

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1093521

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	Sec Twp S. R E \[\bullet V
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note : Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
. —	
ΔΕ	FIDAVIT
	FIDAVIT laging of this well will comply with K.S.A. 55 et. seg.
he undersigned hereby affirms that the drilling, completion and eventual plu	
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Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
F	PLAT
· ·	t lease or unit boundary line. Show the predicted locations of
	equired by the Kansas Surface Owner Notice Act (House Bill 2032).
2620 ft.	separate plat if desired.
	:
	LEGEND
	EEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
150 ft	EXAMPLE
30	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

093521

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit is: Proposed Existing If Existing, date constructed:		SecTwpR East West West South Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A		(bbls)	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
material, thickness and installation procedure.		inter integrity, in	ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1093521

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

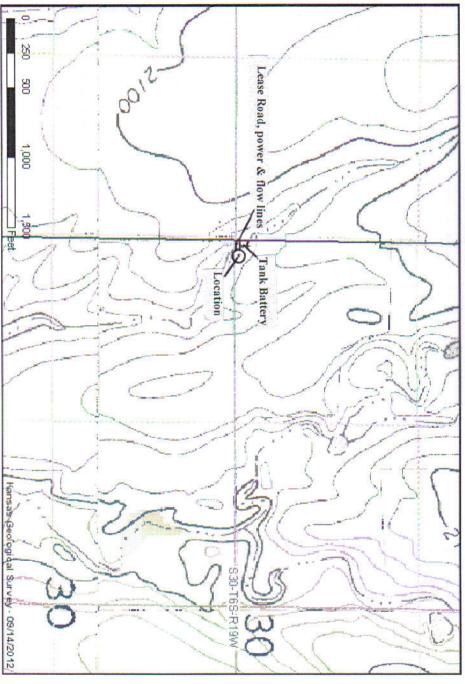
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
	County:			
Address 1:	Lease Name: Well #:			
Address 2: City: State: Zip: +				
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 1:				
Address 2:				
City:				
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.			
Submitted Electronically				
	_			

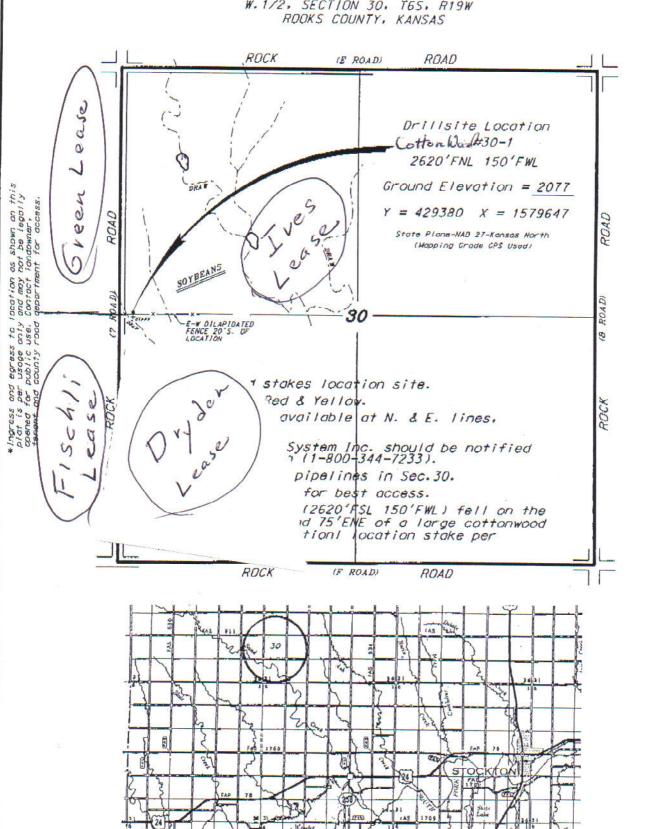
COTTONWOOD 30-1



SWSWSWNW SEC 30, T6S, R19W ROOKS COUNTY, KANSAS

SCALE

CORAL PRODUCTION CORPORATION IVES LEASE W. 1/2, SECTION 30, T65, R19W ROOKS COUNTY, KANSAS



Controlling data is pased upon the best maps and photographs dvallable to us and upon a regular section of land containing 640 ocres.

September 13. 2012

Approximate section lines were determined using the normal standard of core of allifuld surveyors proprieting in the state of Kadids. The section corpores, which establish the precise section lines, were not necessarily located and the error location of the cirilate location in the section is not quaranteed. Therefore, the appropriate necessary and section in the section of all other portles relying thereon operation had control Radids difficial Services. Inc., I safficial and employees hormlass from all leases, closts and appears and said entitles released from any licollity from incidental or consequential debugges.



