

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1093103

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Fee Multiple Stage Cementing Collar Used? Yes If yes, show depth set: Fee If Alternate II completion, cement circulated from: feet depth to: w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1093103
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	0	n (Top), Depth an	d Datum Top	Sample Datum
Samples Sent to Geolog	gical Survey	Yes No		-			
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	YesNoYesNoYesNo					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval I		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENH	۶.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
			1							
DISPOSITIC	ON OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify)						

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

No. 942 Home Office P.O. Box 32 Russell, KS 67665 Phone 785-483-2025 Cell 785-324-1041 County Finish 17571110 1757707 On Location Twp. Range State Sec. 51 1O YX CC Date 妬わ Т 21 massel -04 E 13 29 Well No. Location Lease 10 12 < 11 11-13 SUR Owner acloss OLE Contractor ÷. To Quality Oilwell Cementing, Inc. tore Type Job You are hereby requested to rent cementing equipment and furnish ४प 4 cementer and helper to assist owner or contractor to do work as listed. 2 T.D. Hole Size Charge ÷Уч 2891 Depth 10.50 \mathcal{B} Csg. Â То Depth Tbg. Size Street Depth Tool City State \supset Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Csg 14 BLS £ Cement Amount Ordered . mmmm Displace Meas Line Ŧ Yy B 266 EQUIPMENT Cementer No. Common Pumptrk Helper Driver No. 4 Poz. Mix Bulktrk 17 Driver Driver No. Gel. Bulktrk Driver **JOB SERVICES & REMARKS** Calcium EMERT . ICUINTO Remarks: Hulls Salt Rat Hole Flowseal Mouse Hole Kol-Seal Centralizers Mud CLR 48 **Baskets** D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling · · · · Mileage FLOAT EQUIPMENT Guide Shoe Centralizer **Baskets** £. ġ **AFU** Inserts Float Shoe Latch Down ý, Υ., **Pumptrk Charge** Mileage Tax Discount X Signature Total Charge

