

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month day		Spot Description:
	month day	year	
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip		County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	<u> </u>		Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	
Oil Enh	Rec Infield	Mud Rotary	
Gas Stora	age Pool Ext.	Air Rotary	Water well within one-quarter mile: Yes No
Dispo	osal Wildcat	Cable	Public water supply well within one mile: Yes No
Seismic ; #	of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: ald wal	l information as follows:		Surface Pipe by Alternate: II
II OVVVVO. old wel	iniormation as follows.		Length of Surface Pipe Planned to be set:
Operator:			
			Projected Total Depth:
Original Completion D	ate: Original	Total Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes No	Well Farm Pond Other:
·			DWK Femili #.
			(Note: Apply for Ferrill With DWT
KCC DKT #:			Will Cores be taken? Yes No
			If Yes, proposed zone:
		ΔΕ	FIDAVIT
The undersigned hereby	affirms that the drilling, co		ugging of this well will comply with K.S.A. 55 et. seq.
-	ving minimum requiremen		-999
o .	9		
	iate district office <i>prior</i> to		h drilling rige
	oved notice of intent to dr	·	t by circulating cement to the top; in all cases surface pipe shall be set
	solidated materials plus a		
•	•		strict office on plug length and placement is necessary prior to plugging;
5. The appropriate di	strict office will be notified	d before well is either plug	ged or production casing is cemented in;
o. The appropriate di			ed from below any usable water to surface within 120 DAYS of spud date.
6. If an ALTERNATE	oendix "B" - Eastern Kans	_	133,891-C, which applies to the KCC District 3 area, alternate II cementing
6. If an ALTERNATE Or pursuant to App			the state of the s
6. If an ALTERNATE Or pursuant to App		ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
If an ALTERNATE Or pursuant to Apple		ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
If an ALTERNATE Or pursuant to App must be completed	d within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
If an ALTERNATE Or pursuant to App must be completed	d within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro	d within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
If an ALTERNATE Or pursuant to App must be completed	d within 30 days of the spu	ud date or the well shall b	
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro	d within 30 days of the spu		Remember to:
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 -	d within 30 days of the spo		Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to Approximate the completed ubmitted Electro For KCC Use ONLY API # 15 Conductor pipe required	d within 30 days of the spi	feet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
6. If an ALTERNATE Or pursuant to Approximate the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	nically	feet _ feet per ALT.	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
6. If an ALTERNATE Or pursuant to Apprend to the complete of t	d within 30 days of the spi	feet _ feet per ALT.	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
6. If an ALTERNATE Or pursuant to Approved by: Cubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expires	nically	feet feet per ALT I II	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	Nell: County:	
Lease:									feet from N / S Line of Section	
Well Numb	er:								feet from E / W Line of Section	
Field:							_ Se	Sec Twp S. R 🗌 E		
Number of Acres attributable to well:			13 '	Is Section: Regular or Irregular						
							If S		s Irregular, locate well from nearest corner boundary. ner used: NE NW SE SW	
					d electrica You m	al lines, as	required b		ndary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). sired.	
			:						LEGEND	
2240 ft				•					. O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	
		:	:	: :		:	:	:	EXAMPLE : :	
		: : :	<u>:</u> :	3	 	: : :	<u>:</u> : :	: : : :	- EXAMPLE	
		· :		· · · · · · · · · · · · · · · · · · · ·		·	·			
		:	: :	: :		:	:	:	1980' FSL	
		: 	:	: 		: :	 	: 		
		: :	:	: : :		:		:	SEWARD CO. 3390' FEL	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1093690

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section			
	(bbls)		County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes N	No				
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits			
	om ground level to dee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1093690

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	Sec Twp S. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically	_				



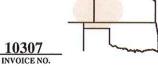
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Lario Oil & Gas Company

OPERATOR

241835I

JF Group #1-30

LEASE NAME

Wichita County, KS

COUNTY

30 18s 35w Twp.

1550' FNL - 2240' FWL

LOCATION SPOT

1" =1000" SCALE:_ Sept. 11th, 2012 DATE STAKED: Luke R. MEASURED BY: Luke R. DRAWN BY:

3179.6' GR. ELEVATION:

Directions: From approx. 1/4 mile South of Marienthal Ks at the intersection of Hwy 96 & Hwy 167 North - Now go 0.4 mile West on Hwy 96 - Now go 1 mile South on 20 Rd to the NE corner of section 30-18s-35w & ingress stake West into - Now go approx. South through pasture - Now go 319' West through pasture into

