



KANSAS CORPORATION COMMISSION 1093688  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1093688

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Fay 1
Doc ID	1093688

Tops

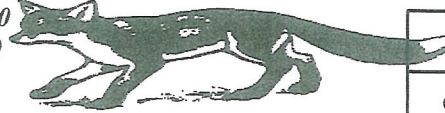
Name	Top	Datum
Anhy.	1933	+578
Base Anhy.	1968	+543
Topeka	3512	-1001
Heebner	3753	-1242
LKC	3794	-1283
Stark	4026	-1515
BKC	4090	-1579
Marmaton	4122	-1611
Pawnee	4224	-1713
Ft. Scott	4279	-1768
Cherokee Sh.	4304	-1793
Miss Dolo	4390	-1879
LTD	4500	-1989

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/27/2012	22756

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JUN 30 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Fay	Lane	Express Well Serv...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				40	Miles	6.00	240.00
501D	Acid Pump Charge				1	Job	650.00	650.00
300 - 15%	Regular Acid				1,500	Gallons	1.75	2,625.00
230	Surf-3 ESA-N35 (Losurf 300)				3	Gallon(s)	25.00	75.00
232	Musal ESA-64				30	Gallon(s)	20.00	600.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
254	Micell-1				3	Gallon(s)	40.00	120.00
500D	Mileage - 1 Way On 06/28/2012				40	Miles	6.00	240.00
501D	Acid Pump Charge On 06/28/2012				1	Job	650.00	650.00
510	Delivery Charge - Transport (4 Hour Minimum) On 06/28/2012				5	Hours	90.00	450.00
300 - 15%	Regular Acid				800	Gallons	1.75	1,400.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	25.00	25.00
232	Musal ESA-64				16	Gallon(s)	20.00	320.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				1	Gallon(s)	40.00	40.00
244	Medium Crush Rock Salt				800	Lb(s)	0.20	160.00
246	Guar Gel				30	Lb(s)	5.00	150.00
299	Diesel				10	Gallon(s)	4.00	40.00
	Subtotal							7,890.00
	Sales Tax Lane County						6.30%	0.00

**Thank You For Your Business!**

**Total**

\$7,890.00



Services, Inc.

CHARGE TO: Palomero Petroleum Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET NO: **22756**

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>FAY</u>	COUNTY/PARISH <u>LANE Co.</u>	STATE <u>KS.</u>	CITY <u>EAST EDGE</u>	DATE <u>06 27 12</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Serv.</u>	RIG NAME/NO. <u>#4</u>	SHIPPED VIA	DELIVERED TO <u>22nd and Reno Street to</u>	ORDER NO. <u>288 25.70</u>	WELL LOCATION <u>S. GATE 50 E</u>	
3. REFERRAL LOCATION	WELL TYPE <u>DEL WELL</u>	WELL CATEGORY <u>DISCONTINUED</u>	JOB PURPOSE <u>ACIDIZE FORMATED</u>	WELL PERMIT NO.			
4. INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
500					MILEAGE 107	1	@	40	mi	240.00
501					ACID Pump CHARLIE	1	@	650	lb	650.00
300					ACID	1500	gal	15%		2625.00
230					SURE-3	3	gal	25-100		75.00
232					MUSAT	30	gal	2	70	600.00
235					INHER-1	2	gal	35	00	70.00
254					MICEL-1	3	gal	40	00	120.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 06 27 12 TIME SIGNED 1400  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	4380
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Ac 2	3916
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	7890
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Lane TAX	6,390
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	7890
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR DUSTY D. FUNK APPROVAL \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 222576

CUSTOMER  
Petroleum's Petrochemicals

WELL  
Ray #1

DATE  
8/28/12

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT			QTY.	U/M		
500					107 MISCELL	1	20	6.00	240.00
501					ACID Pump Chemicals	1	20	6.50	650.00
510					TRANSPORE	1	20	90.00	450.00
300					ALS ACID	800	gal	15.75	12600.00
230					SAME-3	1	gal	25.00	25.00
232					MISCELL	16	gal	20.00	320.00
235					FAHREN-1	1	gal	35.00	35.00
234					MISCELL	1	gal	46.00	46.00
244					MED. GRADE SUGAR	800	lbs	20.00	1600.00
244					GUARD less	30	lbs	5.00	150.00
299					ISSUE	10	gal	4.00	40.00
					SERVICE CHARGE				
					MILEAGE CHARGE				
					TOTAL WEIGHT				
					LOADED MILES				
					CUBIC FEET				
					TON MILES				

CONTINUATION TOTAL 3510.00

JOB LOG

SWIFT Services, Inc.

DATE 06 27 12 PAGE NO. 7

CUSTOMER Diamond Petroleum WELL NO. #1 LEASE FAY JOB TYPE ACIDIZE FORMATION TICKET NO. 22356

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09 18							DN LOCATED EXPRESS SWAB TESTING.
								TAL. SEAT WIP PERFS. 3977'-79' / 3986'-91'
								FLO HT. SPOT NONE
								2 7/8 x 5 1/2 TREAT 3935'
								CS. 56' 1.3328 Bbl
								Tb 3935' 22.78365 Bbl
								TOTAL 24.11645 Bbl
								MOVE TOOLS TO BOTTOM ZONES TO SEE IF COMMUNICATED 15' AND 20' BELOW WE HAVE COMMUNICATION.
								2ND ONE @ 4T SWAB DOWN & DO 1/2 HR TEST NO COMMUNICATION
								NEW PERFS! SETTINGS.
								TAL. 3600' PERFS. 4038'-41'
								FLO HT. 442' SPOT 4042'
								2 7/8 x 5 1/2 TREAT 4030'
								CS. 11' .2618 Bbl
								Tb 4030' 23.3337 Bbl
								TOTAL 23.5955 Bbl
1147	3-0	4.50	✓			JAC		SPOTTED ACID
1204	3	4.75	✓			0		START PUMPING REST OF ACID
		7	✓			0		DN FLUSH PUMPED OUT OF SWAB TANK 10' 11 1/2" - 13 1/2"
1217	3-0	24.55	✓			200		LOADED 1 Bbl LATE GOOD SPOT
1224	.18-0	24.50	✓			250		STALLING.
1230	"	24-25	✓			300		"
1231	.18	25	✓			250		FEEDING.
1233	.25	25.5	✓			200		
	.25	26	✓			275		
	.25	27	✓			300		
	.25	28	✓			275		
	.25	29	✓			175		
	.25=0	30	✓			JAC		SHUT DOWN
1249	0	31	✓			JAC		REL. DOWN TANK @ 9' 3 3/4" 11.75"

JOB LOG

SWIFT Services, Inc.

