



**APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)** *Commingling ID #* \_\_\_\_\_

OPERATOR: License # \_\_\_\_\_ API No. 15 - \_\_\_\_\_  
Name: \_\_\_\_\_ Spot Description: \_\_\_\_\_  
Address 1: \_\_\_\_\_ - - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Address 2: \_\_\_\_\_ Feet from  North /  South Line of Section  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_ Feet from  East /  West Line of Section  
Contact Person: \_\_\_\_\_ County: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

1. Name and upper and lower limit of each production interval to be commingled:  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_  
Formation: \_\_\_\_\_ (Perfs): \_\_\_\_\_

2. Estimated amount of fluid production to be commingled from each interval:  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_  
Formation: \_\_\_\_\_ BOPD: \_\_\_\_\_ MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

**For Commingling of PRODUCTION ONLY, include the following:**

- 5. Wireline log of subject well. Previously Filed with ACO-1:  Yes  No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

**For Commingling of FLUIDS ONLY, include the following:**

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

**AFFIDAVIT:** I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

**Submitted Electronically**

**KCC Office Use Only**  
 Denied  Approved  
15-Day Periods Ends: \_\_\_\_\_  
Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

*Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.*

	A	B	C	D	E	F	G	H	I	J	K
1	Produced Fluids #		1	2	3	4	5		<div style="display: flex; justify-content: space-between;"> <div style="width: 40%;"> <p><a href="#">Click here to run SSP</a></p> <p><b>Goal Seek SSP</b></p> </div> <div style="width: 20%; text-align: center;"> <p><a href="#">Click</a></p> <p><a href="#">Click</a></p> <p><a href="#">Click</a></p> <p><a href="#">Click</a></p> </div> </div>		
2	Parameters	Units	Input	Input	Input	Input	Input				
3	Select the brines	Select fluid	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Mixed brine:			
4	Sample ID	by checking						Cell H28 is			
5	Date	the box(es),	3/19/2012	3/4/2012	3/14/2012	1/20/2012	1/20/2012	STP calc. pH.			
6	Operator	Row 3	PostRock	PostRock	PostRock	PostRock	PostRock	Cells H35-38			
7	Well Name		Ward Feed	Ward Feed	Clinesmith	Clinesmith	Clinesmith	are used in			
8	Location		#34-1	#4-1	#5-4	#1	#2	mixed brines			
9	Field		CBM	CBM	Bartles	Bartles	Bartles	calculations.			
10	Na <sup>+</sup>	(mg/l)*	19,433.00	27,381.00	26,534.00	25689.00	24220.00	24654.20	Initial(BH)	Final(WH)	SI/SR
11	K <sup>+</sup> (if not known =0)	(mg/l)						0.00	Saturation Index values		
12	Mg <sup>2+</sup>	(mg/l)	1,096.00	872.00	1,200.00	953.00	858.00	995.91	Calcite		
13	Ca <sup>2+</sup>	(mg/l)	1,836.00	2,452.00	2,044.00	1920.00	1948.00	2040.23	-0.73	-0.60	0.13
14	Sr <sup>2+</sup>	(mg/l)						0.00	Barite		
15	Ba <sup>2+</sup>	(mg/l)						0.00			
16	Fe <sup>2+</sup>	(mg/l)	40.00	21.00	18.00	82.00	90.00	50.21	Halite		
17	Zn <sup>2+</sup>	(mg/l)						0.00	-1.77	-1.80	-0.03
18	Pb <sup>2+</sup>	(mg/l)						0.00	Gypsum		
19	Cl <sup>-</sup>	(mg/l)	36,299.00	48,965.00	47,874.00	45632.00	43147.00	44388.44	-3.19	-3.18	0.00