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

Phone 785-483-2025

No. 949

Lease Sit K (Well No. 3: A Location Sit An Ks /4 PA Sit And Charles And Contractor Rough H A Depth A Depth To Quality Oliwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish to generate and helper to assist owner or contractor to do work as listed. Csg. 53 *** 14% Mt to Depth 3441 *** Charge V (A C S 1 *** A P (A C C Cement A molepler to assist owner or contractor to do work as listed. Csg. 53 **** 14% Mt to Depth 3441 **** Charge V (A C S 1 *** A P (A C C Cement A molepler to assist owner or contractor to do work as listed. Csg. 53 ***********************************	Cell 785-324-1041				· .			e e e e e e e e e e e e e e e e e e e			
Base From Strike (C) Well No. 31 - 2 Location Strike (K) As From Strike (K) Contractor Pore Job From Strike (K) To Quality Clived Comenting, Inc. To Quality Clived Comenting, Inc. Type Job From Strike (K) TD. Strike (K) To Quality Clived Comenting, Inc. Type Job From Strike (K) TD. Strike (K) To Quality Clived Comenting, Inc. Type Job From Strike (K) TD. Strike (K) To Quality Clived (C) Cog Strim Into Network (K) Depth Stredt Stredt Tool Depth Stredt Stredt Stredt Tool Stredt Stredt Stredt Stredt Beak Depth Stredt Stredt Stredt Bulkitk No Depth Stredt Common Stredt Bulkitk No Depth Stredt	C. ma	Sec.		Range	0	County	State		On Location	Finish	H
Contractor Reveal to the second secon	Date X JIIL	31) [7])0	K	SS	KS	1994 - A		12:00	AN
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Operation 1 Control 1 Control 1 You are hereby requested to rent comment and furnish do work as listed. Origination 1 Control 1 Con	Contractor Ray	61	42		214 A.	Owner	, .				
Hole Size // 1/2 X T.D. CORECT / 3/2 Y Charge / 1/2 X Provementer and helper to assist owner or contractor to do work as listed. Cag. Size Depth Street J/1 Street J/1 Tool Depth Street J/1 Street J/1 Common Lett in Cag. 1 Street Depth Charge J/1 Street J/1 Common Lett in Cag. 1 Street Depth Common Contractor. Street J/1 Street J/1 Pumptrx Q No Depth Common Common. J/1 J/1 <td>Type Job Finding</td> <td>in n</td> <td></td> <td></td> <td></td> <td>To Quality Oil</td> <td>well Cemen</td> <td>ting, Inc.</td> <td>comenting equipmen</td> <td>t and furnish</td> <td></td>	Type Job Finding	in n				To Quality Oil	well Cemen	ting, Inc.	comenting equipmen	t and furnish	
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The Size Depth Street	Csg. 54" 145 1	Hus	Depth	33441		Charge	ACSL	Fin	PIQU		
Dol Depth City State Cement Left in Csg. Shoe Joint 1.5 O.1 The above was done to satisfaction and supervision of owner agent or contractor. Meas Line Displace 7 RC Cement Amount Ordered Store Rest Pumptix No Common. Common. Common. Common. Buiktk No Driver Common. Common. Common. Baskets Hulis Real Allole Sait Mouse Hole Common. Centralizors // / / / / / / / / / / / / / / / / / /	Tbg. Size	· · ·	Depth			e sta				,,	· · ·
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EQUIPMENT Sold Standard Stream Mark Pumptik Q No. Comenter Tract Common Bulktrk No. Divert Poz. Mix Bulktrk No. Divert Poz. Mix Bulktrk No. Divert Gel. JOB SERVICES & REMARKS Gel. Bulktrk Job SERVICES & REMARKS Remarks: Hulis Rat Hole Satt Mouse Hole Flowseal Centralizers ////////////////////////////////////	Cement Left in Csg. <		Shoe J	oint 15, b	¢Q'	The above was	s done to satis	sfaction ar	nd supervision of owner	r agent or conti	ractor.
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Remarks: Hulls Rat Hole Salt Mouse Hole Flowseal Centralizers ////////////////////////////////////		Ri	K-			Gel.			· · · · · · · · · · · · · · · · · · ·		
Rat Hole Salt Mouse Hole Flowseal Centralizers // (// Kol-Seal Baskets // Mud CLR 48 OV or Port Collar CFL-117 or CD110 CAF 38 D/V or Port Collar CFL-117 or CD110 CAF 38 D/V or Port Collar CFL-117 or CD110 CAF 38 D/V or Port Collar CFL-117 or CD110 CAF 38 D/V or Port Collar CFL-117 or CD110 CAF 38 D/V or Port Collar CFL-117 or CD110 CAF 38 D/V or Port Collar Guide Shoe H., V 4. Shot down Guide Shoe Guide Shoe K-1 Collar Centralizer Charliser Centralizer K-1 Collar Centralizer Charliser Float Shoe Lift Are Shot down Latch Down Lift Are Shot Float Shoe Lift Are Shot Float Shot Lift Are Are Shot Float Shot Discount Float Shot	JOB SEI	RVICES	& REMA	RKS		Calcium		• .			
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Centralizers // Kol-Seal Baskets / Mud CLR 48 9 DN or Port Collar CFL-117 or CD110 CAF 38 9 D. d. mark Created and the control of the control o	Rat Hole					Salt					
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hole w/30 m films marschale ///SS Mileage H. K. L. St. (Costre, Fronty 105 SX FLOAT EQUIPMENT Concert Shul deau Guide Shoe Float Shoe Centralizer Centralizer Mileage AFU Inserts Float Shoe Image Lift pressent Guide Shoe Pumptrk Charge Mileage Mileage Tax	Die on Patte	<u>~, b</u>	in the X	Cicula	Lon	Sand	· · · · · · · · · · · · · · · · · · ·	- 19 8			
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Pumptrk Charge Mileage Tax Discount	Land plug	1-2	1 07	tt cr	2 - 4 						
Mileage Tax Discount				- 1473 (M. 18) 	<u>s sil</u>					<u> </u>	
Tax Discount		2016 2016				Pumptrk Cha	rge				
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QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 949

Cell 785-324-1041 County State On Location Finish Sec. Twp. Range 10 1 OO 2 Dh Date MAN Location on 1C. A. 3. 1 0 0 1 Well No 1 ch Lease И Contractor Owner To Quality Oilwell Cementing, Inc. Type Job You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. 234 T.D. Hole Size Charge New Depth 141 0 5 FIAPICIL Csa To -) / Depth Tbg. Size Street Tool Depth City State The above was done to satisfaction and supervision of owner agent or contractor. Shoe Joint Cement Left in Csg **Cement Amount Ordered** Displace Meas Line XUX 一件小 EQUIPMENT South 10.0 Cementer No. Common Pumptrk Helper Driver No. Poz. Mix Bulktrk Driver Driver No. Gel. Bulktrk Driver U **JOB SERVICES & REMARKS** Calcium Hulls **Remarks:** Salt' Rat Hole Flowseal Mouse Hole Kol-Seal Centralizers a Mud CLR 48 **Baskets** D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage FLOAT EQUIPMENT 5 5 Guide Shoe Centralizer < wate SC e **Baskets AFU** Inserts 191 Float Shoe 600 Latch Down 0 1 (717) inite: Pumptrk Charge Mileage Tax A CAN BE SERVICE AND A PARTY OF Discount X Signature Total Charge