DATE 8/28/12 PAGE NO. 2

CUSTOMER PLANTAD PETRO. WELL NO. #1 LEASE FAY JOB TYPE ACIDIZE FORMATION TICKET NO. 22256

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0715							ON LOCATION EXPRESS SWABING
								TRG STARTED PERCS 3977' - 4041'
								DEPTH 785 SPOT NONE
								2 7/8 x 5 1/2 TREAT 3965'
								G. 76' 1824 Bbl
								TO 3965' 22.95 235 Bbl
								TOTAL 24.78135 Bbl
	0805	4	110	✓		0		START PUMPING 1ST ACID
		4	16	✓		0		ON FIRST PUMP
		4	25	✓		0		ACID ON BOTTOM
		4	34	✓		0		PUMP ON BOTTOM
		4.6	37	✓		600		LOADED
		5	41	✓		600		PUMP OUT 2ND PUMP
		5.2	57	✓		650		2ND PUMP OUT ON ACID,
		5.9	66	✓		750		ON FLUSH
		6	91	✓		800		ON OVER FLUSH
		5.9	107	✓		750		
		0	107	✓		400		STOP
						250		10
						200		20
						150		30 RELEASES BACK 4 Bbl
								103 TOTAL LOAD
								RUN DOWN
								TICKETS
		1000						JOB COMPLETED
								JUSTY & RUSSELL THANK YOU



# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/26/2012	22741

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JUN 28 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Fay	Lane	Express Well Serv...	Oil	Development	Acidize	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				50	Miles	6.00	300.00
501D	Acid Pump Charge				1	Job	650.00	650.00
303 - 15%	MCA Acid				350	Gallons	2.35	822.50
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
232	Musal ESA-64				7	Gallon(s)	20.00	140.00
	Subtotal							1,947.50
	Sales Tax Lane County						6.30%	0.00

**Thank You For Your Business!**

**Total**

\$1,947.50





# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/25/2012	22739

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JUN 28 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Fay	Lane	Express Well Serv...	Oil	Development	Acidize	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				50	Miles	6.00	300.00
501D	Acid Pump Charge				1	Job	650.00	650.00
305 - 15%	MOD 202				500	Gallons	4.25	2,125.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
254	Micell-1				1	Gallon(s)	40.00	40.00
232	Musal ESA-64				10	Gallon(s)	20.00	200.00
	Subtotal							3,435.00
	Sales Tax Lane County						6.30%	0.00

**Thank You For Your Business!**

**Total**

\$3,435.00



CHARGE TO: Flomino Petroleum  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No. **22739**

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Ness City, KS  
 2. \_\_\_\_\_  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. \_\_\_\_\_  
 LEASE Fay #1  
 COUNTY/PARISH LANE  
 STATE KS  
 CITY REDDENNIS, KS  
 DATE 25 Jun 12  
 OWNER \_\_\_\_\_

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR EXPRESS WELL SERV  
 RIG NAME/NO. \_\_\_\_\_  
 ORDER NO. \_\_\_\_\_

WELL TYPE OIL  
 WELL CATEGORY DEVELOPMENT  
 JOB PURPOSE Acidize  
 WELLS PERMIT NO. \_\_\_\_\_

INVOICE INSTRUCTIONS \_\_\_\_\_  
 WELL LOCATION 25N 29E 5/8 E 100

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
500				MILEAGE \$110	50	mi			6.00	300.00
501				Pump Charge	1	job			650.00	650.00
305				MDD 202	500	gal	15%		4.25	2125.00
230				SURF-3	2	gal			25.00	50.00
233				TOOTH-1	2	gal			35.00	70.00
234				MICEL-1	1	gal			40.00	40.00
232				MU50L	1	gal			20.00	20.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 25 Jun 12 TIME SIGNED 12:15  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3435

TAX 6.3%

TOTAL 3435.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR \_\_\_\_\_ APPROVAL \_\_\_\_\_

Thank You!

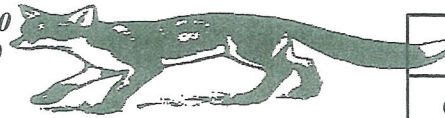


# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/20/2012	22600

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**RECEIVED**  
**JUN 23 2012**

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Fay	Lane	Express Well Serv...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	6.00	300.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	16.50	2,475.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				499.25	Ton Miles	1.00	499.25
	Subtotal							5,444.25
	Sales Tax Lane County						6.30%	188.69

**We Appreciate Your Business!**

**Total**

\$5,632.94



CHARGE TO: Adriano Petroleum  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No **22600**

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, Ks

WELL/PROJECT NO: A1 LEASE: FAY COUNTY/PARISH: WABE STATE: KS CITY: \_\_\_\_\_ DATE: 6-20-12 OWNER: same

TICKET TYPE: SALES CONTRACTOR: EXPRESS NEW SERVICE RIG NAME/NO: \_\_\_\_\_ ORDER NO: \_\_\_\_\_

WELL TYPE: Oil WELL CATEGORY: Drill/Workover JOB PURPOSE: Cement Port Couar DELIVERED TO: LOCATOR

WELL PERMIT NO: \_\_\_\_\_ WELL LOCATION: A1/Petroleum, Ks

INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE # 111	50	mi			6.00	300.00
576b				PUMP CHARGE	1	job			1250.00	1250.00
105				PORT COUAR OPERING TOOL	1	job			350.00	350.00
330				SWIFT MULT-DESEY STANDARDS	150	sls			16.50	2475.00
276				PROCELE	50	lbs			2.00	100.00
290				DAB	2	gal			35.00	70.00
581				SEIZURE CHARGE CEMENT	200	sls			2.00	400.00
583				DATAGE	19970	lbs			499.25	499.25

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 6-20-12 TIME SIGNED: 9:00  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 5444.25

Tax: 6.3%

TOTAL: 5632.94

SWIFT OPERATOR: Davis Watson APPROVAL: \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: \_\_\_\_\_

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 6-20-12 PAGE NO. 1

CUSTOMER PALOMIZO PETROLEUM WELL NO. #1 LEASE FAY JOB TYPE CEMENT PORT COLLAR TICKET NO. 22600

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								TUBING - 2 3/8 CASING - 5 1/2" PORT COLLAR - 1912'
	0920				✓		1000	PSE TEST CASING HEAD
	0925	3	2	✓			350	OPEN PORT COLLAR - TEST RATE
	0935	4	83	✓			350	MIX CEMENT 150 SKS SMD
	1000	4	6 1/2	✓			500	DISPLACE CEMENT - CLOSE PORT COLLAR
	1010			✓			1000	PSE TEST - HEAD CEMENT TO PCT 15 SKS
	1020	4	20	✓			500	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1100							JOB COMPLETE
								THANK YOU WAYNE, NICK, ISAAC, FLINT

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/12/2012	22595

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**RECEIVED**  
**JUN 14 2012**

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Fay	Lane	WW Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	6.00	300.00
578D-L	Pump Charge - Long String - 4496 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar - Top Joint #62 - 1916 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				14	Each	90.00	1,260.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				571.5	Ton Miles	1.00	571.50
	Subtotal							12,634.00
	Sales Tax Lane County						6.30%	618.19

**We Appreciate Your Business!**

**Total**

\$13,252.19



Services, Inc.