20	SO <sub>4</sub> <sup>2-</sup>	(mg/l)	1.00	1.00	8.00	1.00	1.00	2.40	Hemihydrate		
21	F <sup>-</sup>	(mg/l)						0.00	-3.96	-3.90	0.06
22	Br <sup>-</sup>	(mg/l)						0.00	Anhydrite		
23	SiO <sub>2</sub>	(mg/l) SiO <sub>2</sub>						0.00	-3.47	-3.36	0.12
24	HCO <sub>3</sub> Alkalinity**	(mg/l as HCO <sub>3</sub> )	190.00	234.00	259.00	268.00	254.00	241.03	Celestite		
25	CO <sub>3</sub> Alkalinity	(mg/l as CO <sub>3</sub> )									
26	Carboxylic acids**	(mg/l)						0.00	Iron Sulfide		
27	Ammonia	(mg/L) NH <sub>3</sub>						0.00	-0.16	-0.22	-0.06
28	Borate	(mg/L) H <sub>3</sub> BO <sub>3</sub>						0.00	Zinc Sulfide		
29	TDS (Measured)	(mg/l)						72781			
30	Calc. Density (STP)	(g/ml)	1.038	1.051	1.050	1.048	1.045	1.047	Calcium fluoride		
31	CO <sub>2</sub> Gas Analysis	(%)	19.97	18.76	22.41	35.53	33.79	26.16			
32	H <sub>2</sub> S Gas Analysis***	(%)	0.0289	0.0292	0.0296	0.0306	0.0151	0.0269	Iron Carbonate		
33	Total H <sub>2</sub> Saq	(mgH <sub>2</sub> S/l)	1.00	1.00	1.00	1.00	0.50	0.90	-0.74	-0.51	0.23
34	pH <sub>i</sub> measured (STP)	pH	5.67	5.76	5.72	5.54	5.55	5.63	Inhibitor needed (mg/L)		
35	Choose one option to calculate SI?	0-CO <sub>2</sub> %+Alk, 1-pH+Alk, 2-CO <sub>2</sub> %+pH	0	0	0	0	0	0	Calcite	NTMP	
36	Gas/day(thousand cf/day)	(Mc/D)						0	0.00	0.00	
37	Oil/Day	(B/D)	0	0	1	1	1	4	Barite	BHPMP	
38	Water/Day	(B/D)	100	100	100	100	100	500	0.00	0.00	
39	For mixed brines, enter values for temperatures and pressures in Cells (H40-H43)								(Enter H40-H43)		
40	Initial T	(F)	66.0	71.0	70.0	41.0	49.0	60.0	5.69	5.60	
41	Final T	(F)	66.0	71.0	70.0	41.0	49.0	89.0	Viscosity (CentiPoise)		
42	Initial P	(psia)	25.0	25.0	25.0	25.0	25.0	25.0	1.196	0.826	
43	Final P	(psia)	25.0	25.0	25.0	25.0	25.0	120.0	Heat Capacity (cal/ml/°C)		
44	Use TP on Calcite sheet?	1-Yes;0-No							0.955	0.959	
45	API Oil Grav.	API grav.						30.00	Inhibitor needed (mg/L)		
46	Gas Sp.Grav.	Sp.Grav.						0.60	Gypsum	HDTMP	
47	MeOH/Day	(B/D)	0					0	0.00	0.00	
48	MEG/Day	(B/D)	0					0	Anhydrite	HDTMP	
49	Conc. Multiplier								0.00	0.00	
50	H <sup>+</sup> (Strong acid) †	(N)									
51	OH <sup>-</sup> (Strong base) †	(N)									
52	Quality Control Checks at STP:										
53	H <sub>2</sub> S Gas	(%)									
54	Total H <sub>2</sub> Saq (STP)	(mgH <sub>2</sub> S/l)									
55	pH Calculated	(pH)									
56	PCO <sub>2</sub> Calculated	(%)									
57	Alkalinity Cacluated	(mg/l) as HCO <sub>3</sub>									
58	ΣCations=	(equiv./l)									
59	ΣAnions=	(equiv./l)									
60	Calc TDS=	(mg/l)									
61	Inhibitor Selection	Input	Unit	#	Inhibitor	Unit Converter (From metric to English)					
62	Protection Time	120	min	1	NTMP	From Unit	Value	To Unit	Value		
63	Have ScaleSoftPitzer			2	BHPMP	°C	80	°F	176		
64	pick inhibitor for you?	1	1-Yes;0-No	3	PAA	m <sup>3</sup>	100	ft <sup>3</sup>	3,531		
65	If No, inhibitor # is:	4	#	4	DTPMP	m <sup>3</sup>	100	bb(42 US gal)	629		
66	If you select Mixed,			5	PPCA	MPa	1,000	psia	145,074		
67	1 <sup>st</sup> inhibitor # is:	1	#	6	SPA	Bar	496	psia	7,194		
68	% of 1 <sup>st</sup> inhibitor is:	50	%	7	HEDP	Torr	10,000	psia	193		
69	2 <sup>nd</sup> inhibitor # is:	2	#	8	HDTMP	Gal	10,000	bb(42 US gal)	238		
70	Display act. coeffs?	0	1-Yes;0-No	9	Average	Liters	10,000	bb(42 US gal)	63		
71				10	Mixed						

