

Kansas Corporation Commission Oil & Gas Conservation Division

1092979

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:	API No. 1	API No. 15 If pre 1967, supply original completion date: Spot Description:					
Name:	If pre 196						
Address 1:	Spot Desc						
Address 2:	_	Sec Twp	o S. R	East West			
City: State:		_	Feet from	North / South	Line of Section		
Contact Person:	_	Feet from East / West Line of Section					
Phone: ()		Footages	Calculated from Neares		er:		
Filone. ()		0		SE SW			
			me:				
		Lease Na		vveπ π			
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:			
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:			
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks		
Surface Casing Size:	_ Set at:		Cemented with:		Sacks		
Production Casing Size:	_ Set at:		Cemented with:		Sacks		
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)			
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging							
Address:	(Dity:	State:	Zip:	-+		
Phone: ()							
Plugging Contractor License #:	1	Name:					
Address 1:	A	address 2:					
City:			State:	Zip:	_+		
Phone: ()							
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1092979

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	County:
Address 1:	Lease Name: Well #:
City: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application						
Operator	Beren Corporation						
Well Name	HARRIET BIRD 1						
Doc ID	1092979						

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1780	1807	Herrington	

	KANSAS DRILLERS	Kari	Geo). S	RTANT Survey rec	luest	·) s	. 33 т.	18 g. 15 %		
	API No. 15 —	PI No. 15 — 009 — 20,206-A County Number					i	Loc. NW SE NW				
)	ATT 140. 15	009 County		Nun	nber				ountyE	Barton		
	Operator Beren Corporation							640 Acres N				
	Address 1130 Vickers	· KSB&T Bu	ildina		Wichita	Kansas 6	7202		-			
	Well No.	Lease Name	namg		1110111147	ransas o			160 160			
ı	#1	Bird	C	٧W	VO							
	Footage Location								Thermal Property Services			
	990 feet fron (X	X(s) line 9	90		feet f	rom (E) XXX 1	line NW/4		Julius Junyan Promiser Julius Julius Julius Primile Dischelle Primile			
	Principal Contractor			Geolo	-	••		ł	150 160			
	Company Tools			Total	NO1 Depth	1e P.B.T.D.			Locate	well correctly		
200	October 15, 19	175			3498	1876		E	Elev.: Gr. 1914			
ر	Date Completed				urchaser		- 		•	4		
	October 17, 19	175			NA			l ^D	F	KB		
					CASING	RECORD						
~	Report of all strings	set surface, i	intermedi	ate, j	production, etc							
فمسد	Puipose of string	Size hole drilled	Size casin	g şet	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives		
	Purpose or string	size note dimed	(in O.D).) (7			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			additives		
	Surface	12½"	8-5/	'8"		879			250			
	Production	7-7/8"	5½"		14#	1875	Common		100	18% salt		
~~												
	LINER RECORD PER							PERFORA	FORATION RECORD			
	Top, ft. Bo			cks ce	ement	Shots	per ft.	Size	& type	Depth interval		
	1 op, 14.	,				P Jet 1780 - 1807						
		TUBING RECORD							, , <u></u>			
	1	etting depth	Po	cker s	set at							
	2-3/8"	1780				CEASENT 55	HEETE DECC	22				
						CEMENI 26	UEEZE RECO		1			
Amount and kind of material used Depth interval treated									prin interval treated			
)	3000 gal alcohol acid, 90,000 CF nitrogen							1780 - 1807				
	INITIAL PRODUCTION											
	Date of first production Producing method (flowing, pumping, gas lift, etc.)											
	Shut in waiting on connection											
,	RATE OF PRODUCTION PER 24 HOURS	Oil	0	<u>ú</u> t	Gas ols.	243	Water	Ω	bbls.	is-oil ratio		
	Disposition of gas (vented, used on lease or sold) Producing interval(s)											
→	Shut in	Shut in 1780 - 1807										
	the state of the Drillers Log shall be trans-											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

September 10, 2012

Evan Mayhew Beren Corporation 2020 N. BRAMBLEWOOD WICHITA, KS 67206

Re: Plugging Application API 15-009-20206-00-01 HARRIET BIRD 1 NW/4 Sec.33-18S-15W Barton County, Kansas

Dear Evan Mayhew:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 09, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550