



KANSAS CORPORATION COMMISSION 1093540
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1093540

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Moore 6-1
Doc ID	1093540

Tops

Name	Top	Datum
Anhydrite	1397	740
Heebner	3608	-1471
Lansing	3654	-1517
Base Kansas City	3980	-1843
Pawnee	4064	-1927
Ft. Scott	4144	-2007
Cherokee	4168	-2029
Mississippian	4246	-2109
TD	4252	-2115



Services, Inc.

CHARGE TO: AMERICAN WARRIDR
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 22130

PAGE 1 OF

1. SERVICE LOCATION: NESS CITY, KS. WELLS/PROJECT NO. LEASE: MOORE 6-1. COUNTY: NESS. STATE: KS. CITY: TBAZINE, KS. DATE: 1 APR 12. OWNER: [blank]

2. TICKET TYPE: SERVICE CONTRACTOR: PETROMARK RIG #1. RIG NAME NO. [blank]. SHIPPED VIA: [blank]. DELIVERED TO: [blank]. ORDER NO. [blank]

3. WELL TYPE: OIL. WELL CATEGORY: DEVELOPMENT. JOB PURPOSE: SURFACE 8 5/8. WELL PERMIT NO. [blank]. WELL LOCATION: 1S, 10W N/E/W I 5070

4. REFERRAL LOCATION: [blank]. INVOICE INSTRUCTIONS: [blank]

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	20	mi			6.00	120.00
576D					PUMP CHARGE	1	USB	1404	FT	1250.00	1250.00
408					TURBIDIZERS	4	EA.			100.00	400.00
401					INSERT FLOAT W/O AUTO FILL	1	EA.			250.00	250.00
410					TOP PLUG.	1	EA.			100.00	100.00
281					MUD FLUSH	500	gal			1.25	625.00
281					LIQUID RIL	2	gal			25.00	50.00
276					FLUORE	107	lbs			2.00	214.00
290					D-AIR	5	gal			35.00	175.00
330					SWIFT MULTI DENSITY	4	855x			16.50	7012.50
581					SERVICE CHARGE (EMFST)	4	855x			2.00	850.00
583					DRAPE	4	297 lbs	4	297 TM	1.00	422.97

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: APR 12 TIME SIGNED: 0900 AM

REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? [] WE UNDERSTOOD AND MET YOUR NEEDS? [] OUR SERVICE WAS PERFORMED WITHOUT DELAY? [] WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? [] ARE YOU SATISFIED WITH OUR SERVICE? []

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 11469 47

TAX: [] TOTAL: []

SWIFT OPERATOR: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]

APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE APR 12 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE MOORE 6-1

JOB TYPE SURFACE

TICKET NO. 22136

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0520							START PIPE 8 5/8 - 23# RTD @ 1403 CENTRALIZERS 1, 4, 12, 25 SHOE ST. 29'
	0722							CIRCULATE.
	0734	6	12		✓			300 Pump 500 GAL MUD FLUSH
		6	20		✓			300 Pump 20 BBL KEL FLUSH
	0740	6	46		✓			MIX CEMENT - SMD 100 SX @ 11.8 PP6.
		6	62		✓			150 SX @ 12.2 PP6.
		6	31		✓			100 SX @ 13.5 PP6.
		6	19 1/2		✓			75 SX @ 14.5 PP6.
	0814							WASH OUT PUMPING LINES.
	0816	6			✓			RELEASE PLUG START DISPLACEMENT
	0830	Ø	88		✓			550 PLUG DOWN - SHUT WELL IN. CIRCULATE CEMENT TO SURFACE
	0832							WASH TRUCK
	0900							JOB COMPLETE
								THANKS #110
								JASON JEFF DOUG



CHARGE TO: American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 22048

PAGE 1 OF 2

SERVICE LOCATIONS: Well Project No. 6-1 LEASE Moore
 COUNTY/PARISH Need
 RIG NAME/NO.
 STATE CITY DATE 7 APR 12
 ORDER NO.
 TICKET TYPE CONTRACTOR
 WELL TYPE PERFORMER
 WELL CATEGORY JOB PURPOSE Development cement log string
 WELL PERMIT NO. LOCATION
 WELL LOCATION 1-19-22W