TIN.	RILOBITE	DRILL STEM TE	ST REPO	ORT			
上し	Lanautomperature	Quest Energy		31 1	19S 10W	/ Rice Ks.	
用	ESTING , INC	2732 N. Reese RD.		#31	-2 Sieke	er	
		Brookville, Ks. 67425+9812		Job	Ticket: 49	393 DST#: 1	
		ATTN: Ken Wallace		Test	Start: 20	12.08.19 @ 10:00:00	
GENERAL	INFORMATION:	Contraction of the second					
	Arbuckle No Whipstock: ened: 11:07:30 led: 14:50:00	ft (KB)		Test Test Unit	er: 7	Conventional Bottom Hol Froy Leiker #44	e (Initial)
nterval: [°] otal Depth: I ole Diameter	3264.00 ft (KB) To 32 3283.00 ft (KB) (Th inchesHole			Refe	erence Ele KB te	vations: 1792.00 1785.00 o GR/CF: 7.00	ft (CF)
Serial #: 8 Press@RunD start Date: start Time: EST COM	MENT: IF 15 Very Stron IS 30 Bled off fo	 ft (KB) End Date: End Time: g Blow Off Bottom in 5min. r 5 min. Off Bottom in 15min. ng Blow Off Bottom in 5min. 	2012.08.19 14:50:00	Capacity: Last Calit Time On I Time Off	o.: Btm: 2	8000.00 1899.12.30 2012.08.19 @ 11:05:30 2012.08.19 @ 13:16:30	psig
é		or 5min. Came back 2" in Bkt.					
	Pressure vs. 7 8321 Pressure	िime छा 8321 Temperature		PF	RESSUR	RE SUMMARY	
1000 1250 1000 760 200 0 100M Sun Aug 2012	222 Pressue 1164 122M Time (ficure)	201 lengesture 100 100 100 100 100 100 100 10	(1011n.) 0 2	Pressure (psig) 1632.74 101.24 82.13 115.10 99.54 101.15 130.22 1516.30	Temp (deg F) 105.59 105.23 107.15 108.60 108.64 109.38 109.10 109.90	Open To Flow (1) Shut-ln(1) End Shut-ln(1) Open To Flow (2) Shut-ln(2) End Shut-ln(2)	
	Recovery				Gas	s Rates	
Length (ft)	Description	Volume (bbl)			Choke (ir	nches) Pressure (psig) Ga	s Rate (Mcf/d)
220.00	Gas in Pipe	19.99					
30.00	Slightly Mud Cut Oil 40%g Gassy Oil 40%g 60%o	0.42					
			1				

