



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1093776
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

C. W. SMITH
PETROLEUM GEOLOGIST

June 25, 1958

Braden Oil Company
Box 266
Hutchinson, Kansas

Re: Braden No. 5 Braden "B"
SE NE SW 1-20S-6W
Rice County, Kansas

Gentlemen:

The following is a Geological Report, with a Time Log attached, on the above captioned well.

I was present during the drilling from 3200' to 3323', rotary total depth. Samples were examined from 2700' to rotary total depth.

All formation tops and zones of porosity and staining are based on rotary bushing measurements. Any corrections in measurements during the drilling of this well have been incorporated into this report.

Elevation	1578 DF --- 1580 RB
Lansing-Kansas City	2772 (-1192)
Conglomerate	3299 (-1719)
Mississippian	3315 (-1735)
Rotary Total Depth	3323 (-1743)

Structurally, the No. 5 "B" ran 5' lower, on top of the Mississippi, than the No. 4 "B", one location south; and 13' lower than the No. 2 "B", one location north.

ZONES OF INTEREST

Lansing-Kansas City There were no shows of oil in the Lansing-Kansas City.

Conglomerate There were no sand developments nor shows of oil in the Conglomerate.

Mississippian

3315-3318 Tripolitic porous chert with light oil saturation. Trace of soft green shale.

3318-3323 White opaque chert with traces of edge porosity and stain.

It was recommended that casing be set at 3322', one foot off bottom and seven feet in the Mississippi formation, for further testing.

Sincerely,


C. W. Smith