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	LOC	ACCT	OF	DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
575					MILEAGE	20	mi			6.00	120.00
576					TRK 114						
402					Pump Charges	1	ea			1500.00	1500.00
403					Controlizer	5	in	5	ea	70.00	350.00
404					Cement Bucket	5	in	1	ea	250.00	250.00
406					Post Catches	5	in	1	ea	2400.00	2400.00
407					Latex drum plug & bottles	5	in	1	ea	250.00	250.00
419					Inspect float shoe w/ surffly	5	in	1	ea	350.00	350.00
					Rotating head rental	5	in	1	ea	200.00	200.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5/23/12 TIME SIGNED: 5:00 PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY AND PERFORMED AS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WASH TO RESPOND

PAGE TOTAL 1 30.00 00
 5236.25
 TAX 7.55
 6.39% 380.28
 TOTAL 8636.53

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22046

QUANTITY	DESCRIPTION	WELL	DATE	PAGE
	Customer: American Vendor	Wells: Wpore 6-1	DATE: 7 APR 12	PAGE: 2/2
325	STANDARD CONCRETE (50-4-2)	175 gal	3 50	2362.50
284	Calceal	8 gal	35 00	280.00
283	SUP+	920 lb	0 00	180.00
292	Weld-502	125 lb	7 75	968.75
276	Fluorobay	50 lb	2 00	100.00
281	Mud Flush	500 gal	1 05	625.00
281	KCK Liquid	2 gal	25 00	50.00
250	D-AIR	2 gal	35 00	70.00
582	Drayer (min)	1 cu	25 00	250.00
581	SERVICE CHARGE	1 75	2 00	350.00
	TOTAL WEIGHT 10325	LOADED MILES 20		
	TOTAL WEIGHT 10325	TON MILES		5236.25

JOB LOG

SWIFT Services, Inc.

DATE: APR 12 PAGE NO.

CUSTOMER: American Warrior WELL NO: 6-1 LEASE: MOORE JOB TYPE: Cement log string TICKET NO: 22046

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk SA-2 w/ 7# Fluoels
								5 1/2" 15.5" casing 102.15 4253' string 42.21
								Cont 2,3,4,5, 8D Part 8
	0630							on loc TRK 114
	0750							start 5 1/2" 15.5" casing in well
	1030							Drop ball & recirculate - ROTATE
	1040	4 1/2	12				200	Pump flush mud flush
		4 1/2	30				200	Pump 1000 gal KCL flush
	1050		5					Plug RH 30SKS
	1055	4 3/4					200	mix SA-2 cement @ 15.3ppg 1453
		4 3/4	37				200	
								Wash out pump & line
	1110							Drop latch drum plug
		6 1/4					200	Displace plug
		6 3/4	90				350	
	1130	6 3/4	101				1000	Land plug
								Release pressure to truck - dried up
	1145							make truck
								PACK UP
	1245							job complete
								Trkr
								WANE TED / SMC / PHAN



Services, Inc.

CHARGE TO: Amesbury Woodrow Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No **21084**

PAGE 1 OF 1

1. SERVICE LOCATION: Ness City, Ks WELL PROJECT NO: 6-1 LEASE: Moore COUNTY/PARISH: Ness STATE: Ks CITY: Location DATE: 4-19-12 OWNER: Same

2. TICKET TYPE: SERVICE SALES CONTRACTOR: None RIG NAME/NO.: _____ ORDER NO.: _____

3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Reamed Hole Success DELIVERED TO: _____

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL PERMIT NO.: _____ WELL LOCATION: Patric K - 1s, 1m, 17m

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 114	20	mi			6.00	120.00
577					Pump Charge	1	hr			1000.00	1000.00
330					SWIFT Miltz - DESIGN STAMPA	125	hrs			16.50	2062.50
276					FLOCILE	25	hrs			2.00	50.00
290					A-ADD	1	hr			35.00	35.00
581					Service Charge Const	125	hrs			2.00	250.00
582					Medium Heavy	12385	hrs	123,857m		2.50	250,000

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott

DATE SIGNED: 4-19-12 TIME SIGNED: 1300

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3767.50

TAX: 135.29

TOTAL: 3902.79

SWIFT OPERATOR: Dave Whison APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-19-12 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 6-1 LEASE MOORE JOB TYPE BEADW HEAD SQUEEZE TICKET NO. 21684

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								5 1/2 x 8 5/8 8 5/8 @ 1300±
	1320				✓		750	PSI 5 1/2 CASING - SHUT IN
	1335	2	48		✓		600	PUMP 125 SVS SMD = 12.5 PPG - BEADW HEAD
	1400						200	SHUT IN
								WASH TRUCK
	1430							JOB COMPLETE
								THANK YOU WAYNE, DAVE K., DOUG H.