## Saturation Index Calculations

*Champion Technologies, Inc.*  
(Based on the Tomson-Oddo Model)

**Brine 1:** Ward Feed Yard 34-1

**Brine 2:** Ward Feed Yard 4-1

**Brine 3:** Clinesmith 5-4

**Brine 4:** Clinesmith 1

**Brine 5:** Clinesmith 2

Component (mg/L)	Ratio					Mixed Brine
	20% Brine 1	20% Brine 2	20% Brine 3	20% Brine 4	20 Brine 5	
Calcium	1836	2452	2044	1920	1948	1952
Magnesium	1096	872	1200	953	858	865
Barium	0	0	0	0	0	0
Strontium	0	0	0	0	0	0
Bicarbonate	190	234	259	268	254	253
Sulfate	1	1	8	1	1	1
Chloride	36299	48965	47874	45632	43147	43206
CO <sub>2</sub> in Brine	246	220	264	422	405	401
Ionic Strength	1.12	1.48	1.46	1.38	1.31	1.31
Temperature (°F)	89	89	89	89	89	89
Pressure (psia)	50	50	120	120	120	119

### Saturation Index

Calcite	-1.71	-1.41	-1.48	-1.68	-1.69	-1.69
Gypsum	-3.71	-3.64	-2.82	-3.73	-3.72	-3.69
Hemihydrate	-3.70	-3.65	-2.83	-3.74	-3.71	-3.69
Anhydrite	-3.89	-3.79	-2.97	-3.89	-3.88	-3.85
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A

### PTB

Calcite	N/A	N/A	N/A	N/A	N/A	N/A
Gypsum	N/A	N/A	N/A	N/A	N/A	N/A
Hemihydrate	N/A	N/A	N/A	N/A	N/A	N/A
Anhydrite	N/A	N/A	N/A	N/A	N/A	N/A
Barite	N/A	N/A	N/A	N/A	N/A	N/A
Celestite	N/A	N/A	N/A	N/A	N/A	N/A



Operator Name: Quest Cherokee, LLC Lease Name: Peters, Gary R. Well #: 15-1  
 Sec. 15 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	968	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	851-854/799-801/793-795	500gal 15%HCL/w/ 53 bbls 2%kcl water, 676bbls water w/ 2% KCL, Biocide, 6400# 20/40 sand	851-854/799-801 793-795
4	583-585/549-552/523-525	300gal 15%HCL/w/ 49 bbls 2%kcl water, 481bbls water w/ 2% KCL, Biocide, 2200# 20/40 sand	583-585/549-552 523-525
4	438-442/427-431	300gal 15%HCL/w/ 45 bbls 2%kcl water, 596bbls water w/ 2% KCL, Biocide, 3700# 20/40 sand	438-442/427-431

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		877.1	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/29/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 0bbls	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TXD SERVICES

DRILLERS LOG

TXD SERVICES LP

RIG #101	S. 15 T. 26 R. 19	GAS TESTS:
API # 133-27066	County: Neosho	188' 0 no blow
Elev: 825'	Location: Kansas	343' 0 no blow
		374' 0 no blow
Operator: Quest Cherokee, LLC		405' 0 no blow
Address: 9520 N. May Ave, Suite 300		529' 0 no blow
Oklahoma City, OK 73120		591' slight blow
Well # 15-1	Lease Name Peters, Gary	622' slight blow
Footage Location	650 R. from the S line	653' slight blow
	1980 R. from the E line	684' slight blow
Drilling Contractor	TXD SERVICES LP	715' slight blow
Spud Date: NA	Geologist:	777' slight blow
Date Comp: 9/10/2007	Total Depth: 980'	808' slight blow
Exact spot location: SW SE		980' 1 - 1/2" 6.27
Casing Record		Rig Time
	Surface Production	
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	
Setting Depth	22'	
Type Cement	portland	
Sacks		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil		0	3	coal	364	366	shale	645	664
lime		3	39	shale	366	370	coal	664	665
shale		39	41	lime	370	371	sand/shale	665	694
lime		41	48	shale	371	404	coal	694	698
shale		46	48	coal	404	406	shale	698	704
lime		48	49	shale	406	436	coal	704	706
shale		49	68	lime	438	444	sand/shale	706	729
lime		68	83	b.shale	444	447	shale	729	752
shale		83	114	sand	447	465	coal/b.shale	752	756
lime		114	123	shale	466	528	shale	756	791
shale		123	148	coal	528	529	sand/shale	791	796
lime		148	158	shale	529	551	coal	796	800
coal		158	180	b.shale	551	553	shale	800	802
shale		160	198	shale	553	573	coal	802	804
coal		198	19	sand	573	586	shale	804	850
lime		19	244	coal	586	589	coal	850	852
shale		244	283	sand/shale	589	602	shale	852	856
sand		283	298	coal	602	603	mississippi	856	980
shale		298	314	sand	603	614			
lime		314	318	coal	614	616			
coal		318	318	sand	615	643			
lime		318	364	cola	643	645			