CHARGE TO:  
 ADDRESS: **PROCEED PERMISSUM**  
 CITY, STATE, ZIP CODE

TICKET  
 No **22595**

PAGE 1 OF 2

1. SERVICE LOCATIONS: **NESS CT, KS** WELLPROJECT NO. **#1** LEASE **FAY** COUNTY/PARISH **LANE** STATE **KS** CITY **HOATTON** DATE **6-12-12** OWNER **same**

2. TICKET TYPE **R SERVICE** CONTRACTOR **W W MDC** RIG NAME/NO. **OR** SHIPPED VIA **OT** DELIVERED TO **HOATTON** ORDER NO. **same**

3. WELL TYPE **OR** WELL CATEGORY **Development** JOB PURPOSE **Sib" KODSTRING** WELLPERMIT NO.

4. REFERRAL LOCATION **OR** INVOICE INSTRUCTIONS **Development Sib" KODSTRING** WELL LOCATION **Barrens, KS - 1/4E, 2 1/2N, 3 EW**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	50	mi			6.00	300.00
578					PUMP CHECKS	1	job	4496	ft	1500.00	1500.00
221					KIDNEY RCL	2	gal			25.00	50.00
281					MUD FLUSH	500	gal			1.25	625.00
402					REGRUE CURBPIPE	1	ea	5 1/2"		70.00	70.00
403					CEMENT BASKET	3	boxes			250.00	750.00
404					POET COUVE TOP JT # 62	1	ea	1916	ft	2400.00	2400.00
406					LATCH DOWN PULV - BATTLE	1	ea			250.00	250.00
407					TASSER FLOAT SHOE W/AUTO FILL	1	ea			350.00	350.00
409					TUBS&UTZERS	14	ea			90.00	1260.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **6-12-12** TIME SIGNED **2030**

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	#1	13,252.19
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	#2	5079.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Subtotal	18,331.19
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	TAX	618.19
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	TOTAL	19,949.38

SWIFT OPERATOR: **WARRIE WILSON** APPROVAL: \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: \_\_\_\_\_

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



**JOB LOG**

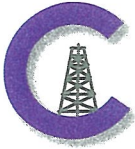
**SWIFT Services, Inc.**

DATE **6-12-12** PAGE NO. **1**

CUSTOMER **PALOMINO PETROLEUM** WELL NO. **11** LEASE **FAY** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **22595**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							ON LOCATION
	2115							START 5 1/2" CASING IN WELL
								TD - 4500 SET = 4496
								TP - 4496 5 1/2" # 14
								ST - 33'
								CONTRACT SECS - 1, 2, 3, 4, 5, 6, 7, 8, 10, 11, 12, 13, 14, 15, 61
								CMT RSKTS - 2, 7, 62
								POST COWL = 1916 TIGHT # 62
	2325							DROP BALL - CHECKOUT
	0030	6 1/2	12		✓		400	PUMP 500 GAL MUD FLUSH
	0032	6 1/2	20		✓		400	PUMP 20 BBLS KCL-FLUSH
	0037		7					PLUG RH (30 SKS)
	0042	6	37		✓		300	MAX COMST - 95 SKS SMD = 12.5 PP6
		5	24		✓		150	100 SKS EA-2 = 15.5 PP6
	0052							WASH OUT PUMP - LINES
	0052							RELEASE CATCH DOWN PLUG
	0055	7	0		✓			DISPASE PLUG
		7	105				850	
	0112	6	108.9				1500	PLUG DOWN - SET UP CATCH IN PLUG
	0115						OK	RELEASE PSI - HELD
								WASH TRUCK
	0200							JOB COMPLETE

THANK YOU  
WAXE, JEFF, TJ



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**RECEIVED**

**JUN 13 2012**

INVOICE

Invoice # 250308

Invoice Date: 06/11/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

FAY #1  
33991  
10-16-27  
06-05-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	17.6500	2824.00
1102	CALCIUM CHLORIDE (50#)	450.00	.8900	400.50
1118B	PREMIUM GEL / BENTONITE	300.00	.2500	75.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-329.95
9999-130	CASH DISCOUNT	-178.74

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00
566 TON MILEAGE DELIVERY	1.00	502.40	502.40

Amount Due 5294.77 if paid after 07/11/2012

Parts:	3299.50	Freight:	.00	Tax:	187.08	AR	4765.29
Labor:	.00	Misc:	.00	Total:	4765.29		
Sublt:	-508.69	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc

10-16s-27w Lane, Ks

4924 SE 84th St  
Newton, Ks  
67114

Fay #1

ATTN: Phil Asky

Job Ticket: 48276

DST#: 1

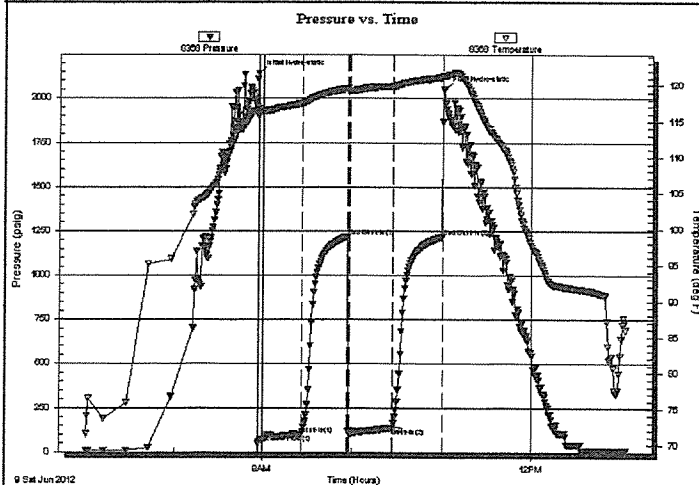
Test Start: 2012.06.09 @ 07:00:40

## GENERAL INFORMATION:

Formation: H-I  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 08:56:40  
Time Test Ended: 13:20:25  
Interval: 3942.00 ft (KB) To 4005.00 ft (KB) (TVD)  
Total Depth: 4005.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Poor  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Shane McBride  
Unit No: 55  
Reference Elevations: 2511.00 ft (KB)  
2506.00 ft (CF)  
KB to GR/CF: 5.00 ft

Serial #: 8368 Outside  
Press@RunDepth: 135.92 psig @ 3943.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2012.06.09 End Date: 2012.06.09 Last Calib.: 2012.06.09  
Start Time: 07:00:40 End Time: 13:03:25 Time On Btm: 2012.06.09 @ 08:56:25  
Time Off Btm: 2012.06.09 @ 11:01:10

TEST COMMENT: B.O.B. in 17 min.  
No return  
B.O.B. in 12 min.  
1/4" in return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2141.10	116.71	Initial Hydro-static
1	49.76	115.66	Open To Flow (1)
30	101.68	117.49	Shut-In(1)
61	1219.24	119.56	End Shut-In(1)
62	106.97	119.23	Open To Flow (2)
91	135.92	119.82	Shut-In(2)
124	1215.27	121.06	End Shut-In(2)
125	2050.11	121.27	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	g m c o 15g 25m 60o	0.30
120.00	g o c m 15g 35o 50m	1.12
50.00	g s o c m 10g 5o 85m	0.70
0.00	195' gas in pipe	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