Geological Report

American Warrior, Inc.
Moore #6-1
1625' FNL & 1545' FWL
Sec. 1 T19s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Moore #6-1
1625' FNL & 1545' FWL
Sec. 1 T19s R22w
Ness County, Kansas
API # 15-135-25351-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason T Alm

Spud Date: March 30, 2012

Completion Date: April 7, 2012

Elevation: 2131' Ground Level
2137' Kelly Bushing

Directions: Bazine KS, from the intersection of Hwy 96 and Austin St. South 2 mi. to 110 Rd. 1 mi. West on 110 Rd. North through cattle guard and North and Northwest $\frac{3}{4}$ mi. into location.

Casing: 1406' 8 5/8" surface casing
4251' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Chris DeSaire"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: After DST #1, Gas Detector wasn't able to accurately read gas samples due to high oil content in drilling mud.

Formation Tops

Formation	American Warrior, Inc. Moore #6-1 Sec. 1 T19s R22w 1625' FNL & 1545' FWL
Anhydrite	1397', +740
Base	1432', +707
Heebner	3608', -1471
Lansing	3654', -1517
BKc	3980', -1843
Pawnee	4064', -1927
Fort Scott	4144', -2007
Cherokee	4165', -2028
Mississippian	4246', -2109
LTD	4252', -2115
RTD	4253', -2116

Sample Zone Descriptions

- Fort Scott (4144', -2007): Covered in DST #1**
 Ls – Fine to medium crystalline with poor to fair inter-crystalline and vuggy porosity, light to fair golden oil stain with scattered saturation, slight show of free oil when broken, light odor, bright yellow fluorescents, 90 units hotwire.
- Mississippian Osage (4246', -2109): Not Tested**
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to fair scattered oil stain and saturation, show of free oil, good odor, good yellow cut fluorescents.

Drill Stem Tests
Trilobite Testing, Inc.
“Cody Bloedorn”

DST #1

Fort Scott

Interval (4120' – 4165') Anchor Length 45'

IHP	– 2058 #	
IFP	– 45" – B.O.B. 16 min.	42-82 #
ISI	– 45" – W.S.B.	390 #
FFP	– 45" – B.O.B. 17 min.	90-119 #
FSI	– 45" – W.S.B.	393 #
FHP	– 1929 #	
BHT	– 112°F	

Recovery: 310' GIP
124' GOCM 20% Oil
62' GMCO 50% Oil
31' SOCM 5% Oil

Structural Comparison

Formation	American Warrior, Inc. Moore #6-1 Sec. 1 T19s R22w 1625' FNL & 1545' FWL	American Warrior, Inc. Moore #5-1 Sec. 1 T19s R22w 2020' FNL & 2090' FWL	American Warrior, Inc. Moore #2-1 Sec. 1 T19s R22w 1420 FNL & 2626' FEL
Anhydrite	1397', +740	1393', +744	1385', +755
Base	1432', +707	1427', +712	NA
Heebner	3608', -1471	3611', -1472	3610', -1470
Lansing	3654', -1517	3657', -1518	3658', -1517
BKc	3980', -1843	3983', -1844	3981', -1841
Pawnee	4064', -1927	4067', -1928	4063', -1923
Fort Scott	4144', -2007	4146', -2007	4143', -2003
Cherokee	4165', -2028	4168', -2029	4162', -2022
Mississippian	4246', -2109	4249', -2110	4241', -2101

Summary

The location for the Moore #6-1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Fort Scott Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Moore #6-1 well.