11.11	RILOBITE		STEM TE				
が	ESTING, INC	Quest Energ	У		31	195 100	Rice Ks.
	ESTING, INC	2732 N. Ree Brookville			#31	-2 Sieke	
		brookville, K	s. 67425+9812			Ticket: 49	
all		ATTN: Ken	Wallace		Test	Start: 20	012.08.19 @ 19:10:00
GENERAL	INFORMATION:						
Formation: Deviated: Time Tool Ope Time Test End		ft	(КВ)		Test Test Unit	er: 1	Conventional Bottom Hole (Reset) Troy Leiker #44
Interval: Total Depth: Hole Diameter:	3265.00 ft (KB) To 32 3285.00 ft (KB) (Th 7.88 inchesHole	/ D)			Refe	erence Ele KB te	vations: 1792.00 ft (KB) 1785.00 ft (CF) o GR/CF: 7.00 ft
Serial #: 8	321						an an an the second
Press@RunDe		-	ft (KB)	00/0 00 00	Capacity		8000.00 psig
Start Date: Start Time:	2012.08.19 19:10:00	End Da End Tir		2012.08.20 00:25:00	Last Calil Time On Time Off	Btm: 2	1899.12.30 2012.08.19 @ 20:25:00 2012.08.19 @ 22:55:30
TEST COM	MENT: IF 30 very Strong IS 45 Weak Stea FF 30 Very Stron FS 45 Weak Blov	dy Blow 1/2" in ng Blow , Off B	n Bkt. ottom in 5min.				
	Pressure vs. 7	1100.0 8321 Temper					RESUMMARY
1760	a fair reaction	cost i remon	-	(Min.)	Pressure (psig) 1639.25	Temp (deg F) 102.28	Annotation Initial Hydro-static
			100	1	79.57	102.35	Open To Flow (1)
	1 mark			35		105.86	Shut-In(1)
1250			-		96.29	400 40	End Ohid In(A)
			- 05	75	154.36		End Shut-In(1) Open To Flow (2)
			- 00			106.40	and a construction of the second
1000 1000				Temperature (Ideg F	154.36 95.06 103.47 148.84	106.40 107.09 107.41	Open To Flow (2) Shut-In(2) End Shut-In(2)
1000 1000 1			- 20	75 76 107	154.36 95.06 103.47	106.40 107.09	Open To Flow (2) Shut-In(2)
06 9000	BPM OPM OPT	BITCH Q	0	Temperature (Ideg F	154.36 95.06 103.47 148.84	106.40 107.09 107.41	Open To Flow (2) Shut-In(2) End Shut-In(2)
	SPM OPM 10PM Tima (Hours)	BITCH Q		Temperature (Ideg F	154.36 95.06 103.47 148.84	106.40 107.09 107.41 108.04	Open To Flow (2) Shut-ln(2) End Shut-ln(2) Final Hydro-static
5000 5000 5000 7750 5000 7750 7750 7750	BPM SPM 19PM	BITCH Q		Temperature (Ideg F	154.36 95.06 103.47 148.84	106.40 107.09 107.41 108.04	Open To Flow (2) Shut-ln(2) End Shut-ln(2) Final Hydro-static
700 700 600 700 700 700 700 700 700 700	орм орм орм Tima(Hours) Recovery	BITCH Q	20 Men	Temperature (Ideg F	154.36 95.06 103.47 148.84	106.40 107.09 107.41 108.04 Ga	Open To Flow (2) Shut-ln(2) End Shut-ln(2) Final Hydro-static
10 Sun Aug 2012	арм орм орм Time(foun) Recovery Description	11PM	20 Men Volume (bbl)	Temperature (Ideg F	154.36 95.06 103.47 148.84	106.40 107.09 107.41 108.04 Ga	Open To Flow (2) Shut-ln(2) End Shut-ln(2) Final Hydro-static
700 700 700 700 700 700 700 700 700 700	арм арм тте (form) Recovery Description Gas in Pipe	11PM	20 Men (bbl) 14.03	Temperature (Ideg F	154.36 95.06 103.47 148.84	106.40 107.09 107.41 108.04 Ga	Open To Flow (2) Shut-ln(2) End Shut-ln(2) Final Hydro-static
1000 100 1000 1	арм арм арм арм Recovery Description Gas in Pipe Mud Cut Gassy Oil 30% g	11PM	Volume (bbl) 14.03 2.52	Temperature (Ideg F	154.36 95.06 103.47 148.84	106.40 107.09 107.41 108.04 Ga	Open To Flow (2) Shut-ln(2) End Shut-ln(2) Final Hydro-static
Length (ft) 1000.00 180.00	арм арм арм арм Recovery Description Gas in Pipe Mud Cut Gassy Oil 30% g	11PM	Volume (bbl) 14.03 2.52	Temperature (Ideg F	154.36 95.06 103.47 148.84	106.40 107.09 107.41 108.04 Ga	Open To Flow (2) Shut-ln(2) End Shut-ln(2) Final Hydro-static