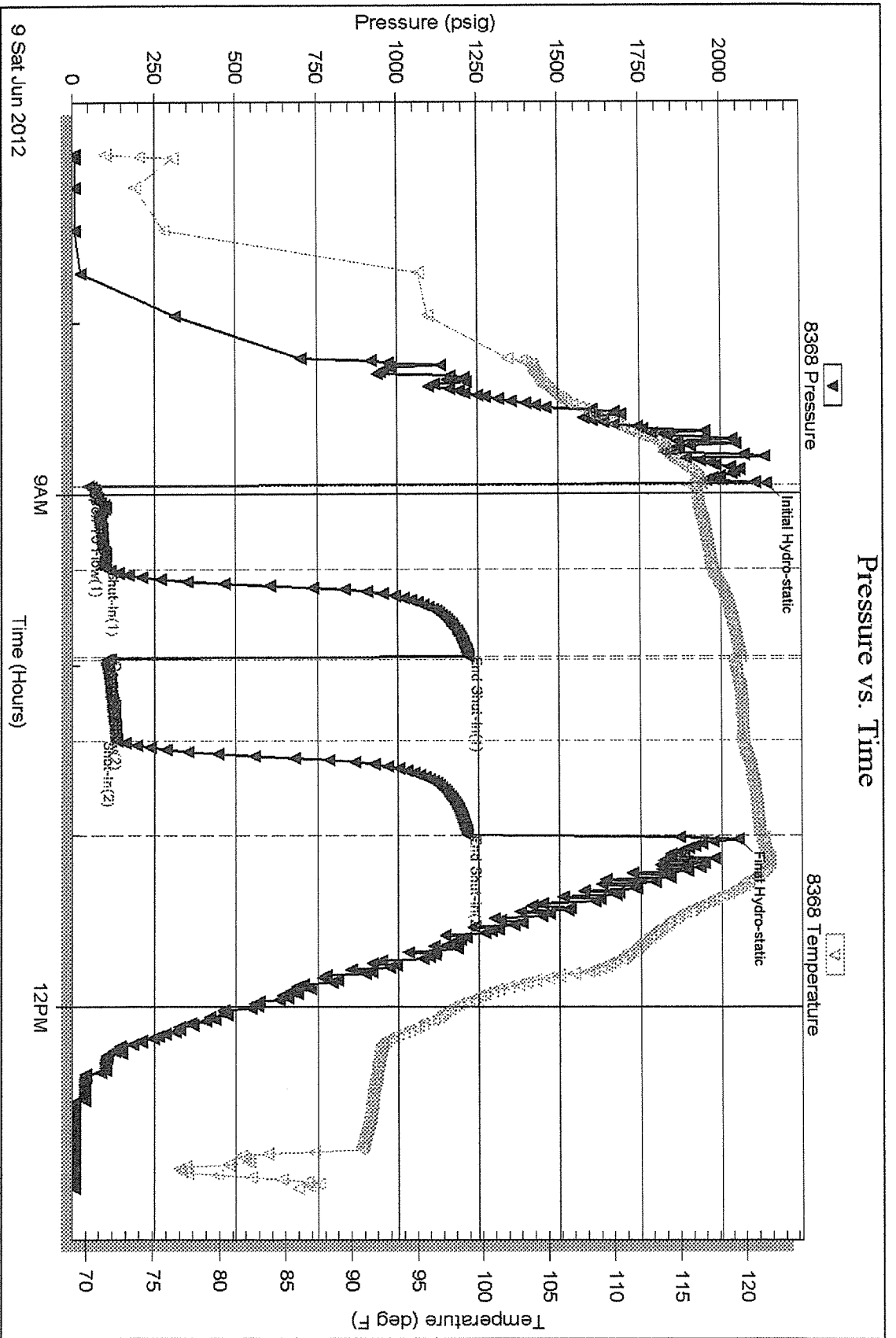


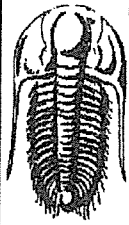
Serial #: 8368

Outside Palomiro Petroleum Inc

Fay #1

DST Test Number: 1





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Palomino Petroleum Inc  
4924 SE 84th St  
Newton, Ks  
67114  
ATTN: Phil Asky

10-16s-27w Lane, Ks

Fay #1

Job Ticket: 48277

DST#: 2

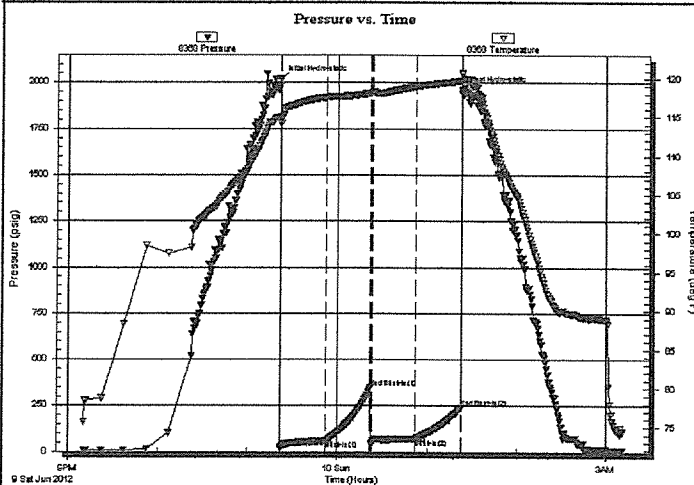
Test Start: 2012.06.09 @ 21:10:17

### GENERAL INFORMATION:

Formation: J  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 23:22:17  
Time Test Ended: 03:35:17  
Interval: 4003.00 ft (KB) To 4035.00 ft (KB) (TVD)  
Total Depth: 4035.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Poor  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Shane McBride  
Unit No: 55  
Reference Elevations: 2511.00 ft (KB)  
2506.00 ft (CF)  
KB to GR/CF: 5.00 ft

Serial #: 8368 Outside  
Press@RunDepth: 69.90 psig @ 4004.00 ft (KB)  
Start Date: 2012.06.09 End Date: 2012.06.10  
Start Time: 21:10:17 End Time: 03:11:17  
Capacity: 8000.00 psig  
Last Calib.: 2012.06.10  
Time On Btm: 2012.06.09 @ 23:21:47  
Time Off Btm: 2012.06.10 @ 01:22:32

TEST COMMENT: B.O.B. in 30 min.  
No return  
B.O.B. in 2 min.  
No return



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2018.96	114.96	Initial Hydro-static
1	23.37	114.21	Open To Flow (1)
31	60.28	117.55	Shut-In(1)
61	349.83	118.09	End Shut-In(1)
61	44.51	118.18	Open To Flow (2)
90	69.90	118.96	Shut-In(2)
121	240.15	119.68	End Shut-In(2)
121	1959.90	120.74	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
127.00	s g o c m 5g 15o 85m	0.67
0.00	535' gas in pipe	0.00