Recommended Perforations

Primary:

Mississippian Osage	(4246' – 4251')	Not Tested
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Secondary:

Fort Scott	(4148' – 4154')	DST #1
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Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Moore #6-1

1-19s-22w Ness,KS

Start Date: 2012.04.06 @ 01:13:00

End Date: 2012.04.06 @ 09:13:30

Job Ticket #: 46305 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.11 @ 10:11:50



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Jason Alm

1-19s-22w Ness, KS
Moore #6-1
 Job Ticket: 46305 **DST#: 1**
 Test Start: 2012.04.06 @ 01:13:00

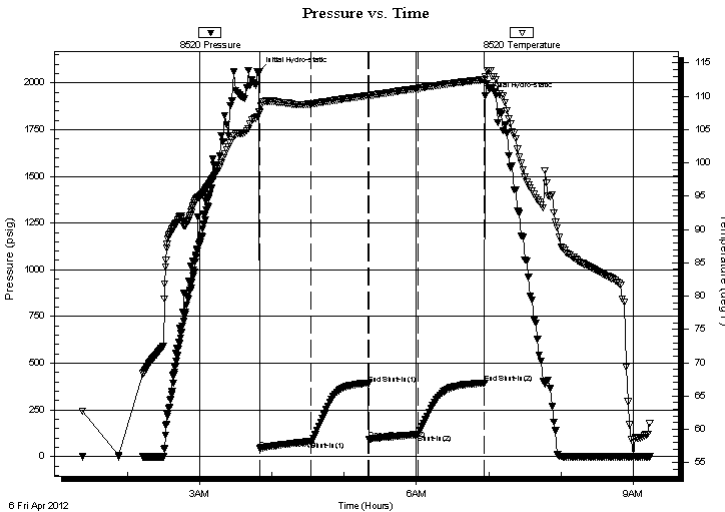
GENERAL INFORMATION:

Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:50:00
 Time Test Ended: 09:13:30
 Interval: **4120.00 ft (KB) To 4165.00 ft (KB) (TVD)**
 Total Depth: 4165.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cody Bloedorn
 Unit No: 38
 Reference Elevations: 2137.00 ft (KB)
 2131.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8520 Outside
 Press @ Run Depth: 119.24 psig @ 4157.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.06 End Date: 2012.04.06 Last Calib.: 2012.04.06
 Start Time: 01:23:00 End Time: 09:13:30 Time On Btm: 2012.04.06 @ 03:49:30
 Time Off Btm: 2012.04.06 @ 06:57:00

TEST COMMENT: 45 - IF- B.O.B. in 16 Min.
 45 - IS- surface blow, died in 13 Min.
 45 - FF- B.O.B. in 17 Min.
 45 - FS- Surface blow, died in 22 Min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.60	107.64	Initial Hydro-static
1	42.05	107.60	Open To Flow (1)
43	82.99	108.85	Shut-In(1)
91	390.31	110.11	End Shut-In(1)
91	90.79	110.07	Open To Flow (2)
132	119.24	111.19	Shut-In(2)
187	393.41	112.52	End Shut-In(2)
188	1929.15	112.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GOCM, 20%O, 40%G, 40%M	0.30
62.00	GHOCM, 20%G, 30%M, 50%O	0.30
62.00	GVSOCM, 10%G, 20%O, 70%M	0.30
31.00	OM, 5%O, 95%M	0.15
0.00	310' of G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc

1-19s-22w Ness, KS

PO Box 399
Garden City KS 67846

Moore #6-1

Job Ticket: 46305

DST#: 1

ATTN: Jason Alm

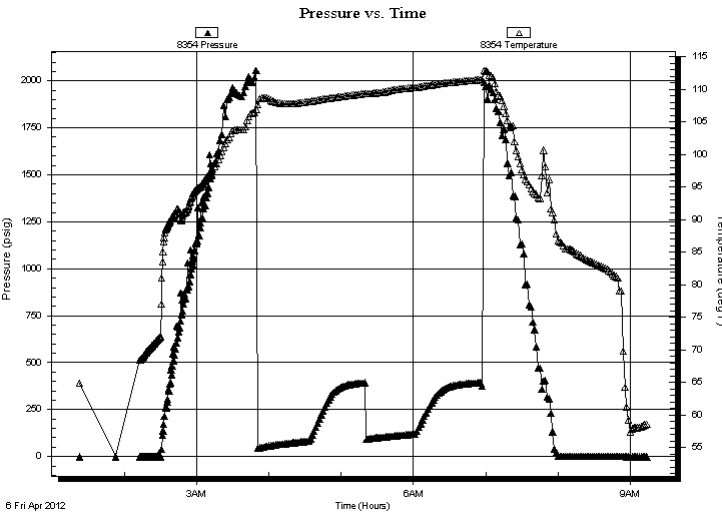
Test Start: 2012.04.06 @ 01:13:00

GENERAL INFORMATION:

