

KCC WICHITA



September 10, 2012

Kevin D. Creedon  
Titan Resources Limited  
PO BOX 923  
JENKS, OK 74037-0923

Re: Plugging Application  
API 15-171-20298-00-00  
DIRKS e 1  
SW/4 Sec.31-19S-32W  
Scott County, Kansas

Dear Kevin D. Creedon:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after March 09, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888