BK 0 4 2 0 PG 253



FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

OIL AND GAS LEASE

-	AGREEMEN	Γ, Made and entere	ed into the	4 th	day of	March		, 2011
by and between	Ives I	Energy, LLC,	Bradley D.	Ives as Ma	anaging Mem	ber		
		1250 W 64	th Ctrant Vo	nasa Cita	Missouri 641	12		
whose mailing and Cora		on Corporati		nsas City,	Missouri 641	13	hereinafte	r called Lessor (whether one or more),
	101 	2012 2012 2012 2013	-950-00 MO TO TO ELIMINOS	V2 12 72 74 74				hereinafter called Lessee:
of which is her investigating, e products, inject produce, save,	e acknowledge exploring by g ting gas, water take care of,	, other fluids, and treat, manufacture	ties herein provie her means, pros air into subsurfa process, store	de and of the as pecting drilling ce strata, laying and transports	g, mining and oper g pipe lines, storing gaid oil, liquid byd	oil, building tanks,	cing oil, liquid hydrocarbons,	Dollars (\$1.00) in hand paid, receipt exclusively unto lessee for the purpose of all gases, and their respective constituent and other structures and things thereon to roducts and other products manufactured interest,
therein situated	d in County of	Rooks		State of	Kansas		describ	ed as follows to wit;
The North	west Quar	ter (NW/4)						
In Section	30	, Township	6 S	, Range	19 W	nd containing	160.00 Acres, mo	re or less, and all accretions thereto.
						years from espective constituen	this date (called "primary term" t products, or any of them, is pro-	"), with an option for 2 year(s) with roduced from said land or land with which
	. To deliver to	of the premises the the credit of lesse						%) part of all oil produced and saved from
narket price at nanufacture of net mineral acre	f. To pay less the well, (but, products, said e retained here	or for gas of what: as to gas sold by l payments to be m under, and if such	soever nature or lessee, in no even ade monthly. W payment or tend	kind produced at more than on there gas from a er is made it wi	and sold, or used o e-eighth (%) of the well producing ga Il be considered tha	off the premises, or uproceeds received by sonly is not sold or	sed in the manufacture of any y lessee from such sales), for the used, lessee may pay or other	products therefrom, one-eighth (%), at the le gas sold, used off the premises, or in the as royalty One Dollar (\$1.00) per year per
Th ease or any ex quantities, this	its lease may be tension thereo lease shall con	be maintained duri f, the lessee shall tinue and be in for	ng the primary to have the right to be with like effective.	erm hereof with drill such well of as if such we	hout further payme I to completion wit II had been complet	nt or drilling operation of the control of the cont	ons. If the lessee shall comme ice and dispatch, and if oil or if f years first mentioned	ence to drill a well within the term of this gas, or either of them, be found in paying
If : essor only in th	said lessor ow he proportion v	ns a less interest i which lessor's inte	n the above descrest bears to the v	ribed land than whole and undi-	the entire and und vided fee,	ivided fee simple es	state therein, then the royalties	herein provided for shall be paid the said
Le W	ssee shall have hen requested	the right to use, f by lessor, lessee sl	ree of cost, gas, o	oil and water pr	oduced on said land	for lessee's operati	on thereon, except water from t	he wells of lessor.
No	well shall be	drilled nearer than	200 feet to the h	ouse or barn no	ow on said premises	without written con	sent of lessor	
Le	ssee shall pay	for damages cause	d by lessee's ope	erations to grow	ving crops on said la	and.	out of teams.	2.
Le	ssee shall have	the right at any ti	me to remove all	machinery and	fixtures placed on	said premises, inclu	ding the right to draw and remo	ive casing
If a dministrators, written transf portions arising	the estate of e successors or er or assignme subsequent to	ither party hereto assigns, but no cha ent or a true copy the date of assign	is assigned, and inge in the owner thereof. In case ment.	the privilege of rship of the land lessee assigns	f assigning in whole d or assignment of this lease, in whole	e or in part is expre entals or royalties s or in part, lessee s	ssly allowed, the covenants he hall be binding on the lessee un hall be relieved of all obligation	reof shall extend to their heirs, executors, til after the lessee has been furnished with ms with respect to the assigned portion or
prosecuted if no well. If, after the shall not terminally bole. If or ease shall conti	ot more than o lie discovery o rate, if Lessue il, gas or the inue in force s	ne hundred (wenty of oil or gas or the commences addition products of oil of to long as oil, gas o	(120) days shall products of oil onal drilling or re or gas shall be r the products of	elapse between or gas on said le eworking opera discovered and oil or gas shall	n the completion or land or acreage poor fions within one had be produced as a re- be produced from	prosecuted on the the abandonment of led therewith, the p adred twenty (120) a sult of such operat he leased premises	leased premises; and operation one well and the beginning of roduction should cease from a lays from the cessation of prod- tions at or after the expiration	but Lessee has been engaged in drilling or as shall be considered to be continuously operations for the drilling of a subsequent ty cause after the primary term, this lease action or from the date of completion of a of the primary term of this lease, this
Les ease as to such	ssee may at an portion or por	ny time execute ar tions and be reliev	nd deliver to less red of all obligati	or or place of ons as to the ac	record or releases or reage surrendered.	overing any portion		ribed premises and thereby surrender this
Le	ssor hereby w	arrants and agrees	to defend the titl	le to the lands h	un, it compliance is	d agrees that the less	such failure is the result of, any	and this lease shall not be terminated, in such Law, Order, Rule or Regulation. time to redeem for lessor, by payment any
hemselves and nomestead may	their heirs, s in any way af	uccessors and ass fect the purposes i	igns, hereby sur or which this lea	render and rele se is made, as r	ase all right of do ecited herein.	wer and homestead	in the premises described her	or thereof, and the undersigned lessors, for ein, in so far as said right of dower and
as or other min the event of a which the land leayment of roy- case, whether t	nerals in and u an oil well, or herein leased i alties on produ the well or we the portion of the	nder and that may into a units or unit s situated an instru action from the po	be produced from s not exceeding s iment identifying coled unit, as if it the premises cover	n said premises 640 acres each and describing were included	in the event of a ga the pooled acreage in this lease. If process of the pooled acreage	to properly develop of tracts contiguous well. Lessee shall The entire acreage eduction is found o	and operate said lease premises s to one another and to be into a execute in writing and record it es o pooled into a tract or unit son the pooled acreage, it shall be	of with other land, lease or leases in the is so as to promote the conservation of oil, a unit or units not exceeding 40 acres acch in the conveyance records of the county in shall be treated, for all purposes except the e treated as if production is had from this thalf receive on production from a unit so using bears to the total acreage so pooled in
Witnesses:	WITNESS W	HEREOF, the und	ersigned execute	this agreement	as of the day and y	ear first above writt	en.	
IVES ENER	GY, LLC							
X	31	7	ha	1-				
By Bradle	v D Ivec	Managing N	Combon		-			



FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

OIL AND GAS LEASE

whose mailing address is 1612 East 29 th Street, Hays, Kansas 67601 hereinafter called Lessor (whether one or maind Coral Production Corporation	AGR	REEMENT, Made and entere	d into the 1	Lth	day of	March		. 2011	
the seminate called Letter (whether one or me and Coral Production Corporation Lenux, in consideration ofOne and O. V.C. To the third is the extraordisposal and of the republish herein provided and of the republish provided in the republish herein provided and of the republish herein provided and of the republish provided in the republi	ov and between	Blaine D. Dryden a	and Sherry L Dry	den, husbar	nd and wife	j (2)			
Lesser, in consideration of One and O.V.C. Die and O.V.C. Documents of the instruction of One and O.V.C. Documents of the instruction of the premise the service products and of the reparaments of the instruction of the premise the service products and interest the service products, or any of them, in produced from until hard of the premise the service products and interest the service products, or any of them, in produced from until hard previous the service products and interest the service products and interest the service products and premise to be made enoughly. Where are form a very service products and interest the service products and premise to be made enoughly. Where are form a very service products and interest the service products and ino							31		1:
Lesur, in consideration of One and O.V.C. Which is the networkeelped and of the repatitive been provide and of the agreements of the issues been's contained, brench provide, have any day, and and the repatitive been provide and of the agreements of the issues been's contained, brench provide, have any day, and and the repatitive provides of the provides and any of the repatitive provides and the repatitive provides an	hose mailing add	rese is 1612 East 2	9 th Street Havs	Kansas 676	01				12 14
Lesson, in consideration of		1		Kansas 070	01		b	ereinafter called Lessor (wh	ether one or more),
Learn, in consideration of	d Coral P	roduction Corporation	on		*				
which is these acknowledged and of the rayselites herein provide and of the agreements of the lessee herein contained, hereby greatly, less and offer exclusively who because for the providence in the providence							-	he	reinafter called Lesse
The Southwest Quarter (SW/4) and the Northeast Quarter (NE/4) as Section 30, Township	which is here act vestigating, explo- oducts, injecting oduce, save, take	knowledged and of the royal oring by geophysical and ot gas, water, other fluids, and care of, treat, manufacture	ties herein provide and her means, prospecting air into subsurface strate, process, store and tra	arilling, mining a, laying pipe lin asport said oil.	g and operating les, storing oil, b liquid hydrocarb	tor and producin uilding tanks, po- ons, gases and t	g oil, liquid hydrod wer stations, telepho heir respective con-	s and lets exclusively unto le carbons, all gases, and their one lines, and other structure stituent products and other	essee for the purpose of respective constitue
Solvet to the provisions herein contained, this bease shall remain in force for a term of 3 years from this date (called "primary term"), with an option for 2 year to produce the provision herein contained, this bease shall remain in force for a term of 3 years from this date (called "primary term"), with an option for 2 year to produce the products of the produced and sold land, it is product. In consideration of the premises the said lessee covenants and agrees. 1º To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one eighth (%) part of all oil produced and sold. 1º To pleiver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one eighth (%) part of all oil produced and sold. 1º To pleiver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one eighth (%) part of all oil produced and sold and the contract of the produced	nerein situated in	County of Rooks	St	ate of	Kansas			described as follows to wi	in .
Subject to the provisions herein constained, this fease shall remain in force for a term of 3 years from this date (called "primary term"), with an option for 2 year and gain the payment of \$1.500 per agers, and as long thereafter are oil, liquid hydrocarbons, gas or other respective constituent products, or may of them, is produced from said land of hand with a produced and a great price of the will be produced and a primary term for the primary term for which further payment or drilling operations. If the lesses shall comments to drill as well within the meaning or say, or either of them, be found in authirts, his lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said desorrowns a less interest the seaso to the whole and undivided fee. Lesses shall also entire the primary term for the primary	The Southwe	st Quarter (SW/4) ar	nd the Northeast	Quarter (NI	E/4)				
Sulject to the provisions herein contained, this lease shall remain in force for a term of 3 years from this date (called "primary term"), with an option for 2 year and pall up in sported. In consideration of the premies the said leases covernants and agrees. 1º To deliver to the credit of leasor, fine of cost, in the pipe line to which lease may connect wells on said land, the equal one eighth (5) part of all oil produced and sa of the primary of the control of the primary of the control of th	a Section	30 , Township	6S , Rang	e 19 1	W and co	ontaining	320.00 A	cres, more or less, and all a	ccretions thereto.
is payment of \$1500 per lades, and als long theretater as oil, liquid hydrocarbons, gas or other respective constituent products, or may of them, is produced from said land or land will quid sig possible. In consideration of the premises the said lessee coverants and agrees: I'' To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (54) part of all oil produced and said, or used off the premises, or used in the manufacture of produced. Long the produced and said, or used off the premises, or used in the manufacture of produced, lessee may pay and the lades, for the gas soid, used off the premises, or used in the manufacture of produced, lessee may pay and lessels, for the gas soid, used off the premises, or used in the manufacture of produced, lessee may pay and lessels, for the gas soid, used off the premises, or used in the manufacture of produced, lessee may pay and lessels, for the gas soid, used off the premises, or used in the manufacture of produced, lessee may pay and lessels, for the gas soid, used off the premises, or used in the manufacture of produced and said and service the lessee of the produced and said and service the less of the premises and said and service the less of the premises and said and service the less of the said services and said and during the primary term berrow without further payment or defiling operations. If the lessees shall are a simple to did it said whether the produced within the term of years first institution. If said lesser owns a less interest them to the whole and undivided first institutions and the propertion which lessees, it is the propertion which lessees, it is the propertion which lessees, it is the propertion of the primary term of this lesser shall be right at any time to remove all machinery and fixtures placed on said fund to lessee. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remov	Subject	at to the provisions herein co	ntained, this lease shall	remain in force	for a term of	years from this	e date (called "prim	on town? with an entire (2