Formation: **Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 03:50:00 Tester: Cody Bloedorn
 Time Test Ended: 09:13:30 Unit No: 38
 Interval: **4120.00 ft (KB) To 4165.00 ft (KB) (TVD)** Reference Elevations: 2137.00 ft (KB)
 Total Depth: 4165.00 ft (KB) (TVD) 2131.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 8354 Inside
 Press @ Run Depth: psig @ 4157.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.06 End Date: 2012.04.06 Last Calib.: 2012.04.06
 Start Time: 01:23:00 End Time: 09:14:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 45 - IF- B.O.B. in 16 Min.
 45 - IS- surface blow, died in 13 Min.
 45 - FF- B.O.B. in 17 Min.
 45 - FS- Surface blow, died in 22 Min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GOCM, 20%O, 40%G, 40%M	0.30
62.00	GHOCM, 20%G, 30%M, 50%O	0.30
62.00	GVSOCM, 10%G, 20%O, 70%M	0.30
31.00	OM, 5%O, 95%M	0.15
0.00	310' of G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

1-19s-22w Ness,KS
Moore #6-1
Job Ticket: 46305 **DST#: 1**
Test Start: 2012.04.06 @ 01:13:00

Tool Information

Drill Pipe:	Length: 3850.00 ft	Diameter: 3.80 inches	Volume: 54.01 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 55.23 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4120.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4093.00	
Shut In Tool	5.00			4098.00	
Hydraulic tool	5.00			4103.00	
Jars	5.00			4108.00	
Safety Joint	3.00			4111.00	
Packer	5.00			4116.00	28.00 Bottom Of Top Packer
Packer	4.00			4120.00	
Stubb	1.00			4121.00	
Perforations	3.00			4124.00	
Change Over Sub	1.00			4125.00	
Drill Pipe	31.00			4156.00	
Change Over Sub	1.00			4157.00	
Recorder	0.00	8354	Inside	4157.00	
Recorder	0.00	8520	Outside	4157.00	
Perforations	5.00			4162.00	
Bullnose	3.00			4165.00	45.00 Bottom Packers & Anchor
Total Tool Length:	73.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

1-19s-22w Ness,KS
Moore #6-1
Job Ticket: 46305 **DST#: 1**
Test Start: 2012.04.06 @ 01:13:00

