

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1093838

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	N AT
	PLAT lease or unit boundary line. Show the predicted locations of
	quired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a s 1320	separate plat if desired. ft.
	LEGEND
	: O Well Location
	Tank Battery Location
	1735 ft. — Pipeline Location Electric Line Location
	Lease Road Location
:	
	<u> </u>
	EXAMPLE
19	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1093838

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County Mean County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth from ground level to dee		epest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	ıl utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		,	ne closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	oer:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1093838

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

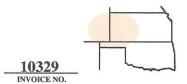


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



SDOCO LLC

Wichita County, KS

COUNTY

OPERATOR

PLAT NO.

19 19s 35w Sec. Twp. Rng. Rees Ranch #7-19

LEASE NAME

1320' FNL - 1735' FEL

LOCATION SPOT

SCALE: 1" =1000'

DATE STAKED: Sept. 24th, 2012

MEASURED BY: Luke R.

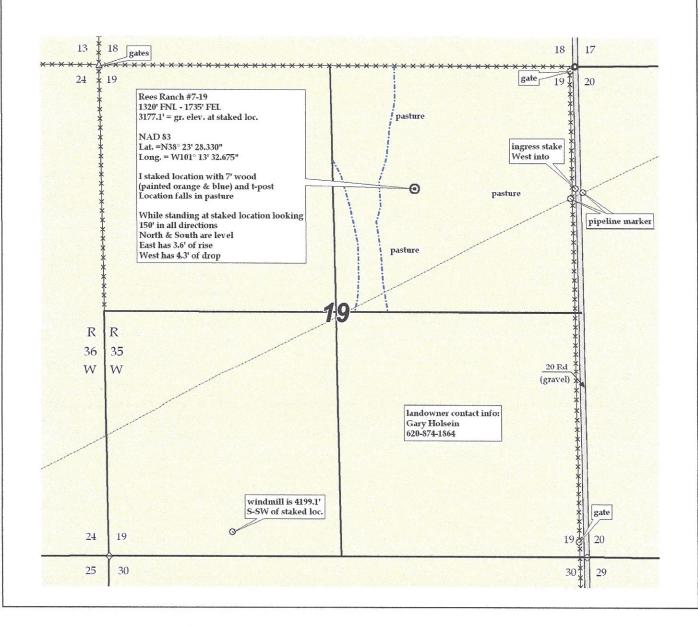
DRAWN BY: Luke R.

AUTHORIZED BY: Robert T

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

GR. ELEVATION: 3177.1°

Directions: From approx. ¼ mile South of Marienthal Ks at the intersection of Hwy 96 & Hwy 167 North/20 Rd South – Now go 6 mile South on 20 Rd to the NE corner of section 19-19s-35w – Now go 0.25 mile South on 20 Rd to ingress stake West into – Now go 1735' West through pasture into staked location. **Final ingress must be verified with land owner or Operator.**





SDOCO LLC

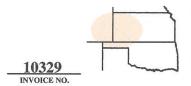
DRAWN BY:

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



PLAT NO.

OPERATOR

Rees Ranch #7-19

LEASE NAME

1320' FNL - 1735' FEL 19s 35w Twp.

LOCATION SPOT

1" =1000' SCALE: Sept. 24th, 2012 DATE STAKED:

