



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1093704
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q)
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
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Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W



1093704

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

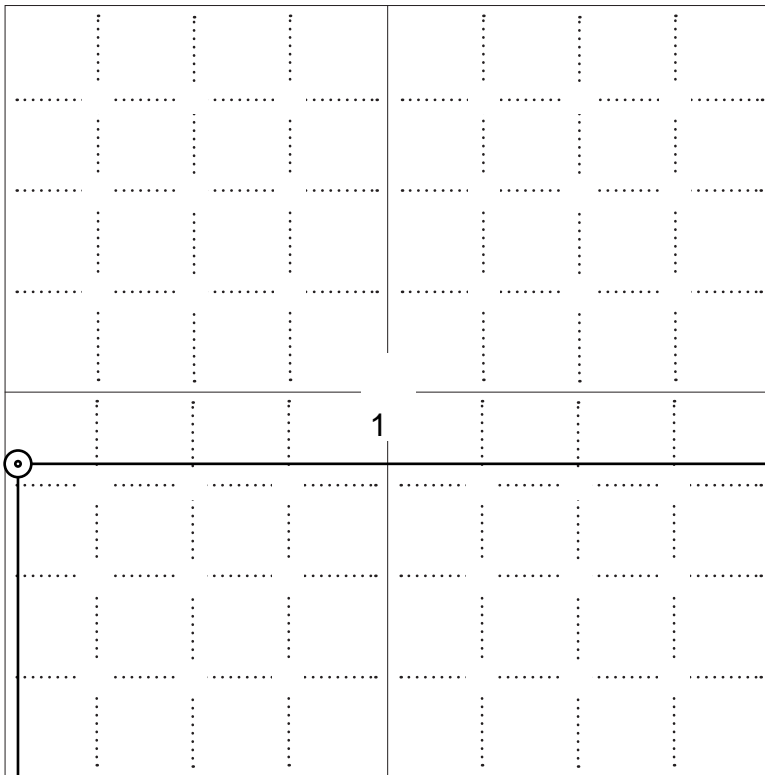
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

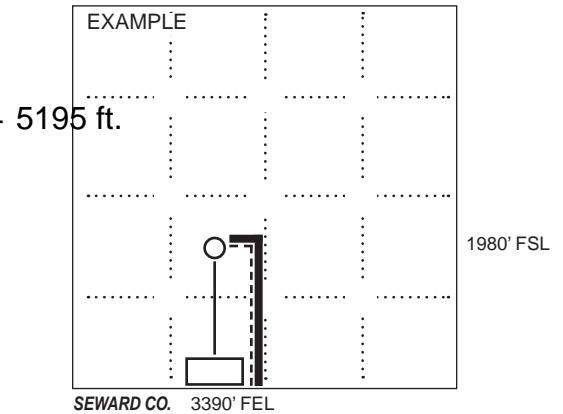
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2145 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1093704
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

