

Kansas Corporation Commission Oil & Gas Conservation Division

1093025

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|--|---|
| Name: | Spot Description: |
| Address 1: | SecTwpS. R |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | County: |
| Name: | Lease Name: Well #: |
| Wellsite Geologist: | Field Name: |
| Purchaser: | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| ☐ New Well ☐ Re-Entry ☐ Workover | Total Depth: Plug Back Total Depth: |
| ☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): | Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | · |
| Operator: Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: Conv. to ENHR | Chloride content: ppm Fluid volume: bbls Dewatering method used: |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Operator Name: |
| Dual Completion Permit #: | Lease Name: License #: |
| SWD Permit #: | Quarter Sec TwpS. R |
| ☐ ENHR Permit #: ☐ GSW Permit #: | County: Permit #: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|------------------------------------|
| Letter of Confidentiality Received |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

Side Two



| Operator Name: | | | Lease N | lame: | | | _ Well #: | |
|---|---|--|----------------|----------------------------|------------------|-----------------------|-----------------|-------------------------------|
| Sec Twp | S. R | East West | County: | | | | | |
| me tool open and close | ed, flowing and shu if gas to surface te | d base of formations per-in pressures, whether st, along with final char well site report. | shut-in press | sure reache | ed static level, | hydrostatic press | sures, bottom h | ole temperature, flu |
| rill Stem Tests Taken (Attach Additional Sh | reets) | Yes No | | Log | Formation | n (Top), Depth ar | d Datum | Sample |
| amples Sent to Geolog | | ☐ Yes ☐ No | | Name | | | Тор | Datum |
| ores Taken lectric Log Run lectric Log Submitted (If no, Submit Copy) | | Yes No Yes No Yes No | | | | | | |
| ist All E. Logs Run: | | | | | | | | |
| | | CASIN | G RECORD | New | Used | | | |
| | T | Report all strings se | | | - | | | 1 |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weig Lbs. / | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | ADDITIONA | AL CEMENTIN | IG / SQUEE | ZE RECORD | | | |
| Purpose: Perforate Protect Casing Plug Back TD | Depth Type of Cement # Sacks | | Used | Type and Percent Additives | | | | |
| Plug Off Zone | | | | | | | | |
| Shots Per Foot | | ON RECORD - Bridge Plu cootage of Each Interval Po | | | , | ture, Shot, Cemen | | d Depth |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | Packer At | : L | iner Run: | Yes No | | |
| Date of First, Resumed Pr | roduction, SWD or EN | HR. Producing Me | ethod: | g 🗌 Ga | s Lift 0 | ther <i>(Explain)</i> | | |
| Estimated Production Per 24 Hours | Oil I | Bbls. Gas | Mcf | Water | Bb | ols. | Gas-Oil Ratio | Gravity |
| DISPOSITION | N OF GAS: | | METHOD OF | COMPLETIC | ON: | | PRODUCTIO | ON INTERVAL: |
| Vented Sold | Used on Lease | Open Hole | Perf. | Dually Co | omp. Com | mingled | | |
| (If vented, Subm | | Other (Specify) | | (Submit ACC |)-5) (Subr | nit ACO-4) | | |

McPherson Drilling LLC Drillers Log

 Rig Number:
 1
 S. 29
 T. 26
 R. 20 E

 API No. -15- 001-30469
 County: Allen

 Elev. 1004
 Location: W2 E2 E2 SE

Operator:

Verde Oil Company

Address:

1020 NE Loop 410 Ste. 555

San Antonio, TX 78209

Well No:

I-7-13

Lease Name:

Campbell

Footage Location:

1320 ft. from the

om the SOUTH Line

495 ft. from the

EAST Line

Drilling Contractor:

Date Completed:

McPherson Drilling LLC

Spud date:

7/19/2012

Geologist: Total Depth:

7/20/2012

915

| Casing Record | | | Rig Time: | | |
|----------------|---------|------------|------------------------|--|--|
| | Surface | Production | | | |
| Size Hole: | 9 7/8" | 5 3/4" | | | |
| Size Casing: | 7" | | | | |
| Weight: | 23# | | | | |
| Setting Depth: | 22.4' | N/C | | | |
| Type Cement: | Port | | DRILLER: Mac McPherson | | |
| Sacks: | 4 | N/C | | | |

| Gas Tests: |
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| Comments: |
| Start injecting @ |
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| | | | | Well Log | | | | |
|-------------|-----|------|----------------|----------|-------|-----------|-----|------|
| Formation | Тор | Btm. | HRS. Formation | Тор | Btm. | Formation | Тор | Btm. |
| soil/clay | 0 | 4 | shale | 702 | 724 | | | |
| lime | 4 | 67 | sandy shale | 724 | 740 | | | |
| shale | 67 | 81 | shale | 740 | 771 | | | |
| lime | 81 | 168 | sandy shale | 771 | 783 | | | |
| shale | 168 | 262 | sandy shale | 783 | 788 | | | |
| lime | 262 | 265 | sand (odor) | 788 | 798 | | | |
| sandy shale | 265 | 292 | sandy shale | 798 | 894 | | | |
| lime | 292 | 299 | Miss lime | 894 | 915 T | D | | |
| shale | 299 | 322 | | | | | | |
| lime | 322 | 331 | | | | | | |
| shale | 331 | 420 | | | | | | |
| coal | 420 | 422 | | | | | | |
| shale | 422 | 429 | | | | | • | |
| lime | 429 | 445 | | | | | | |
| shale | 445 | 483 | | | | | | |
| lime | 483 | 501 | | | | | | |
| shale | 501 | 620 | | | | | | |
| coal | 620 | 622 | | | | | | |
| shale | 622 | 649 | | | | | | |
| coal | 649 | 651 | | | | | | |
| shale | 651 | 662 | | | | | | |
| coal | 662 | 663 | | | | | | |
| shale | 663 | 701 | | | | | | |
| coal | 701 | 702 | | | | | | |

W & W Production Company

1150 Highway 39

Chanute, Kansas 66720-5215

Mobile: 620-431-5970

Phone: Office/Home 620-431-4137

Invoice

| DATE | INVOICE NO. |
|-----------|-------------|
| 8/21/2012 | 46312 |

| BILL TO | |
|-------------------------|--|
| Verde Oil Company | |
| 3345 Arizona Road | |
| Savonburg, Kansas 66772 | |
| | |
| | |
| | |
| | |

Plug Well# I-7-13 Campbell Allen County, Kanas

| SERVICED | ITEM | DESCRIPTION | QTY | RATE | AMOUNT |
|-----------|---|--|-------------------|-----------------------------------|---|
| 8/16/2012 | Pump Truck Cement Vacuum truck Gel | Pump Charge For plugging Haul water 3 - sacks of gel Ran 1" to bottom, pump 3 sacks gel, spot 15 sacks cement, pull 1" & spot 15 sacks cement in middle, pull pipe 250', cement well to surface with 40 sacks cement. | 1 70 3 3 | 500.00 10.00 80.00 30.00 | 500.00T 700.00T 240.00T 90.00T |
| | | | Sales Ta | ax (7.55%) | \$H15.52 |

Total \$1,645.52

| Fax# | Fed. I.D. 48-0843238 |
|--------------|-------------------------|
| 620-431-3183 | carolwimsett4@yahoo.com |