KANSAS CORPORATION COMMISSION 1093742

Form CP-111 March 2009 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#          |                      |                    |       | API No. 15                |                    |                            |        |           |                             |                       |        |          |  |  |            |
|-----------------------------|----------------------|--------------------|-------|---------------------------|--------------------|----------------------------|--------|-----------|-----------------------------|-----------------------|--------|----------|--|--|------------|
|                             |                      |                    |       | Spot Description:         |                    |                            |        |           |                             |                       |        |          |  |  |            |
|                             |                      |                    |       |                           |                    |                            |        |           |                             | GPS Location: Lat:    |        |          |  |  |            |
|                             |                      |                    |       |                           |                    |                            |        |           |                             |                       |        |          |  |  | Elevation: |
|                             |                      |                    |       |                           |                    |                            |        |           |                             | Field Contact Person: |        |          |  | Well Type: (check one)    Oil    Gas    OG    WSW    Other:      SWD Permit #: |            |
|                             |                      |                    |       | Field Contact Person Phon | e:()               |                            |        |           | ermit #:<br>prage Permit #: |                       | #:     |          |  |  |            |
|                             |                      |                    |       |                           |                    |                            |        |           | •                           | Date Shut-In:         |        |          |  |  |            |
|                             |                      |                    |       |                           | Conductor          | Surface                    | Pro    | oduction  | Intermediate                | Liner                 | Tubing | <b>j</b> |  |  |            |
| Size                        |                      |                    |       |                           |                    |                            |        |           |                             |                       |        |          |  |  |            |
| Setting Depth               |                      |                    |       |                           |                    |                            |        |           |                             |                       |        |          |  |  |            |
| Amount of Cement            |                      |                    |       |                           |                    |                            |        |           |                             |                       |        |          |  |  |            |
| Top of Cement               |                      |                    |       |                           |                    |                            |        |           |                             |                       |        |          |  |  |            |
| Bottom of Cement            |                      |                    |       |                           |                    |                            |        |           |                             |                       |        |          |  |  |            |
| Casing Fluid Level:         | He                   | ow Determined?     |       |                           |                    | Date:                      |        |           |                             |                       |        |          |  |  |            |
| Casing Squeeze(s):          | b) to w /            | sacks of ce        | ment, | to                        | w /                | sacks of cement. Dat       | te:    |           |                             |                       |        |          |  |  |            |
| Do you have a valid Oil & G | Gas Lease? 🗌 Yes 🗌   | No                 |       |                           |                    |                            |        |           |                             |                       |        |          |  |  |            |
| Depth and Type: 🗌 Junk      | in Hole at           | ☐ Tools in Hole at | Ca    | sing Leaks:               | Yes No Depth       | of casing leak(s):         |        |           |                             |                       |        |          |  |  |            |
| Type Completion:            | Г. I ALT. II Depth o | f: DV Tool:        | w / _ | sacks                     | s of cement Port C | ollar: w /                 | sack o | of cement |                             |                       |        |          |  |  |            |
| Packer Type:                | Size:                |                    | Inch  | Set at:                   | Fee                | t                          |        |           |                             |                       |        |          |  |  |            |
| Total Depth:                | Plug Bac             | k Depth:           |       | Plug Back Meth            | od:                |                            |        |           |                             |                       |        |          |  |  |            |
| Geological Data:            |                      |                    |       |                           |                    |                            |        |           |                             |                       |        |          |  |  |            |
| Formation Name              | Formation            | Top Formation Base |       |                           | Completion         | Information                |        |           |                             |                       |        |          |  |  |            |
| 1                           | At:                  | to Feet            | Perfo | ration Interval           | to Fe              | et or Open Hole Interval   | to     | Feet      |                             |                       |        |          |  |  |            |
| 2                           | At:                  | to Feet            | Perfo | ration Interval -         | to Fe              | et or Open Hole Interval _ | to     | Feet      |                             |                       |        |          |  |  |            |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               | TA             | Approved: Yes Denied      |

## Mail to the Appropriate KCC Conservation Office:

| from the last are the in an first press and was been         | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                             | Phone 620.225.8888 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226               | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                                    | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                                    | Phone 785.625.0550 |
| Anno beau page and the page Anno and term they beau page and | Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226 | Phone 316.734.4933 |