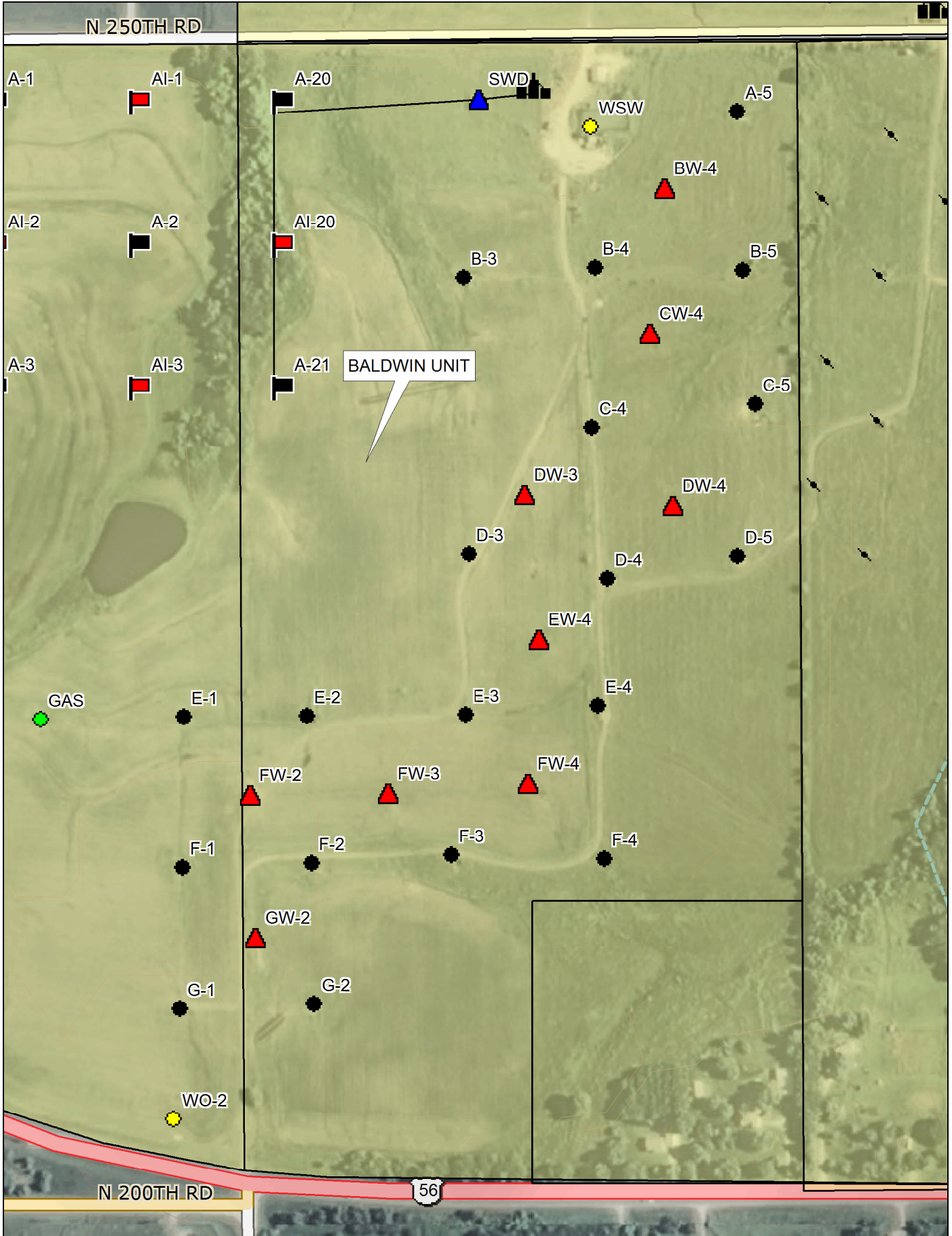
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 17, 2012

Phil Frick
Altavista Energy, Inc.
4595 K-33 Highway
PO BOX 128
WELLSVILLE, KS 66092

Re: Notice of Intent to Drill
API 15-045-21828-00-00
Baldwin Unit AI-20
SW/4 Sec.01-15S-20E
Douglas County, Kansas

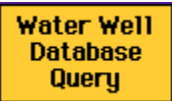
Dear Mr. Frick:

Records indicate that a domestic water well is located less than 660' from this proposed location. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. A copy of the well record is attached.

I may be contacted at 316-337-6200 if you need additional information.