\* Recovery from multiple tests

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

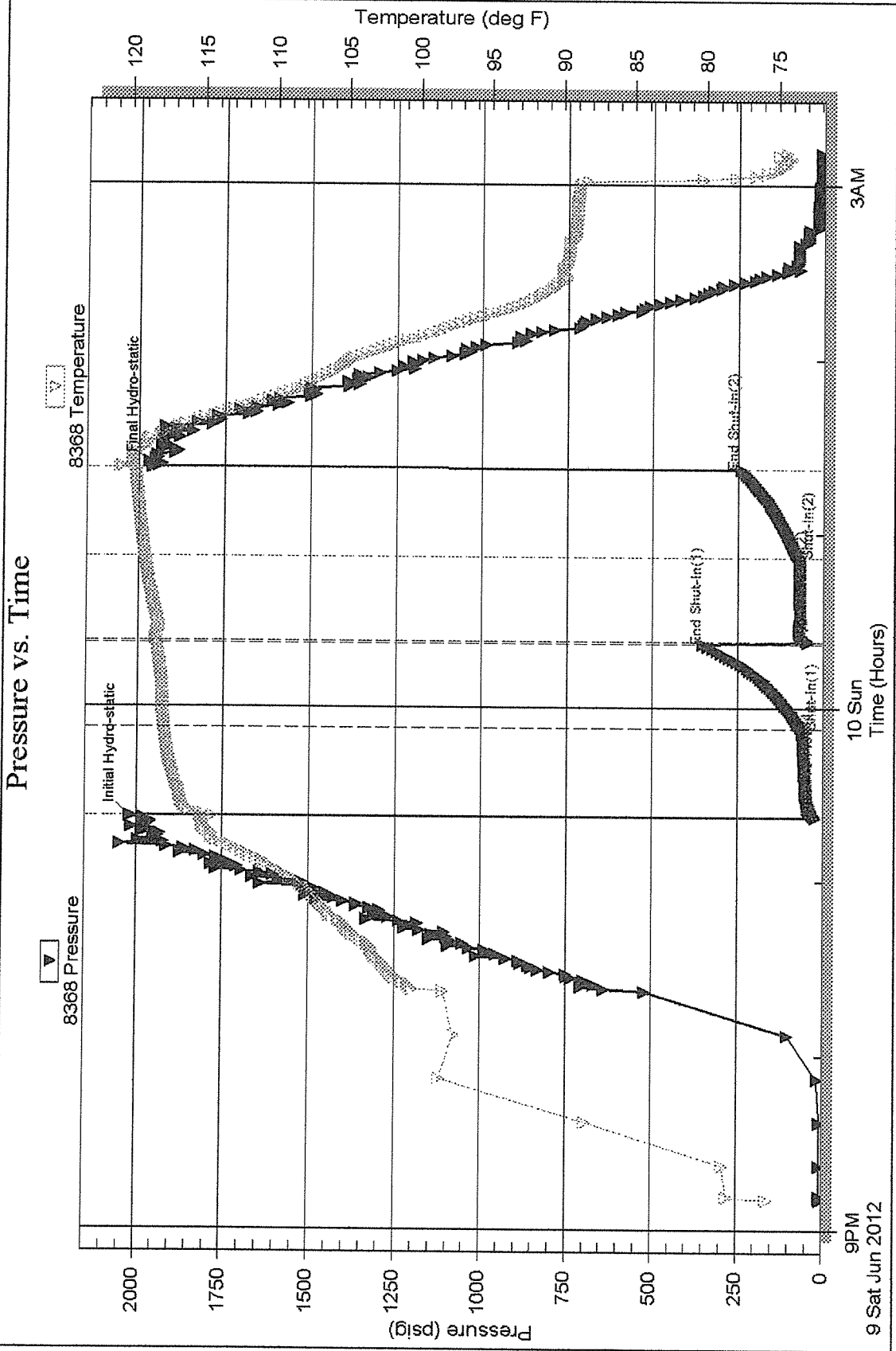
Serial #: 8368

Outside Palomino Petroleum Inc

Fay #1

DST Test Number: 2

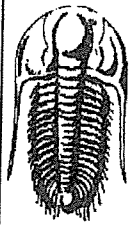
### Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 46277

Printed: 2012.06.10 @ 03:22:53



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc  
 4924 SE 84th St  
 Newton, Ks  
 67114  
 ATTN: Phil Asky

10-16s-27w Lane, Ks

Fay #1

Job Ticket: 48278

DST#: 3

Test Start: 2012.06.10 @ 11:51:11

## GENERAL INFORMATION:

Formation: K-L  
 Deviated: No Whipstock: 0.00 ft (KB)  
 Time Tool Opened: 13:44:11  
 Time Test Ended: 17:10:26

Test Type: Conventional Bottom Hole (Reset)  
 Tester: Shane McBride  
 Unit No: 55

Interval: 4034.00 ft (KB) To 4097.00 ft (KB) (TVD)  
 Total Depth: 4097.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2511.00 ft (KB)  
 2506.00 ft (CF)  
 KB to GR/CF: 5.00 ft

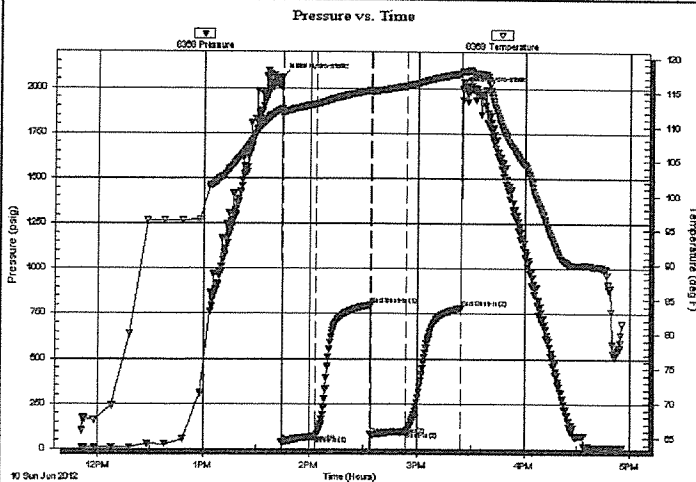
Serial #: 8368

Outside

Press@RunDepth: 95.26 psig @ 4035.00 ft (KB)  
 Start Date: 2012.06.10 End Date: 2012.06.10  
 Start Time: 11:51:11 End Time: 16:55:26

Capacity: 8000.00 psig  
 Last Calib.: 2012.06.10  
 Time On Btm: 2012.06.10 @ 13:43:56  
 Time Off Btm: 2012.06.10 @ 15:24:41

TEST COMMENT: 1/4" in blow died back to a surface blow 1/8" in  
 No return  
 Surface blow 1/8" in blew throughout  
 No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.21	112.45	Initial Hydro-static
1	35.44	111.63	Open To Flow (1)
20	70.76	113.20	Shut-In(1)
50	796.45	115.17	End Shut-In(1)
51	79.07	114.93	Open To Flow (2)
70	95.26	115.82	Shut-In(2)
101	781.04	117.66	End Shut-In(2)
101	1995.23	118.05	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	mud 100% m w /oil spots	0.59
0.00	show of free oil on top 1" in	0.00