In consideration of the premises the said lesses covenants and agrees. In To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, and the well, that, as to go of what lessee, in an event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, and an event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, and an event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, and an event more than one-eighth (%) of the proceeds received by lessee from such sales. The proceeds gas angain. This lessee may be maintained during the primary term beroof without finding the progress of the proceeds and the proceeds are supported to the proceeds and the proceeds are supported to the proceeds are	e payment of \$	15.00 per acre, and as long t	hereafter as oil, liquid h	ydrocarbons, ga	s or other respec	tive constituent p	roducts, or any of th	nem, is produced from said l	and or land with which
"". To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one eighth (%) part of all oil produced and said. escad premises. """ To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-cighth (%) that the processor provises by lessee from such asalo, by the second off the premises, and sold or used, lessee may pay of the gas and the produced of the produced			said lessee covenants	and agrees:					
amorfacture of product, Vas., as to go store by nessee, in no event more than one-eigning (3) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, amorfacture of products of the product of t	l". To e leased premises	o deliver to the credit of lesse s.	or, free of cost, in the pi	pe line to which					
This lease may be maintained during the primary term berod without further payment or drilling operations. If the lesses shall commence to drill a well within the term of years first mentioned. If axial leasor owns a lesses shall have the right to drill such well to completion with reasonable diligence and discha, and if oil or gas, or either of them, be found if anothers, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If axial leasor owns a less interest in the above described hand than the entire and undivided fee. Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for lessese's operation thereon, except water from the wells of lessor. When requested by lessor, lesses shall bury lesses's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for lesses's including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of sassigning in whole or in part is expressly allowed, the coveraments hereof shall estend to their heirs, existing the right to draw and remove casing. If an estate of either party hereto is assigned, and the privilege of sassignine in whole or in part, lesses shall be relieved of all obligations with respect to the assigned privilence, assignine in the coveraring of the land or assignment of rentals or royalites shall be indicated on the lesses that the right to draw and remove casing. If an extent of either party here of its lesses assigns this lesses, in whole or in part, lesses shall be relieved of all obligations with respect to the assigned privilence, assigns and the relieved of all obligations with respect to the assigned privilence, assigns and the relieved of all obligations with respect to the case of assignment o	anufacture of pro	ducts, said payments to be m	ade monthly Where of	than one-eighth	(%) of the proce	eds received by I	essee from such sale	es), for the gas sold, used of	the premises, or in th
If said lessor owns a less interest in the above described land than the entire and undivided for slimple estate therein, then the royalties herein provided for shall be paid soor only in the proportion which lessor's interest bears to the whole and undivided for the proportion which lessor's listerest bears to the whole and undivided for the proportion which lessor's listerest bears to the whole and undivided for the proportion which lessor's listerest placed on said family for lessor. Lessee shall have the right to use, free of cost, gas, oil and water produced on said premises without written consent of lessor. Lessee shall have the right to use, free of cost, gas, oil and water produced on said premises without written consent of lessor. Lessee shall have the right to draw and remove easing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants beroff shall extend to their heirs, exiministrators, successors or assigns, but no change in the ownership of the land or assignment of renals or royalties shall be binding on the lessee until after the lessee has been farnis written transfer or assignment or atte copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned particles arising subsequent to the date of assignment. If at the expiration of the primary term of this lease, oil, gas, or the products of oil and gas are not being produced on the leased premises but Lessee has been engaged in downering operations have a shall be continued to the considered to be considered to be considered to the considered to be considered to the considered t	This lease or any extens	ease may be maintained duri	ng the primary term he have the right to drill s	reof without furt	ther payment or	drilling operation	s. If the lessee sha	Il commence to drill a well	MIT IF A PAR
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove easing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, exiministrators, successors or assigns, but no change in the ownership of the land or assignment of renals or royalties shall be binding on the lessee until after the lessee has been furnis written transfer or assignment or artsee copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned printing arising subsequent to the date of assignment. If at the expiration of the primary term of this bace, oil, gas, or the products of oil and gas are not being produced on the leased premises but Lessee has been engaged in documents of the expiration of the primary term of the lease of premises and the expiration of the primary term, of the products of oil ones as operations are being continuously procedured on the leased premises and the products of oil or gas of the products of oil or gas on the products of oil or gas on the products of oil or gas of the products of oil or gas of the products of oil or gas shall be considered to the control of the products of oil or gas shall be fixed-even and produced as a result of such operations and one you can after the primary term, by hole. If oil, gas or the products of oil or gas shall be discovered and produced as a result of such operations and one production of production of production of protions and be relieve	If said	lessor owns a less interest i	n the above described I	and than the ent	ire and undivide	d fee simple esta	te therein, then the	i. royalties herein provided fo	r shall be paid the sa