Rick Hestermann
Production Department



Scan of WWC5 Form

WATER WELL RECORD Form WWC-5 KSA 82a-1212

LOCATION OF WATER WELL		Fraction		Section Number		Township Number		Range Number	
County: <u>Douglas</u>		<u>NE 1/4 NE 1/4 SE 1/4</u>		<u>2</u>		T <u>15</u> S		R <u>20</u> (BW)	
Distance and direction from nearest town or city? <u>Baldwin</u>					Street address of well if located within city?				
WATER WELL OWNER: <u>Fred Wisman</u>					Board of Agriculture, Division of Water Resources				
RR #, St. Address, Box #: <u>RR Wellsville</u>					Application Number:				
City, State, ZIP Code: <u>Wellsville</u>									
DEPTH OF COMPLETED WELL: <u>40</u> ft.		Bore Hole Diameter: <u>12</u> in. to <u>40</u> in.							
Well Water to be used as:									
<input checked="" type="checkbox"/> Domestic		<input type="checkbox"/> 3 Feedlot		<input type="checkbox"/> 5 Public water supply		<input type="checkbox"/> 8 Air conditioning		<input type="checkbox"/> 11 Injection well	
<input type="checkbox"/> 2 Irrigation		<input type="checkbox"/> 4 Industrial		<input type="checkbox"/> 6 Oil field water supply		<input type="checkbox"/> 9 Dewatering		<input type="checkbox"/> 12 Other (Specify below)	
<input type="checkbox"/> 7 Lawn and garden only		<input type="checkbox"/> 10 Observation well							
Well's static water level: <u>20</u> ft. below land surface measured on <u>Aug</u> month <u>18</u> day <u>81</u> year									
Pump Test Data		Well water was		ft. after		hours pumping		gpm	
St. Yield <u>2</u> gpm:		Well water was		ft. after		hours pumping		gpm	
TYPE OF CASING USED:									
<input checked="" type="checkbox"/> 1 Steel		<input type="checkbox"/> 3 RMP (SR)		<input type="checkbox"/> 5 Wrought iron		<input type="checkbox"/> 8 Concrete tile		<input checked="" type="checkbox"/> Casing Joints <u>Glued</u> ... Clamped <input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/> 2 PVC		<input type="checkbox"/> ABS		<input type="checkbox"/> 6 Asbestos-Cement		<input type="checkbox"/> 9 Other (specify below)		Welded	
Casing dia: <u>8 1/4</u> in. to <u>20</u> in.		Dia: <u>Sch 40</u> in. to <u>Sch 40</u> in.		Dia: <u>Sch 40</u> in. to <u>Sch 40</u> in.		Dia: <u>Sch 40</u> in. to <u>Sch 40</u> in.		Dia: <u>Sch 40</u> in. to <u>Sch 40</u> in.	
Casing height above land surface: <u>18</u> in.		Weight: <u>Sch 40</u> lbs./ft.		Wall thickness or gauge No: <u>Sch 40</u>		Threaded			
TYPE OF SCREEN OR PERFORATION MATERIAL:									
<input type="checkbox"/> 1 Steel		<input type="checkbox"/> 3 Stainless steel		<input type="checkbox"/> 5 Fiberglass		<input checked="" type="checkbox"/> 7 PVC		<input type="checkbox"/> 10 Asbestos-cement	
<input type="checkbox"/> 2 Brass		<input type="checkbox"/> 4 Galvanized steel		<input type="checkbox"/> 6 Concrete tile		<input type="checkbox"/> 8 RMP (SR)		<input type="checkbox"/> 11 Other (specify)	
<input type="checkbox"/> 9 ABS		<input type="checkbox"/> 12 None used (open hole)							
Screen or Perforation Openings Are:									
<input type="checkbox"/> 1 Continuous slot		<input checked="" type="checkbox"/> Mill slot		<input type="checkbox"/> 5 Gauzed wrapped		<input type="checkbox"/> 8 Saw cut		<input type="checkbox"/> 11 None (open hole)	
<input type="checkbox"/> 2 Louvered shutter		<input type="checkbox"/> 4 Key punched		<input type="checkbox"/> 6 Wire wrapped		<input type="checkbox"/> 9 Drilled holes		<input type="checkbox"/> 10 Other (specify)	
<input type="checkbox"/> 7 Torch cut									
Screen-Perforation Dia: <u>20</u> in. to <u>40</u> in.		Dia: <u>20</u> in. to <u>40</u> in.		Dia: <u>20</u> in. to <u>40</u> in.		Dia: <u>20</u> in. to <u>40</u> in.		Dia: <u>20</u> in. to <u>40</u> in.	
Screen-Perforated Intervals:		From <u>20</u> ft. to <u>40</u> ft.		From <u>20</u> ft. to <u>40</u> ft.		From <u>20</u> ft. to <u>40</u> ft.		From <u>20</u> ft. to <u>40</u> ft.	
Travel Pack Intervals:		From <u>20</u> ft. to <u>40</u> ft.		From <u>20</u> ft. to <u>40</u> ft.		From <u>20</u> ft. to <u>40</u> ft.		From <u>20</u> ft. to <u>40</u> ft.	
GROUT MATERIAL:									
<input checked="" type="checkbox"/> Neat cement		<input type="checkbox"/> 2 Cement grout		<input type="checkbox"/> 3 Bentonite		<input type="checkbox"/> 4 Other			
Grouted Intervals: From <u>0</u> ft. to <u>20</u> ft.		From <u>0</u> ft. to <u>20</u> ft.		From <u>0</u> ft. to <u>20</u> ft.		From <u>0</u> ft. to <u>20</u> ft.		From <u>0</u> ft. to <u>20</u> ft.	
What is the nearest source of possible contamination:									
<input type="checkbox"/> 1 Septic tank		<input type="checkbox"/> 4 Cess pool		<input type="checkbox"/> 7 Sewage lagoon		<input type="checkbox"/> 10 Fuel storage		<input type="checkbox"/> 14 Abandoned water well	
<input type="checkbox"/> 2 Sewer lines		<input type="checkbox"/> 5 Soepage pit		<input type="checkbox"/> 8 Feed yard		<input type="checkbox"/> 11 Fertilizer storage		<input type="checkbox"/> 15 Oil well/Gas well	
<input type="checkbox"/> 3 Lateral lines		<input type="checkbox"/> 6 Pit privy		<input type="checkbox"/> 9 Livestock pens		<input type="checkbox"/> 12 Insecticide storage		<input checked="" type="checkbox"/> 16 Other (specify below) <u>Pond</u>	
Direction from well: <u>North</u>		How many feet: <u>50</u>		Water Well Disinfected? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Pump installed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If yes, date sample submitted: <u>Aug</u> month <u>18</u> day <u>81</u> year	
Pump Manufacturer's name: <u>Royce Subart</u>		Model No.:		HP:		Volts:		gal./min.	
Depth of Pump Intake: <u>20</u> ft.		Pumps Capacity rated at:		gal./min.		gal./min.		gal./min.	
Type of pump: <input checked="" type="checkbox"/> 1 Submersible		<input type="checkbox"/> 2 Turbine		<input type="checkbox"/> 3 Jet		<input type="checkbox"/> 4 Centrifugal		<input type="checkbox"/> 5 Reciprocating	
<input type="checkbox"/> 6 Other									
CONTRACTOR'S OR LANDOWNER'S CERTIFICATION: This water well was <input checked="" type="checkbox"/> (1) constructed, <input type="checkbox"/> (2) reconstructed, or <input type="checkbox"/> (3) plugged under my jurisdiction and was completed on <u>Aug</u> month <u>18</u> day <u>81</u> year.									
I find this record is true to the best of my knowledge and belief. Kansas Water Well Contractor's License No. <u>371</u>									
This Water Well Record was completed on <u>Jan</u> month <u>31</u> day <u>81</u> year under the business name of <u>Royce Subart Drilling</u> by (signature) <u>Royce Subart</u>									
LOCATE WELL'S LOCATION WITH AN "X" IN SECTION BOX:		FROM		TO		LITHOLOGIC LOG		LITHOLOGIC LOG	
		0		10		Soil + Clay		04	
		10		30		Yellow Sand Rock		23	
		30		40		Shald Blue		19	
ELEVATION: Depth(s) Groundwater Encountered <u>1.20</u> ft. 2. <u>20</u> ft. 3. <u>20</u> ft. 4. <u>20</u> ft. (Use a second sheet if needed)									