\* Recovery from multiple tests

## Gas Rates

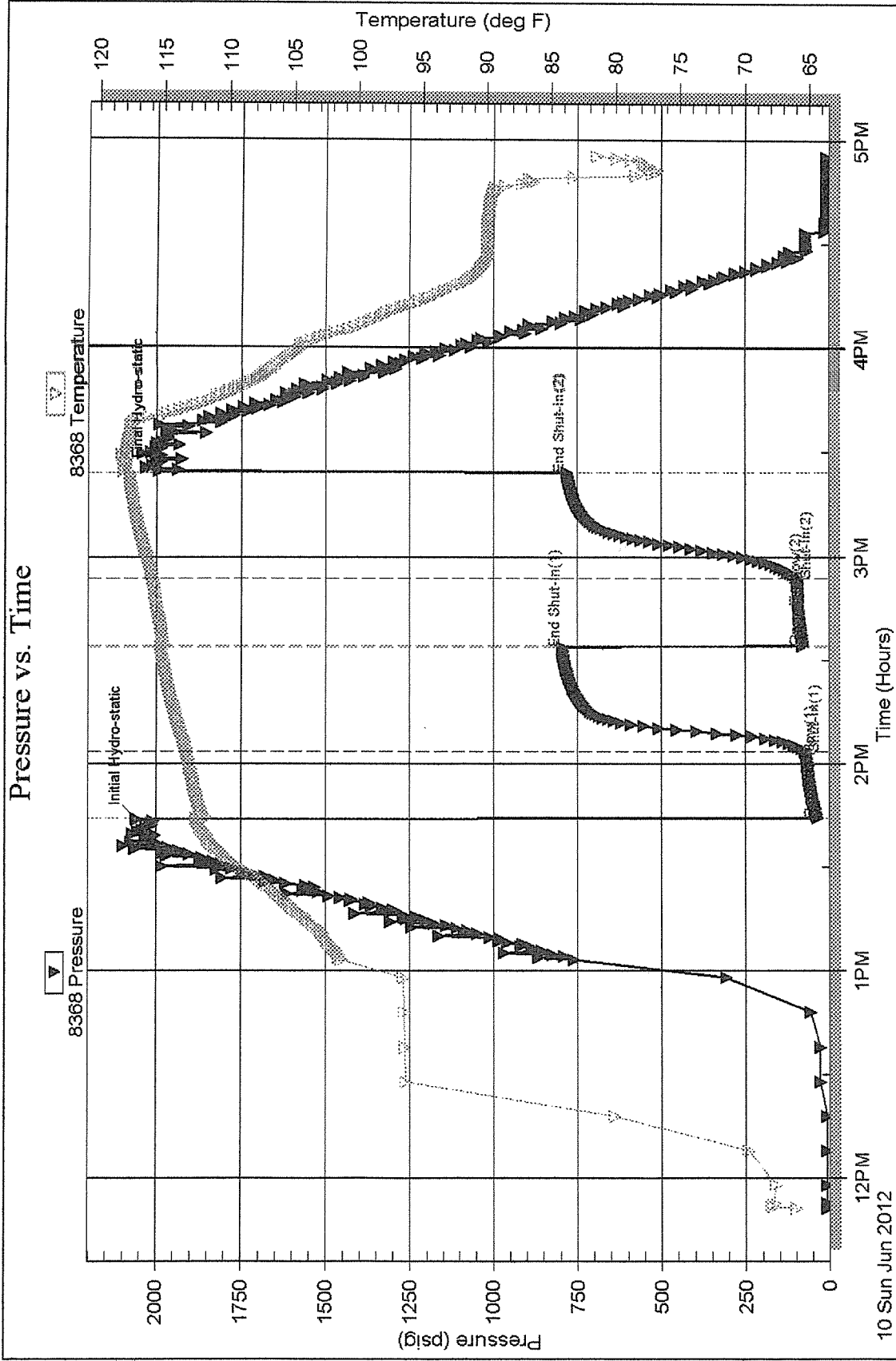
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8368

Outside Palomino Petroleum Inc

Fay #1

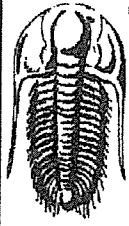
DST Test Number: 3



Triblote Testing, Inc

Ref. No: 48278

Printed: 2012.06.10 @ 17:04:41



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc  
4924 SE 84th St  
New ton, Ks  
67114  
ATTN: Phil Asky

10-16s-27w Lane, Ks

Fay #1

Job Ticket: 48279

DST#: 4

Test Start: 2012.06.11 @ 20:28:00

## GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: **No Whipstock: 0.00 ft (KB)**  
Time Tool Opened: **22:24:00**  
Time Test Ended: **03:15:00**

Test Type: **Conventional Bottom Hole (Reset)**  
Tester: **Shane McBride**  
Unit No: **55**

Interval: **4318.00 ft (KB) To 4407.00 ft (KB) (TVD)**  
Total Depth: **4407.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Good**

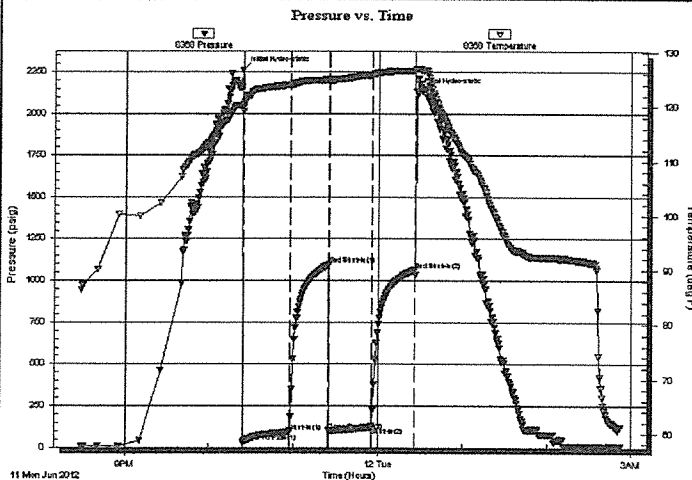
Reference Elevations: **2511.00 ft (KB)**  
**2506.00 ft (CF)**  
KB to GR/CF: **5.00 ft**

## Serial #: 8368

Press@RunDepth: **121.80 psig @ ft (KB)**  
Start Date: **2012.06.11** End Date: **2012.06.12**  
Start Time: **20:28:00** End Time: **02:52:30**

Capacity: **8000.00 psig**  
Last Calib.: **2012.06.12**  
Time On Btm: **2012.06.11 @ 22:23:30**  
Time Off Btm: **2012.06.12 @ 00:26:30**

TEST COMMENT: IF: 5 1/2" Blow  
IS: Weak Return  
FF: 5" Blow  
FS: Weak Return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2261.77	120.31	Initial Hydro-static
1	30.38	119.20	Open To Flow (1)
34	93.96	123.98	Shut-In(1)
61	1093.42	124.92	End Shut-In(1)
62	99.29	124.61	Open To Flow (2)
92	121.80	125.85	Shut-In(2)
122	1065.04	126.59	End Shut-In(2)
123	2132.73	126.87	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
180.00	SGOCM 5g 25o 70m	1.41
45.00	CGO 5g 95o	0.63
0.00	75' GIP	0.00

\* Recovery from multiple tests

## Gas Rates

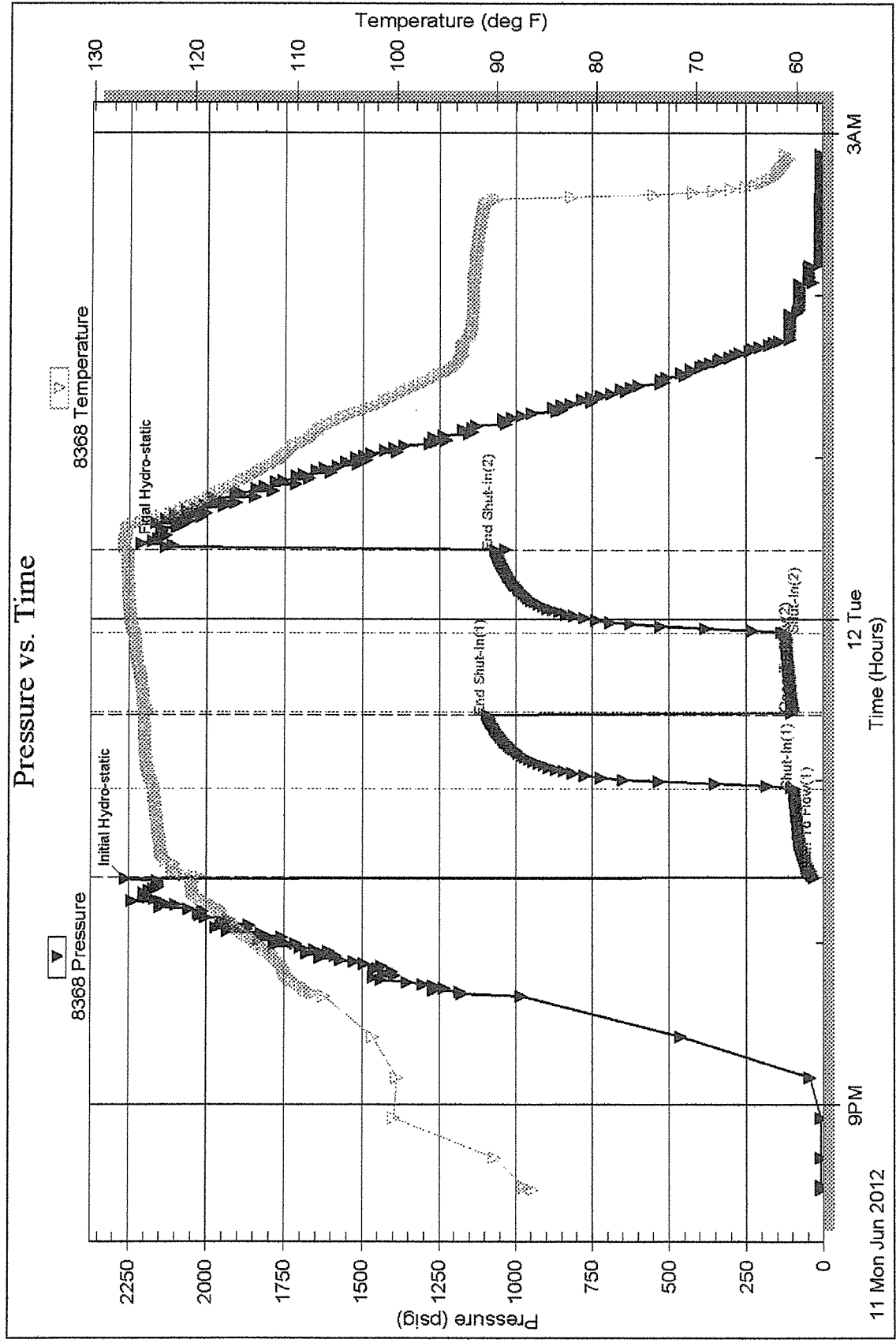
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8368