When requested by Jessor, Jessee shall bury Jessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Jessor. Lessee shall pay for damages caused by Jessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, essee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If at the expiration of the date of assignment. If at the expiration of the primary term of this lease, oil, gas, or the products of oil and gas are not being produced on the leased premises but Lessee has been engaged in dworking operations lease shall continue in force so long as operations are being continuously processed of in the more than one hundred twenty (120) days shall elapse between the completion or the shandoniment of one well and the legalization of the drilling of a surface of the control of the primary term of this lease, in which is a control of the primary term, the production of the primary term of the drilling of a surface of the control of the primary term, the production of the primary term of the primary term, the production of the primary term of the primary term, the production of the primary term of the primary term, the production of the primary term of this lease shall continue in force so long as oil, gas or the products of oil or gas shall be produced from the leased premises. Lessee may at any time execute and deliver to lessor or place of record or releases covering any portion or portions of the above described premises and thereby surre ase as to such portion or portions and be relieved of all obligations as to the acce						essee's operation	thereon, except wa	ter from the wells of lessor	
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, eministrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnis written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned printing a subsequent to the date of assignment. If at the expiration of the primary term of this lease, oil, gas, or the products of oil and gas are not being produced on the leased premises; and operations shall be considered to be cent osciented in other on his non-enhandred twenty (120) days shall elapse between the completion or the abandonment of one well and the beginning of operations shall be considered to be cent osciented in other or handonment or gas or the products of oil or gas to shall be discovery of oil or gas or the products of oil or gas to ask and or a careage pnoted therewish, the production should escase from any enury term, of all not terminate, if Lessee commences additional drilling or reworking operations within one hundred twenty (120) days from the cessation of production or from the date of comply wheel. If oil, gas or the products of oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term, of this less eshall continue in force so long as oil, gas or the products of oil or gas shall be discovered and produced of such as the such gas of the products of oil or gas shall be discovered and produced from the leased premises. Lessee may at any time execute and deliver to lessor or place of record or releases covering any portion or portion	When	requested by lessor, lessee sl	hall bury lessee's pipe li	nes below plow	depth.				
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hered shall extend to their heirs, eministrators, successors or assigns, but no change in the ownership of the land or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned parties arising subsequent to the date of assignment. If at the expiration of the primary term of this lease, oil, gas, or the products of oil and gas are not being produced on the leased premises but Lessee has been engaged in downlong operations lease shall continue in force so long as operations are being continuously prosecuted on the leased premises; and operations shall be considered to be combined or more than one hundred twenty (210) days shall elapse between the completion or the abandonment of one well and the beginning of operations for the drilling of a surface of all obligations within one hundred the transpart of the products of oil or gas or the products of oil or gas one shall lead to a creage pooled therewith, the production should cease from any cause after the primary term, all not terminate, if Lessee commences additional drilling or reworking operations within one hundred twenty (120) days from the ceasation of prediction from from the date of complex holes or inforce so long as elig. gas or the produced for lor gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease shall not gas shall be produced from the leased premises. Lessee may at any time execute and deliver to lessor or place of record or releases covering any portion or portions of the above described premises as as to shortion or portions and be relieved of all obligations as to the acreage surren						out written conse	nt of lessor.		
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, eministrators, successors or assigns, but no change in the ownership of the land or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be binding on the leasee until after the lessee has been furnis written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned peritions arising subsequent to the date of assignment. If at the expiration of the primary term of this lease, oil, gas, or the products of oil and gas are not being produced on the leased premises but Lessee has been engaged in devoting operations lease shall continue in force so long as operations are being continuously prosecuted on the leased premises. In devoting operations the expiration of the primary term of the primary term of the primary term of the primary term of the primary term, and all not terminate, if Lessee commences additional drilling or execoding operations within one hundred twenty (Joseph four the cessation of production or from the date of complex had not produced as a result of such operations at or after the expiration of the primary term, and not terminate in force so long as oil, gas or the products of oil or gas shall be produced from the leased premises. Lessee may at any time execute and deliver to lessor or place of record or releases covering any portion or portions of the above described premises and the reby sure see as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated to the complex of the produced from the complex of the complex of the complex of the complex o									
osecuted if not more than one hundred twenty (120) days shall elapse between the completion or the shandonment of one well and the beginning of operations from the filling of a suel. If, after the discovery of oil or gas or the products of oil or gas on said land or acreage pooled therewith, the production should cease from any cause after the primary term, the last of complete the discovery of oil or gas of the products of oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term, the last of complete the products of oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease shall continue in force so long as oil, gas or the products of oil or gas shall be produced from the leased premises. Lessee may at any time execute and deliver to lessor or place of record or releases covering any portion or portions of the above described premises and thereby surreases as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated to the complete of the part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulations are considered to the result of, any such Law, Order, Rule or Regulations are considered to the result of, any such Law, Order, Rule or Regulations are considered to the result of the holder thereof, and the undersigned lesson the above described lands, in the event of default of payment by lesson, and be subrogated to the rights of the holder thereof, and the undersigned lesson such as a second the produced from any analysis of the holder thereof, and the undersigned lesson as or other minerals in and under and that may be produced from said premi	If the dministrators, suc- written transfer of ortions arising sub	estate of either party hereto cessors or assigns, but no cha or assignment or a true copy esequent to the date of assign	is assigned, and the pri ange in the ownership of thereof. In case lessee ment.	vilege of assigni f the land or assi assigns this leas	ing in whole or i gnment of rental se, in whole or in	in part is express s or royalties sha n part, lessee sha	ly allowed, the cove Il be binding on the Il be relieved of all	enants hereof shall extend to lessee until after the lessee to obligations with respect to	nas been furnished wi the assigned portion