Mud and Cushion Information

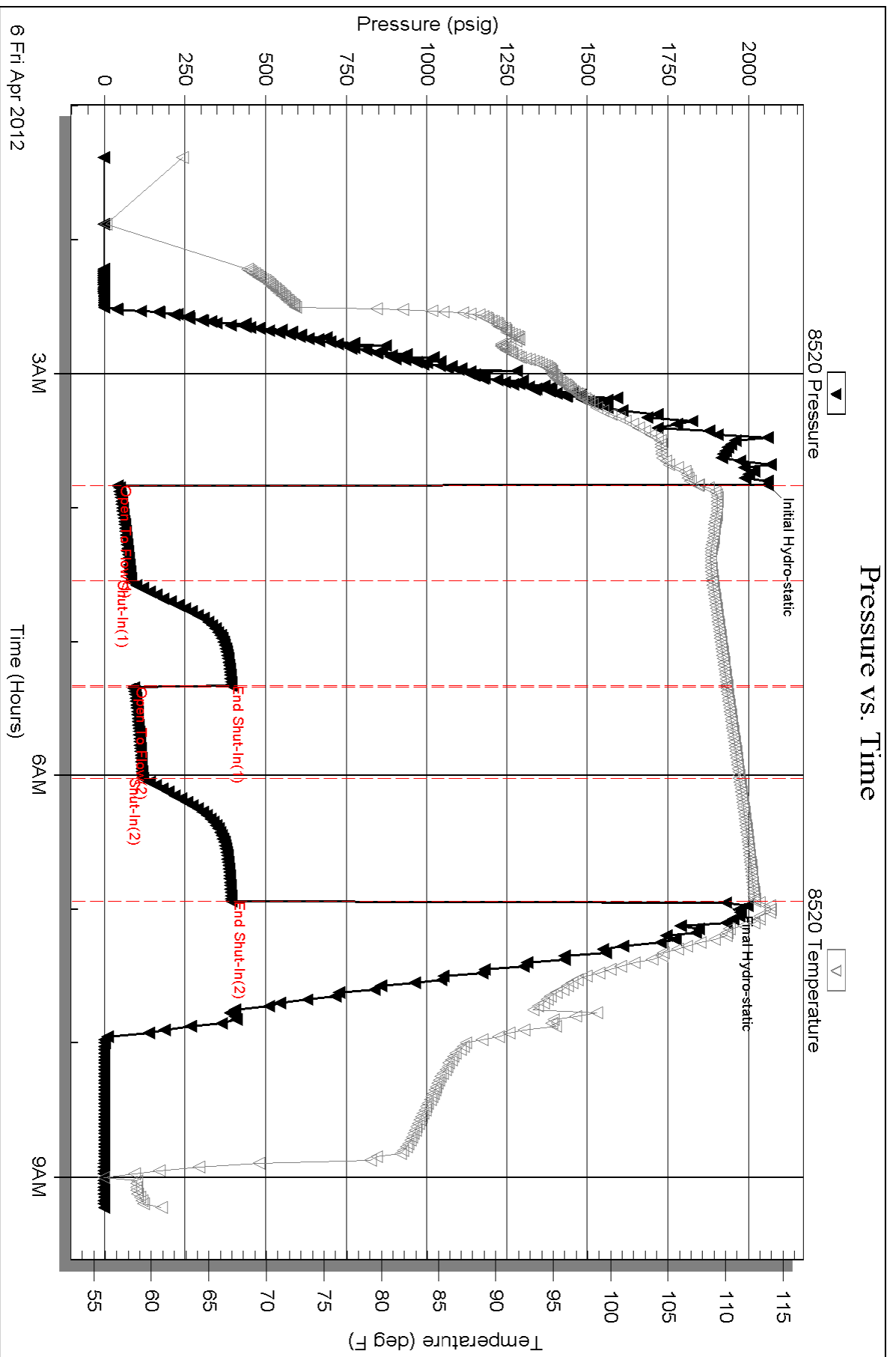
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	GOCM, 20%O, 40%G, 40%M	0.305
62.00	GHOCM, 20%G, 30%M, 50%O	0.305
62.00	GVSOCM, 10%G, 20%O, 70%M	0.305
31.00	OM, 5%O, 95%M	0.152
0.00	310' of G.I.P.	0.000

Total Length: 217.00 ft Total Volume: 1.067 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



