



1093025

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> Name Top Datum </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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McPherson Drilling LLC Driller's Log

Rig Number: 1	S. 29	T. 26	R. 20 E
API No. -15- 001-30469	County: Allen		
Elev. 1004	Location: W2 E2 E2 SE		

Operator:	Verde Oil Company		
Address:	1020 NE Loop 410 Ste. 555 San Antonio, TX 78209		
Well No:	I-7-13	Lease Name:	Campbell
Footage Location:	1320 ft. from the	SOUTH	Line
	495 ft. from the	EAST	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	7/19/2012	Geologist:	
Date Completed:	7/20/2012	Total Depth:	915

Gas Tests:
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production	DRILLER:	Mac McPherson
Size Hole:	9 7/8"	5 3/4"		
Size Casing:	7"			
Weight:	23#			
Setting Depth:	22.4'	N/C		
Type Cement:	Port			
Sacks:	4	N/C		

Well Log

Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	4		shale	702	724			
lime	4	67		sandy shale	724	740			
shale	67	81		shale	740	771			
lime	81	168		sandy shale	771	783			
shale	168	262		sandy shale	783	788			
lime	262	265		sand (odor)	788	798			
sandy shale	265	292		sandy shale	798	894			
lime	292	299		Miss lime	894	915 TD			
shale	299	322							
lime	322	331							
shale	331	420							
coal	420	422							
shale	422	429							
lime	429	445							
shale	445	483							
lime	483	501							
shale	501	620							
coal	620	622							
shale	622	649							
coal	649	651							
shale	651	662							
coal	662	663							
shale	663	701							
coal	701	702							

W & W Production Company

1150 Highway 39

Chanute, Kansas 66720-5215

Mobile: 620-431-5970

Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
8/21/2012	46312

BILL TO
Verde Oil Company 3345 Arizona Road Savonburg, Kansas 66772

Plug Well# I-7-13 Campbell Allen County, Kanas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
8/16/2012	Pump Truck	Pump Charge	1	500.00	500.00T
	Cement	For plugging	70	10.00	700.00T
	Vacuum truck	Haul water	3	80.00	240.00T
	Gel	3 - sacks of gel	3	30.00	90.00T
		Ran 1" to bottom, pump 3 sacks gel, spot 15 sacks cement, pull 1" & spot 15 sacks cement in middle, pull pipe 250', cement well to surface with 40 sacks cement.			
				Sales Tax (7.55%)	\$115.52
				Total	\$1,645.52

Fax #	Fed. I.D. 48-0843238
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