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminable or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulations, and this lease shall not be terminable or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulations, and the result of any such Law, Order, Rule or Regulations as the control of the control	rosecuted if not mell. U, after the coall not terminate, ry hole. If oil, gase shall continue	over than one hundred twenty discovery of oil or gas or the differences additi- gas or the products of oil of in force so long as oil, gas or	orce so long as operative (120) days shall elapse o products of oil or gas onal drifting or reworking gas shall be discover the products of oil or products oil oil or products oil oil or products oil oil or products oil	between the cor on said land or a ing operations with ared and product as shall be product	mpletion or the a acreage pooled the thin one hundred sed as a result of luced from the le	ecuted on the lead bandonment of of the rewith, the pro- I twenty (120) dat of such operation ased premises	used premises; and no well and the beging duction should cease ys from the cessation at or after the cessations.	operations shall be conside iming of operations for the se from any cause after the p n of production or from the expiration of the primary t	red to be continuous drilling of a subseque orimary term, this lea- date of completion of erm of this lease, th
Lessor bereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by papy portgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned les temselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of domestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leas as or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a units or units not exceeding 640 acres each in the event of an oil well, or into a units or units not exceeding 640 acres each in the event of an oil well, or into a units or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the which the land herein leased is rituated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes e asse, whether the well or wells be located on the production is had agreed to the production in the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production from only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so permises seems that the content of the production from the production from the production fro	use as to such por	don or portions and be reflex	ed of all obligations as	to the acreage su	irrendered.				
tenselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine acreage covered by this lease or any portion thereof with other land, lease or least imediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation or order minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a units or units not exceeding 640 acres each in the event of an oil well, or into a units or units and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes eyment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had see, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from oled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so production in a contract of the convertion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so production in the convertion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so period to the product	abre or in part, ne	n tossee neid matte in damag	es, for failure to comply	therewith, if co	impliance is prev	ented by, or if su	ch failure is the resu	It of, any such Law, Order.	Rule or Regulation
as or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 at the event of an oil well, or into a units or units not exceeding 640 acres each in the event of a oil well, or into a units or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the thich the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes e hyment of royalities on production from the pooled anit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had ase, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from soled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so production unit involved. IN WITNESS WHEREOF, the undersigned execute this agreement as of the day and year first above written.	emselves and the omestead may in	eir heirs, successors and ass any way affect the purposes i	igns, hereby surrender for which this lease is m	nt of default of p and release all ade, as recited h	payment by lesso right of dower a erein.	or, and be subroguand homestead in	ated to the rights of the premises desc	the holder thereof, and the ribed herein, in so far as s	andersigned lessors, f
- Steen O Deroh & Steen L. De Am	the event of an o the event of an o hich the land here tyment of royaltic ase, whether the coled only such p e particular unit i	interect, when in ressee s juc is in and under and that may iff well, or into a units or unit in leased is situated an instr- se on production from the pe well or wells be located on a ortion of the royalty stipulate involved.	igment it is necessary or be produced from said is not exceeding 640 ac- iment identifying and d- soled unit, as if it were the premises covered by ed herein as the amount	advisable to do premises, such p es each in the eve escribing the pos- included in this this lease or no of his acreage p	so in order to proceed to be of the vent of a gas well olded acreage. The lease. If produce of the lieu of the laced in the unit	roperly develop a racts contiguous I I. Lessee shall en the entire acreage station is found on the royalties elsewhor his royalty into	nd operate said leas to one another and to secute in writing an so pooled into a trac the pooled acreage, here herein specified erest therein on an a	e premises so as to promote be into a unit or units not ed d record in the conveyance t or unit shall be treated, for it shall be treated as if prod	the conservation of o exceeding 40 acres ea records of the county all purposes except to fuction is had from to
Jains D. Delana W. Deigolan & Steery & Deigolan	IN WI /itnesses:	TNESS WHEREOF, the und	lersigned execute this a	greement as of th	ne day and year f	irst above written	(a)		i.
Plaine D. Druden & Steery & Deigoth		KA IN	n,			A		,	
	Olaina D. D.	Oflare W	Signer		_ D	Sheer	y XIII	egolar	