AT IN	RILOBITE	DRILL S		COI						
UED)		Quest Energy				31 1	19S 10W	Rice Ks.		
	ESTING , INC	2732 N. Reese Brookville, Ks.		2			-2 Sieke Ticket: 49		DST#:3	3
		ATTN: Ken W	Vallace			Test	t Start: 20	12.08.20 @	04:40:00	
GENERAL	INFORMATION:									
	Arbuckle No Whipstock: ened: 06:07:25 led: 11:21:17	ft (K	(B)			Test Test Unit	ter: 7	Conventional Froy Leiker #44	Bottom Ho	le (Reset)
Interval: Total Depth: Hole Diameter	3266.00 ft (KB) To 3 : 3287.00 ft (KB) (T r: 7.88 inchesHol					Refe	erence Ele KB te	o GR/CF:	1792.00 1785.00 7.00	
Serial #: 8 Press@RunD Start Date: Start Time: TEST COM	Depth: 106.04 psig 2012.08.20 04:40:00	End Date End Time	e: 3min.	2	2012.08.20 11:21:17	Capacity Last Calil Time On Time Off	b.: Btm: 2	2 2012.08.20 (2012.08.20 (5
	FF 30 Strong Bk	ow, Off Bottom in	n 10min.							
	FF 30 Strong Bk FS 45 Bled Off, Pressure vs.	ow , Off Bottom in Weak Steady Blo	n 10min. ow 1/2" in Bk	t.		PI	RESSUF	RE SUMM	ARY	
1400 1200 750 600 200 0 1 200 0 1 200 0 1 200 0 1 2012	FF 30 Strong Bk FS 45 Bled Off,	OW, Off Bottom in Weak Steady Blo	n 10min. ow 1/2" in Bk	t. - 106 - 100 - 60 - 70 - 70 - 70 - 50 - 70 - 50	Time (Min.) 0 1 31 75 75 107 150 150	Pressure (psig) 1635.04 93.43 92.48 139.37 104.08 106.04 160.66 1540.36	Temp (deg F) 99.07 98.68 104.12	Annotatio Initial Hydro Open To Fi Shut-In(1) End Shut-Ir Open To Fi Shut-In(2)	n o-static ow (1) n(1) ow (2) n(2)	
1200 700 000 000 000 000 000 000 000 000	Better Preserver view of the preserver view	OW, Off Bottom in Weak Steady Blo	n 10min. pw 1/2" in Bk	- 106 - 60 Temperature (deg F) - 60 - 75 F) - 70 - 70	(Min.) 0 1 31 75 75 107 150	Pressure (psig) 1635.04 93.43 92.48 139.37 104.08 106.04 160.66	Temp (deg F) 99.07 98.68 104.12 104.59 104.55 105.60 105.61 105.91	Annotatio Initial Hydro Open To Fi Shut-In(1) End Shut-Ir Open To Fi Shut-In(2) End Shut-Ir Final Hydro		
1200 100 1000 1	EAM FF 30 Strong Bk Pressure vs. Pressure vs. Set Set Tres (rear) Description	OW, Off Bottom in Weak Steady Blo	volume (bbl)	- 106 - 60 Temperature (deg F) - 60 - 75 F) - 70 - 70	(Min.) 0 1 31 75 75 107 150	Pressure (psig) 1635.04 93.43 92.48 139.37 104.08 106.04 160.66	Temp (deg F) 99.07 98.68 104.12 104.59 104.55 105.60 105.61 105.91	Annotatio Initial Hydro Open To Fi Shut-In(1) End Shut-Ir Open To Fi Shut-In(2) End Shut-Ir Final Hydro		Sas Rate (Mcf/d)
1200 100 1000 1	EAM FF 30 Strong Bk FS 45 Bled Off, Pressure vs. Pressure vs. Press	OW, Off Bottom in Weak Steady Blo	h 10min. bw 1/2" in Bk	- 106 - 60 Temperature (deg F) - 60 - 75 F) - 70 - 70	(Min.) 0 1 31 75 75 107 150	Pressure (psig) 1635.04 93.43 92.48 139.37 104.08 106.04 160.66	Temp (deg F) 99.07 98.68 104.12 104.59 104.55 105.60 105.61 105.91	Annotatio Initial Hydro Open To Fi Shut-In(1) End Shut-Ir Open To Fi Shut-In(2) End Shut-Ir Final Hydro		Bas Rate (Mcf/d)
1200 100 1000 1	EAM FF 30 Strong Bk Pressure vs. Pressure vs. Source of Pressure vs. Sour	OW, Off Bottom in Weak Steady Blo	h 10min. bw 1/2" in Bk	- 106 - 60 Temperature (deg F) - 60 - 75 F) - 70 - 70	(Min.) 0 1 31 75 75 107 150	Pressure (psig) 1635.04 93.43 92.48 139.37 104.08 106.04 160.66	Temp (deg F) 99.07 98.68 104.12 104.59 104.55 105.60 105.61 105.91	Annotatio Initial Hydro Open To Fi Shut-In(1) End Shut-Ir Open To Fi Shut-In(2) End Shut-Ir Final Hydro		Bas Rate (Mcf/d)