Palomino Petroleum Inc

Fay #1

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 48279

Printed: 2012.06.12 @ 03:14:28



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/27/2012	22756

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

**RECEIVED**  
**JUN 30 2012**

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Fay	Lane	Express Well Serv...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				40	Miles	6.00	240.00
501D	Acid Pump Charge				1	Job	650.00	650.00
300 - 15%	Regular Acid				1,500	Gallons	1.75	2,625.00
230	Surf-3 ESA-N35 (Losurf 300)				3	Gallon(s)	25.00	75.00
232	Musal ESA-64				30	Gallon(s)	20.00	600.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
254	Micell-1				3	Gallon(s)	40.00	120.00
500D	Mileage - 1 Way On 06/28/2012				40	Miles	6.00	240.00
501D	Acid Pump Charge On 06/28/2012				1	Job	650.00	650.00
510	Delivery Charge - Transport (4 Hour Minimum) On 06/28/2012				5	Hours	90.00	450.00
300 - 15%	Regular Acid				800	Gallons	1.75	1,400.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	25.00	25.00
232	Musal ESA-64				16	Gallon(s)	20.00	320.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				1	Gallon(s)	40.00	40.00
244	Medium Crush Rock Salt				800	Lb(s)	0.20	160.00
246	Guar Gel				30	Lb(s)	5.00	150.00
299	Diesel				10	Gallon(s)	4.00	40.00
	Subtotal							7,890.00
	Sales Tax Lane County						6.30%	0.00

*Cement for 5 1/2" casing 6/27*

<b>Thank You For Your Business!</b>	<b>Total</b>	\$7,890.00 ✓
-------------------------------------	--------------	--------------





Services, Inc.

CHARGE TO: Palomero Petroleum Inc  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 22756

PAGE 1 OF 1

1. SERVICE LOCATIONS: NESS CITY KS WELL/PROJECT NO. #1 LEASE FRY COUNTY/PARISH LANE Co. STATE KS. CITY CAPT EDGE DATE 06 27 12 OWNER

2. TICKET TYPE:  SERVICE CONTRACTOR Express Well Serv. RIG NAME/NO. #4 SHIPPED VIA DELIVERED TO ORDER NO. 288-25 TO S. GATE 5 & 6

3. SALES WELL TYPE DEWELL WELL CATEGORY DEVELOPMENT JOB PURPOSE ACRISIS FORMATION WELL PERMIT NO.

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
500					MILEAGE 107	1	@	40	mi	240.00
501					Access Pump Charge	1	@	650	00	650.00
300					USE ACID	1500	gal	1	75	2625.00
230					SURE-3	3	gal	25	00	75.00
232					MUSAR	30	gal	2	70	600.00
235					INHER-1	2	gal	35	00	70.00
254					MICEL-1	3	gal	40	00	120.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 06 27 12 TIME SIGNED 1400  A.M.  P.M.

SWIFT OPERATOR DUSTY D. FUNK APPROVAL

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

PAGE TOTAL 1

TOTAL 7890.00

Thank You.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.



Swinnon, Inc.

PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22756

CUSTOMER: McDonnell Petroleum  
WELL: Bay #1  
DATE: 2-28-12  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM		
500						107 MISCALS	1	ea	240	240
501						ACID Pump Chemicals	1	ea	650	650
570						TRANSPORET	1	ea	90	90
300						15 ACID	800	gal	15.75	1400
230						SURE-3	1	gal	25.00	25.00
232						MASCAL	16	gal	20.00	320
235						INJECTOR	1	gal	35.00	35.00
235						MISCELL	1	gal	46.00	46.00
244						MED. GRADE STMT	800	lbs	20.00	1600
244						GUARD GAS	30	lbs	5.00	150
299						DISOR	10	gal	40.00	400
						SERVICE CHARGE				
						MILEAGE CHARGE				
						TOTAL WEIGHT				
						LOADED MILES				
						CUBIC FEET				
						TON MILES				

CONTINUATION TOTAL 3510

JOB LOG

SWIFT Services, Inc.

DATE 06 27 12 PAGE NO. 7

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE FAY JOB TYPE ACIDIZE FORMATION TICKET NO. 223754

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09 18							ON LOCATION EXPRESS SWAB TESTING.
								TAK. SEAT NEP PERFS. 3977'-79' / 3986'-91'
								FLO HT. SPOT NONE
								2 7/8 x 5 1/2 TREAT 3935'
								CS. 56' 1.3328 Bbl
								Tb 3935' 22.78365 Bbl
								TOTAL 24.11645 Bbl
								MOVE TOOLS TO BOTTOM ZONES TO
								SEE IF COMMUNICATED 1 <sup>ST</sup> ONE 20'
								BELOW WE HAVE COMMUNICATION.
								2 <sup>ND</sup> ONE 4T' SWAB DOWN & DO 1/2 HR
								TEST NO COMMUNICATION
								NEW PERFS. SETTING.
								TAK. 3600' PERFS. 4038'-41'
								FLO HT 442' SPOT 4042'
								2 7/8 x 5 1/2 TREAT 4030'
								CS. 11' .2618 Bbl
								Tb 4030' 23.3337 Bbl
								TOTAL 23.5955 Bbl
1147	3-0	4.50	✓					SPOTTED ACID
1204	3	4.75	✓					START PUMPING REST OF ACID
		7	✓					ON FLUSH PUMPED OUT OF SWAB
								TANK 10' 11 1/2" - 131 1/2"
1217	3-0	24.55	✓			200		LOADED 1 Bbl LATE GOOD SPOT
1224	18-0	24.50	✓			250		STRAWING.
1230	"	24.25	✓			350		"
1231	18	25	✓			250		FEEDING.
1233	25	25.5	✓			200		
	25	26	✓			275		
	25	27	✓			300		
	25	28	✓			275		
	25	29	✓			175		
	25=0	30	✓			VAC		START DOWN
1249	0	31	✓			VAC		REG. DOWN TANK @ 9' 3 3/4" 111.75"

JOB LOG

SWIFT Services, Inc.