OIL AND GAS LEASE

y and between	Samantha Green, a single woman	of February	, 2011
y and between	Samantila Oreen, a single woman	Part of the second	7
	Reporting rests on agreement through their	· · ·	N.
whose mailing ac	Moress is 2163 West 500 Road, Phillipsburg, Kansas of Production Corporation	67661	hereinafter called Lessor (whether one or more),
nd Corar	roduction Corporation		
			hereinafter called Lesser
f which is here a vestigating, exp roducts, injecting roduce, save, ta	or, in consideration of One and O.V.C. eknowledged and of the royalties herein provide and of the agreements of the identified by geophysical and other means, prospecting drilling, mining and op g gas, water, other fluids, and air into subsurface stuals, laying pipe lines, storike care of, treat, manufacture, process, store and transport said oil, liquid hy using and otherwise earing for its employees, the following described land, tog	ng oil, building tanks, power stations,	hydrocarbons, all gases, and their respective constituer telephone lines, and other structures and things thereon t
herein situated in	County of Rooks State of Kansa	as	described as follows to wit:
Tortheast Q	uarter (NE/4)		
Section	25 , Township 6 S , Range 20 W	and containing 160.00	
11	, romany ob , Kange 20 W		Acres, more or less, and all accretions thereto.
payment of \$	ect to the provisions herein contained, this lease shall remain in force for a ter 15,00 per acre, and as long thereafter as oil, liquid hydrocarbons, gas or othe d.	m of _3_years from this date (called r respective constituent products, or a	f "primary term"), with an option for 2 year(s) wit my of them, is produced from said land or land with whice
	nsideration of the premises the said lessee covenants and agrees:	9	
e leased premise	To deliver to the credit of lessor, free of cost, in the pipe line to which lessee nes.	nay connect wells on said land, the equ	ual one-eighth (1/6) part of all oil produced and saved from
anufacture of pr et mineral acre r This ase or any exter	To pay lessor for gas of whatsoever nature or kind produced and sold, or used well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of it doucts, said payments to be made monthly. Where gas from a well producing stained hereunder, and if such payment or tender is made it will be considered lease may be maintained during the primary term hereof without further pay is its in thereof, the lessee shall have the right to drill such well to completion was shall continue and be in force with like effect as if such well had been comp	ne proceeds received by lessee from si gas only is not sold or used, lessee ma that gas is being produced within the n ment or drilling operations. If the less	uch sales), for the gas sold, used off the premises, or in th sy pay or tender as royalty One Dollar (\$1.00) per year pe neaning of the preceding paragraph. see shall commence to drill a well within the term of thi
If sai ssor only in the	d lessor owns a less interest in the above described land than the entire and u proportion which lessor's interest bears to the whole and undivided fee,	individed fee simple estate therein, th	en the royalties herein provided for shall be paid the said
Less	see shall have the right to use, free of cost, gas, oil and water produced on said la	and for lessee's operation thereon, exc	ept water from the wells of lessor.
No v	a requested by lessor, lessee shall bury lessee's pipe lines below plow depth. rell shall be drilled nearer than 200 feet to the house or barn now on said premi	and with min with	
Less	ee shall pay for damages caused by lessee's operations to growing crops on said	d land	
Less	ee shall have the right at any time to remove all machinery and fixtures placed	on said premises, including the right to	o draw and remove easing.
If the Iministrators, su written transfer ortions arising so	estate of either party hereto is assigned, and the privilege of assigning in wi ccessors or assigns, but no change in the ownership of the land or assignment or or assignment or a true copy thereof. In case lessee assigns this lease, in wh obsequent to the date of assignment.	nole or in part is expressly allowed, the frentals or royalties shall be binding to ole or in part, lessee shall be relieved.	he covenants hereof shall extend to their heirs, executors on the lessee until after the lessee has been furnished wit I of all obligations with respect to the assigned portion o
osecuted if not a bill. If, after the sall not terminate by hole. If oil, are shall continu	the expiration of the primary term of this lease, oil, gas, or the products of oil a ona lease shall continue in force so long as operations are being continuous more than one hundred twenty (120) days shall elapse between the completion discovery of oil or gas or the products of oil or gas on said land or acreage p., if Leasee commences additional drilling or reworking operations within one gas or the products of oil or gas shall be discovered and produced as a see in force so long as oil, gas or the products of oil or gas shall be produced from	sty prosecuted on the leased premises or the abandonment of one well and if toooled therewith, the production shoul hundred twenty (120) days from these result of such operations at or after the leased premises.	s; and operations shall be considered to be continuously he beginning of operations for the drilling of a subsequent ld cease from any cause after the primary term, this leas essation of production or from the date of completion of at the expiration of the primary term of this lease, this
Lesse	te may at any time execute and deliver to lessor or place of record or release or tion or portions and be relieved of all obligations as to the acreage surrendere		the above described premises and thereby surrender thi
All e hole or in part, r Lesse ortgages, taxes e emselves and the	xpress or implied covenants of this lease shall be subject to all Federal and to lessee held liable in damages, for failure to comply therewith, if compliance or bereby warrants and agrees to defend the title to the lands herein described, or other liens on the above described lands, in the event of default of payment heir, successors and assigns, hereby surrender and release all right of any way affect the purposes for which this lease is made, as recited herein.	State Laws, Executive Orders, Rules is prevented by, or if such failure is the and agrees that the lessee shall have the lessee and be recovered by	the result of, any such Law, Order, Rule or Regulation. The right at any time to redeem for lessor, by payment an
essee, at its option of the coor, when in his in and united and united and united and the coordinate of the coordinate o	3n, is hereby given the right and power to pool or combine the acreage covered sessees is judgment it is necessary or advisable to do so in order to properly develoder and that may be produced from said premises, such pooling to be of tracts and a units or units not exceeding 640 acres each in the event of a gas well. Let is situated an instrument identifying and describing the pooled acreage. The extraction from the pooled unit, as if it were included in this lease. If production or wells be located on the premises covered by this lease or not. In lieu of the rot filter or sipplied is producted in the unit of the royally stipulated herein as the amount of his acreage placed in the unit.	op and operate said lease premises so contiguous to one another and to be in ssee shall execute in writing and recor ntire acreage so pooled into a tract or is found on the pooled acreage, it shall continue the pooled acreage, it shall the pooled acreage it shall the pooled acreage.	as to promote the conservation of oil, gas or other to a unit or units not exceeding 40 acres each in the even d in the conveyance records of the county in which the unit shall be treated, for all purposes except the payment Il be treated as if production is had from this lease,
itnesses: IN W	TTNESS WHEREOF, the undersigned execute this agreement as of the day an	d year first above written.	<i>J</i>
Jam	and Theen		
amantha G	reen		
	The state of the s		



FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

BK0415PG129 9



STATE OF KANSAS } SS

This instrument was filed for record in 1

	OIL AND GAS LEASE	and is duly recorded in Book 4/5 records at page 129 Rosalte Spring
AGREEMENT, Made and entered into the	12 th day of October	Register of Deeds 2010
by and between Richard J. Fischli and Dolor	es N. Fischli, Co-Trustees of the Fischli Fam	, 2010
	Figure 1 is contrastees of the Fischi Fam	lly Trust, dated 3-6-89
200 N. d Agus	A Principal Control of the Control o	18.1
whose mailing address is 309 North Mill, Loga	n, Kansas 67646	hereinafter called Lessor (whether one or more),
and Coral Production Corporation		whether one or more),
		the state of the s
Lessor, in consideration ofOne and (0.11.0	hereinafter called Lessee:
produce, save take care of treat manufactures	rface strata, laying pipe lines, storing oil, building tanks, power s re and transport said oil, liquid hydrocarbons, gases and their is s, the following described land, together with any reversionary rig	Dollars (\$1.00) in hand paid, receipt y grants, leases and lets exclusively unto lessee for the purpose of liquid hydrocarbons, all gases, and their respective constituent tations, telephone lines, and other structures and things thereon to respective constituent products and other products manufactured ghts and after-acquired interest,
NOOKS TRUME IN COUNTY OF TROOKS	State of Kansas	described as follows to wit:
Southeast Quarter (SE/4) In Section25, Township6 S	, Range 20 W and containing 160	.00
Subject to the provisions herein contained, this le- hydrocarbons, gas or other respective constituent products, or a	ase shall remain in force for a term of 2 years from this date	Acres, more or less, and all accretions thereto.
the consideration of the premises the said lessee on	evenants and agrees:	
the leased premises.	in the pipe line to which lessee may connect wells on said land,	the equal one-eighth (1/4) part of all oil produced and saved from
Z ^m . To pay lessor for gas of whatsoever nature of market price at the well, (but, as to gas sold by lessee, in no even manufacture of products, said payments to be made monthly. You not mineral acre retained hereunder, and if such payment or ten	or kind produced and sold, or used off the premises, or used in the ent more than one-eighth (1/4) of the proceeds received by lessee Where gas from a well producing gas only is not sold or used, lest the producing gas only is not sold or used, lest the producing the state of the producing gas only is not sold or used, lest the producing the producin	ne manufacture of any products therefrom, one-eighth (%), at the from such sales), for the gas sold, used off the premises, or in the see may pay or tender as royally One Dollar (\$1.00) ner year ner
This lease may be maintained during the primary lease or any extension thereof, the lessee shall have the right quantities, this lease shall continue and be in force with like eff	term hereof without further payment or drilling operations. If to drill such well to completion with reasonable diligence and of ect as if such well had been completed with the	the lessee shall commence to drill a well within the term of this dispatch, and if oil or gas, or either of them, be found in paying
If said lessor owns a less interest in the above de- lessor only in the proportion which lessor's interest bears to the	scribed land than the entire and undivided fee simple estate ther	rein, then the royalties herein provided for shall be paid the said
Lessee shall have the right to use, free of cost, gas,	oil and water produced on said land for leases's and it	OR except water from the U. C.
No well shall be drilled nearer than 200 feet to the	house or barn now on said premises without written	Pesor
bessee some pay for damages caused by lessee's or	perations to growing crops on said land	
Lessee shall have the right at any time to remove a	Il machinery and fixtures placed on said provides in the	right to draw and
If the estate of either party hereto is assigned, and	I the privilege of assigning in whole or in part is expressly allow	and the comments to the commen

administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with portions arising subsequent to the date of assignment.

If at the expiration of the primary term of this lease, oil, gas, or the products of oil and gas are not being produced on the leased premises but Lessee has been engliged in drilling or prosecuted if not more than one hundred eventy (120) days shall elapse between the completion or the abandonment of one well and the beginning of operations for the drilling of a subsequent shall or terminate, if Lessee commences additional drilling or reworking operations within one hundred twenty (120) days should exact from any cause after the primary term, this lease dry hole. If oil, gas or the products of oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term, this lease dry hole. If oil, gas or the products of oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this

Lessee may at any time execute and deliver to lessor or place of record or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead in the premises described herein, in so far as said right of dower and homestead in the premises described herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a units or units not exceeding 640 acres each in the event of a past leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of troyalties elsewhere herein specified, lessor shall receive on production from a unit so the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in

IN WITNESS WHEREOF, the undersigned execute this agreement as of the day and year first above written. Witnessee

FISCHLI FAMILY TRUST

Richard J. Fischli, S.S.#1

a Cares M. Fiso hh Dolores N. Fischli, Trustee





Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 18, 2012

JIM WEBER Coral Production Corporation 1600 STOUT ST SUITE 1500 DENVER, CO 80202-3133

Re: Drilling Pit Application COTTONWOOD 30-1 NW/4 Sec.30-06S-19W Rooks County, Kansas

Dear JIM WEBER:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.