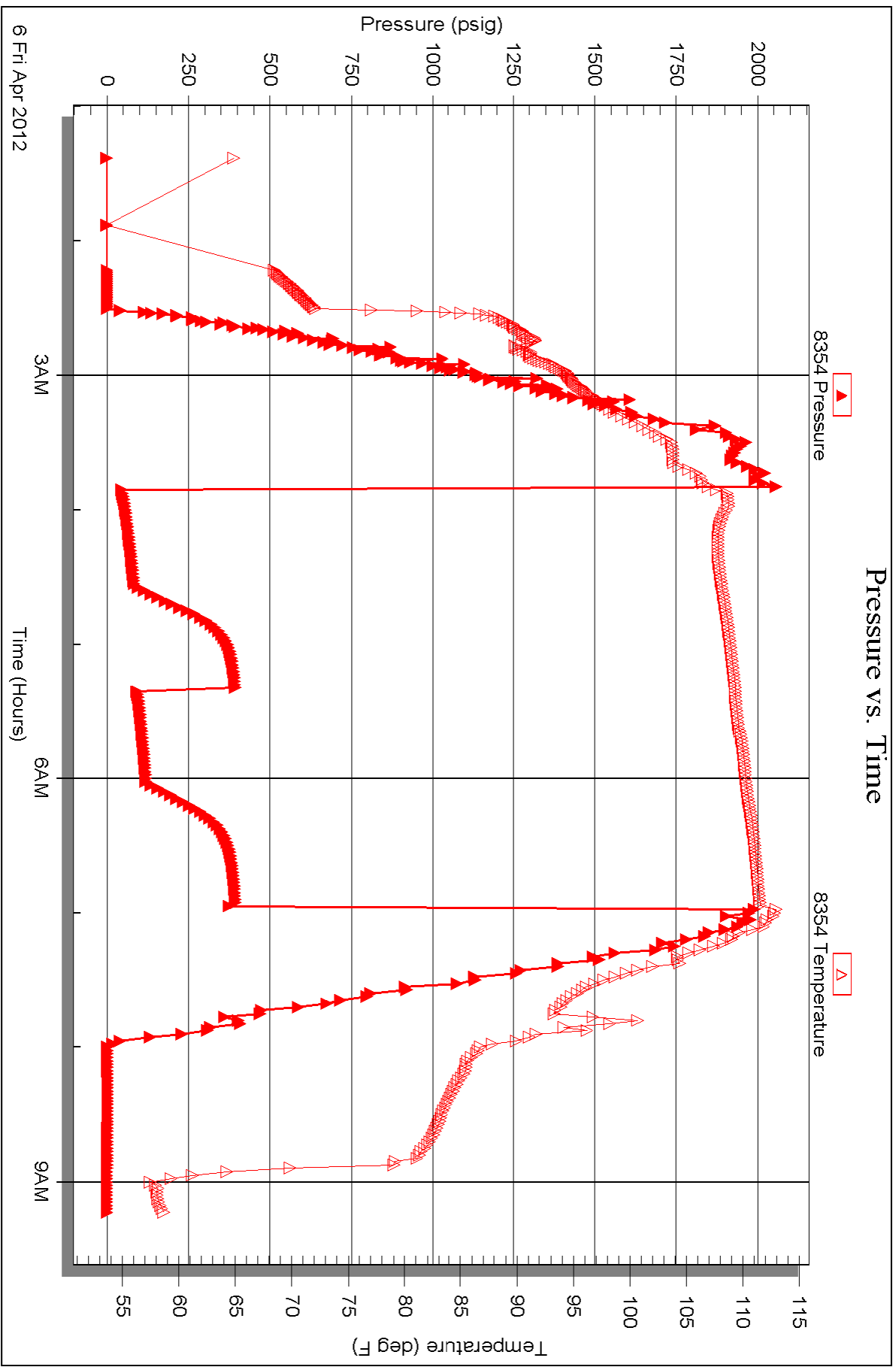
Serial #: 8354

Inside

American Warrior Inc

Moore #6-1

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 09 2012

Test Ticket

NO. 46305

Well Name & No. Moore #6-1 Test No. 1 Date 4-5-12
 Company American Warrior Inc Elevation 2137 KB 2131 GL
 Address Po Box 399, Garden city KS, 67846
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 1 Twp. 19s Rge. 22w Co. Ness State KS

Interval Tested 4120 - 4165 Zone Tested Ft. Scott
 Anchor Length 45' Drill Pipe Run 3850 Mud Wt. 9.1
 Top Packer Depth 4115 Drill Collars Run 248 Vis 46
 Bottom Packer Depth 4120 Wt. Pipe Run — WL 8.4
 Total Depth 4165 Chlorides 6,800 ppm System LCM —

Blow Description IF - B.O.B. in 16 Min.
ISI - Surface blow, Died in 13 Min.
FF - B.O.B. in 17 Min.
FSI - Surface blow, died in 22 Min.

Rec	Feet of	%gas	%oil	%water	%mud
62	GOCM	40	20	40	
62	G/HOCM	20	50	30	
62	G/VSOCM	10	20	70	
31	OCM		5	95	
—	310' of G.I.P.				

Rec Total 217 BHT 112° Gravity — API RW — @ — °F Chlorides — ppr

(A) Initial Hydrostatic 2058 Test 1225' T-On Location 11:30 pm
 (B) First Initial Flow 42 Jars 250 T-Started 1:13 am
 (C) First Final Flow 82 Safety Joint 75' T-Open 3:50 am
 (D) Initial Shut-In 390 Circ Sub — T-Pulled 6:50 am
 (E) Second Initial Flow 90 Hourly Standby — T-Out 9:13 am
 (F) Second Final Flow 119 Mileage 55 X 2 NORTH 154 Comments stuck - wait on cat
 (G) Final Shut-In 393 Sampler —
 (H) Final Hydrostatic 1929 Straddle — Ruined Shale Packer —
 Shale Packer — Ruined Packer —
 Extra Packer — Extra Copies —
 Extra Recorder — Sub Total 0
 Day Standby — Total 1704
 Accessibility — MP/DST Disc't —
 Sub Total 1704

Approved By _____ Our Representative Cody Bloodorn

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