OFFICE USE ONLY
T
R
SEC.
15
20
20
15
15
15
15

Kansas Geological Survey
 Comments to webadmin@kgs.ku.edu
 URL=http://www.kgs.ku.edu/Magellan/WaterWell/index.html

Display Programs Updated July 29, 2004
Data added continuously.



ALTAVISTA ENERGY, INC
OIL DEVELOPMENT, LEASING & OPERATING

P. O. Box 128
WELLSVILLE, KS 66092
(785) 883-4057

September 17, 2012

KCC – Conservation Division
130 S. Market Street
Room 2078
Wichita, KS 67202

RE: Water well in Section 2-15S-20E

To Whom It May Concern:

In regard to the water well located in the NE/4 NE/4 SE/4 of Section 2-15S-20E, completed August 18, 1981, Altavista Energy has determined that it is not in the stated location and is no longer in use.

In the last 90 days, Altavista Energy has intended 7 wells, thus far, that are theoretically within 660 feet of the water well in question. For the first well, we sent a letter to the landowner and did not receive a response. For the ensuing wells, we felt it would be best to talk with the landowner, Frank Turley, regarding the well, to be sure it wasn't an issue for him. Mr. Turley stated that the well was in fact on his property, and that he had plugged it many years ago and built a garage over where it used to be. He also stated that he had no concerns with our drilling activity, and gets all of his water from a rural water meter now.

Additionally, based on our mapping the well was originally located at approximately Lat. 38.77390, Lon. -95.15285 based on the NAD83 coordinate system. This would put the well more than 660 feet from any additional wells we are drilling, including those on the Baldwin Unit lease.

Regards,

Phil Frick
Land and Compliance
Altavista Energy, Inc.
785-883-4057
dephil@dpeweb.com