Wichita County, KS

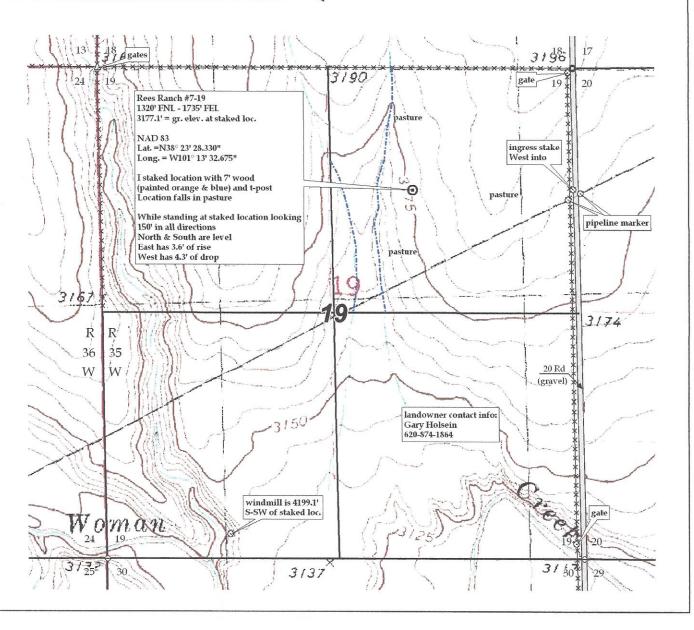
COUNTY

Luke R. MEASURED BY: Luke R.

AUTHORIZED BY: Robert T

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. GR. ELEVATION: 3177.1°

Directions: From approx. 1/4 mile South of Marienthal Ks at the intersection of Hwy 96 & Hwy 167 North/20 Rd South - Now go 6 mile South on 20 Rd to the NE corner of section 19-19s-35w -Now go 0.25 mile South on 20 Rd to ingress stake West into -Now go 1735' West through pasture into staked location. Final ingress must be verified with land owner or Operator.





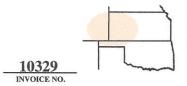
SDOCO LLC

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Office/Fax: (620) 276-6159



001935 PLAT NO. Garden City, Kansas 67846 Cell: (620) 272-1499

OPERATOR

Rees Ranch #7-19

LEASE NAME

Wichita County, KS

COUNTY

19s 35w Twp.

1320' FNL - 1735' FEL LOCATION SPOT

SCALE: Sept. 24th, 2012 DATE STAKED:_ Luke R. MEASURED BY:_ Luke R. DRAWN BY: AUTHORIZED BY: Robert T

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. GR. ELEVATION: 3177.1°

Directions: From approx. 1/4 mile South of Marienthal Ks at the intersection of Hwy 96 & Hwy 167 North/20 Rd South - Now go 6 mile South on 20 Rd to the NE corner of section 19-19s-35w-Now go 0.25 mile South on 20 Rd to ingress stake West into -Now go 1735' West through pasture into staked location. Final ingress must be verified with land owner or Operator.

starting point landowner contact info: Gary Holsein 620-874-1864 Rees Ranch #7-19 1320' FNL - 1735' FEL 3177.1' = gr. elev. at staked loc. NAD 83 Lat. =N38° 23' 28.330" Long. = W101° 13' 32.675" I staked location with 7' wood (painted orange & blue) and t-post Location falls in pasture While standing at staked location looking 150' in all directions North & South are level East has 3.6' of rise West has 4.3' of dro

SDOCO LLC

POST OFFICE BOX 369 LITTLETON, CO 80160

September 26, 2012

Mr. Gary Holsein 1147 County Road 20 Leoti, KS 67861

Re: Rees Ranch Well NE/4 Sec. 19-T19S-R35W Wichita County, KS

Dear Mr. Holsein:

Pursuant to the Kansas Surface Owner Notification Act, enclosed is a copy of the Notice of Intent to Drill the Rees Ranch #7-19 well as well as copies of staking plats from Pro-Stake LLC.

If you have any questions, please do not hesitate to contact us.

Yours truly,

SDOCO LLC

Cam Miller

Cam Miller

/cm

Enclosures

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

lect from [73] 2 7 W Eine of Section
Sec. 19 Twp. 19 S. R. 35 E X W
le Continue Minimum Mi
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
ease or unit boundary line. Show the predicted locations of
uired by the Kansas Surface Owner Notice Act (House Bill 2032).
eparate plat if desired.
Comp.
D Well Location Tank Battery Location Pipeline Location
EXAMPLE 1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 02, 2012

J. Robert Tuck SDOCO, LLC PO BOX 369 LITTLETON, CO 80160

Re: Drilling Pit Application Rees Ranch 7-19 NE/4 Sec.19-19S-35W Wichita County, Kansas

Dear J. Robert Tuck:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.