DATE 2/28/12 PAGE NO. 2

CUSTOMER WALMART RETAIL WELL NO. #1 LEASE FAY JOB TYPE ACCEDEZE FORMATION TICKET NO. 22756

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0715							ON LOCATION EXPRESS SWABING
								TRAP SEARCH PERFS 3977' - 4041'
								FIGHT 7# SPOT NONE
								2 7/8 x 5 1/2 TREAT 3965'
								G. 76' 1824 Bbl
								T.D. 3965' 22.95 235 Bbl
								TOTAL 24.78135 Bbl
0805	4	4	110	✓		0		START PUMPING 1 <sup>ST</sup> ACID
	4	4	16	✓		0		ON FIRST PUMP
	4	4	25	✓		0		ACID ON BOTTOM
	4	4	34	✓		0		PUMP ON BOTTOM
	4:16	4	37	✓		600		LOADED
	5	4	41	✓		600		PUMP OUT 2 <sup>ND</sup> PUMP
	5:2	4	57	✓		650		2 <sup>ND</sup> PUMP OUT ON ACID
	5:9	4	66	✓		750		ON FLUSH
	6	4	91	✓		800		ON OVER FLUSH
	5:9	4	107	✓		750		
	0	4	107	✓		450		STOP
						250		10
						200		20
						150		30 RELEASES BACK H.Bbl
								103 TOTAL LOAD
								RUN DOWN
								TICKETS
	1000							JOB COMPLETED
								JUSTY & RUSSELL THANK YOU

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/26/2012	22741

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
JUN 28 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Fay	Lane	Express Well Serv...	Oil	Development	Acidize	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				50	Miles	6.00	300.00
501D	Acid Pump Charge				1	Job	650.00	650.00
303 - 15%	MCA Acid				350	Gallons	2.35	822.50
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
232	Musal ESA-64				7	Gallon(s)	20.00	140.00
	Subtotal							1,947.50
	Sales Tax Lane County						6.30%	0.00

350 gal. 15% MCA acid 6/26

**Thank You For Your Business!**

**Total**

\$1,947.50 ✓







P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/25/2012	22739

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
 JUN 28 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Fay	Lane	Express Well Serv...	Oil	Development	Acidize	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				50	Miles	6.00	300.00
501D	Acid Pump Charge				1	Job	650.00	650.00
305 - 15%	MOD 202				500	Gallons	4.25	2,125.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
254	Micell-1				1	Gallon(s)	40.00	40.00
232	Musal ESA-64				10	Gallon(s)	20.00	200.00
	Subtotal							3,435.00
	Sales Tax Lane County						6.30%	0.00

500 gal. 15% MOD 202 6/25

<b>Thank You For Your Business!</b>	<b>Total</b>	\$3,435.00 ✓
-------------------------------------	--------------	--------------





CHARGE TO: Flomino Petroleum  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No. **22739**

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS

WELL/PROJECT NO.: \_\_\_\_\_ LEASE: Fay #1 COUNTY/PARISH: LANE STATE: KS CITY: REDDENIS, KS DATE: 25 Jun 12 OWNER: \_\_\_\_\_

TICKET TYPE:  SERVICE  SALES CONTRACTOR: Express Well Serv RIG NAME/NO.: \_\_\_\_\_ SHIPPED VIA: \_\_\_\_\_ DELIVERED TO: \_\_\_\_\_ ORDER NO.: \_\_\_\_\_

WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: Acidize WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: 25N28E, 51E10W

4. REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
500					MILEAGE \$110	50	mi				6.00	300.00
501					Pump Charge	1500	hrs				6.50	650.00
305					MDD 202	500	gal		15%		4.25	2125.00
230					SURF-3	2	gal				25.00	50.00
235					TOOTH-1	2	gal				35.00	70.00
234					MICEL-1	1	gal				40.00	40.00
232					MV50L	1	gal				20.00	20.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 25 Jun 12 TIME SIGNED: 12:15  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

PAGE TOTAL: 3435

TAX: 6.3%

TOTAL: 3435.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: \_\_\_\_\_ APPROVAL: \_\_\_\_\_

Thank You



# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/20/2012	22600

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
JUN 23 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Fay	Lane	Express Well Serv...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	6.00	300.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	16.50	2,475.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				499.25	Ton Miles	1.00	499.25
	Subtotal							5,444.25
	Sales Tax Lane County						6.30%	188.69

*Cement for port collar 6/20*

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$5,632.94 ✓
-------------------------------------	--------------	--------------



Services, Inc.

CHARGE TO:

ADDRESS: **Palomero Petroleum**

TICKET

No. **22600**

CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>Ness City, KS</b>	WELL/PROJECT NO. <b>A1</b>	LEASE <b>FAY</b>	COUNTY/PARISH <b>Wade</b>	STATE <b>KS</b>	CITY	DATE <b>6-20-12</b>	OWNER <b>SWMC</b>
TICKET TYPE <b>SALES</b>	CONTRACTOR <b>EXPRESS WELL SERVICE</b>	RIG NAME/NO.	SHIPPED VIA <b>Truck</b>	DELIVERED TO <b>LOCARDON</b>	WELL PERMIT NO.	ORDER NO.	WELL LOCATION <b>A1 Palomero, KS</b>
WELL TYPE <b>Oil</b>	WELL CATEGORY <b>Drake/over</b>	JOB PURPOSE <b>Complete Port Coular</b>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 111	50.00	MI			6.00	300.00
576b					PUMP CHARGE	1.00	HR			1250.00	1250.00
105					PORT COULAR OPERATING TOOL	1.00	HR			350.00	350.00
330					SWIFT MULTI-DESBY STANDARD	150	SIS			16.50	2475.00
276					FLOCELE	50	LBS			2.00	100.00
290					DADR	2	GM			35.00	70.00
581					SENITZE CHARGE CEMENT	200	SBS			2.00	400.00
583					DEWAGE	19970	LBS			499.25	19972.50

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
DATE SIGNED: **6-20-12** TIME SIGNED: **0900**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL

**5444.25**

1.00  
TAX **6.3%**  
TOTAL **5632.94**

SWIFT OPERATOR: **Wayne Watson** APPROVAL: **Wayne Watson**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-20-12 PAGE NO. 1

CUSTOMER PALOMIZO PETROLEUM WELL NO. # 1 LEASE FAY JOB TYPE CEMENT PORT COLLAR TICKET NO. 22600

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								TUBING - 2 3/8 CASING - 5 1/2" PORT COLLAR - 1912'
	0920				✓		1000	PSI TEST CASING-HEAD
	0925	3	2	✓		350		OPEN PORT COLLAR - TEST RATE
	0935	4	83	✓		350		MIX CEMENT 150 SKS SMD
	1000	4	6 1/2	✓		500		DISPLACE CEMENT - CLOSE PORT COLLAR
	1010			✓		1000		PSI TEST - HEAD CEMENT TO PRT 15 SKS
	1020	4	20	✓		500		RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK
	1100							JOB COMPLETE
								THANK YOU WAYNE, NICK, ISAAC, FLINT