Comments: 635-645' odor, 870' injected water

DESCRIPTION OF WORK PERFORMED

LOGGING  
 RUN CASING  
 CEMENTING  
 ACIDIZING

X

PERFORATING  
 FRACTURING  
 EQUIPPING  
 OTHER


9/11/2007

JOB SUMMARY

Run & Cement Longstring - Notified Becke @ KCC Office - 9/11/07 @ 4:00 pm

Time

4:15 QCOS - pump - circulate with fresh water, run 9 bbls dye cement until dye returns flush pump, pump plug with KCL water, set float shoe

4:50 QCOS rigged down and off location

CEMENT SUMMARY:

Total cement: 135

Cement blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride

Cement slurry weig 14.5

Average surface pressure:

Running cement circulation pressure: 300

Pumping plug circulation pressure: 650

Circulation during job: good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole size & depth: 6-3/4" x 981

Casing size & depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 968

1 ea. 4-1/2" float shoe flapper type & 4-1/2" wiper plug

Baffle locations

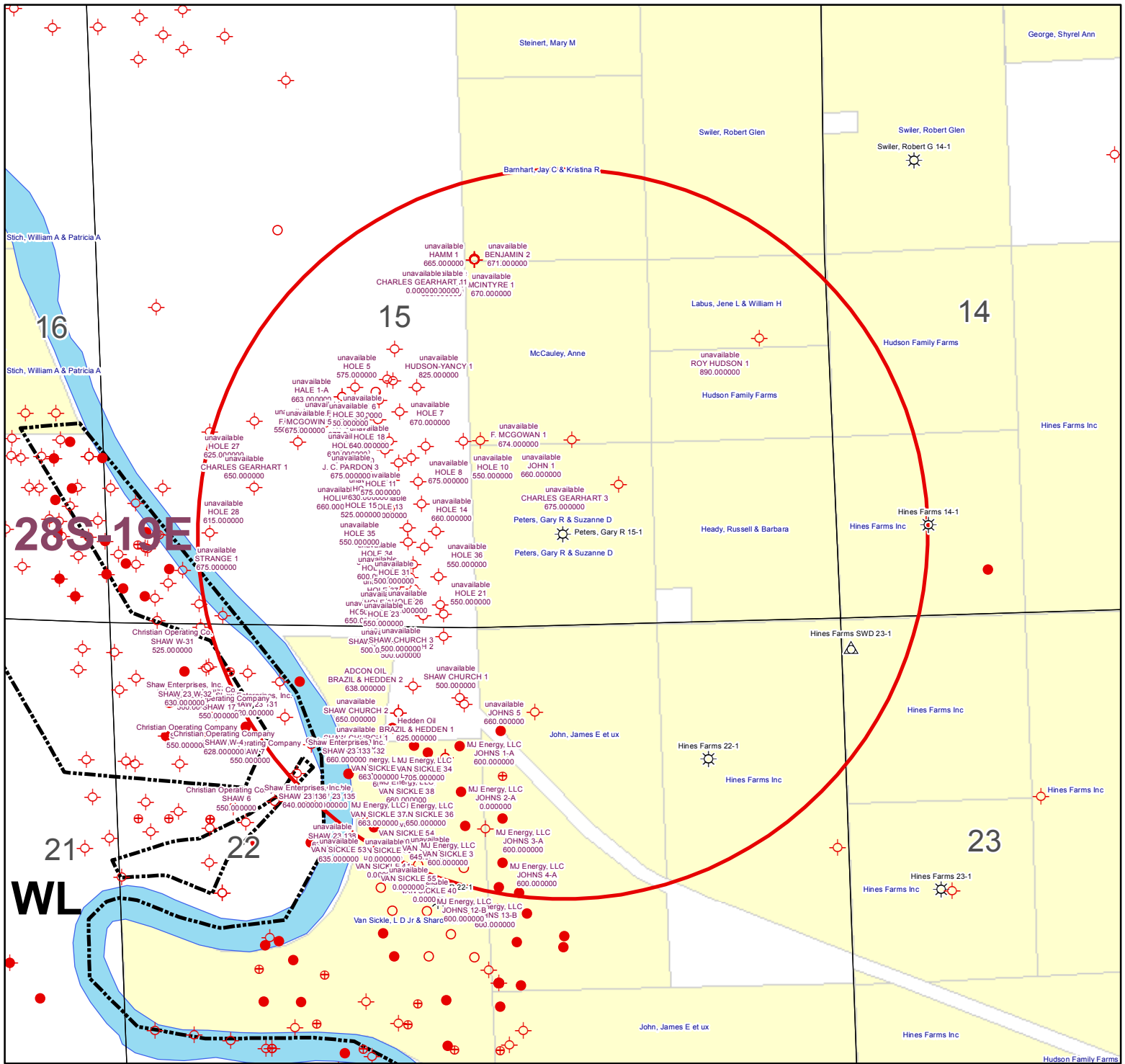
475.89

747.94

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 08 2008

CONSERVATION DIVISION  
 WICHITA, KS



Peters, Gary R 15-1  
 15-28S-19E  
 1" = 1,000'

**KGS STATUS**

- ⊕ DA/PA
- ⊕ EOR
- ☀ GAS
- △ INJ/SWD
- OIL
- ☀ OIL/GAS
- OTHER



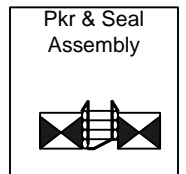
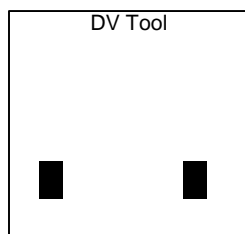
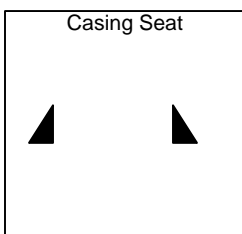
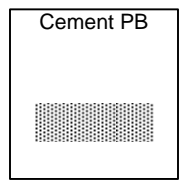
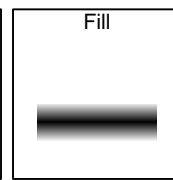
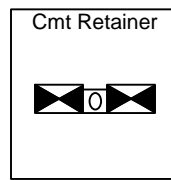
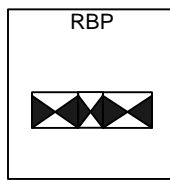
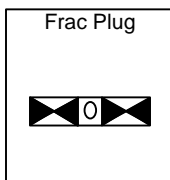
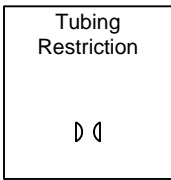
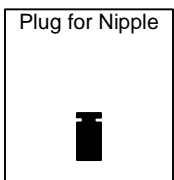
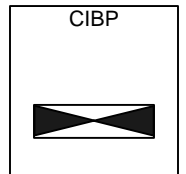
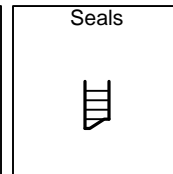
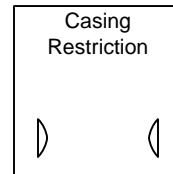
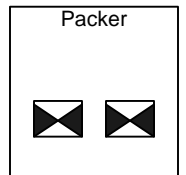
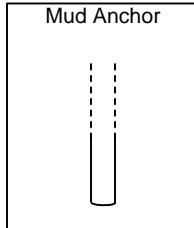
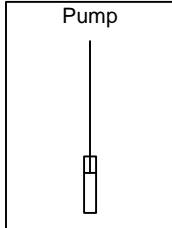
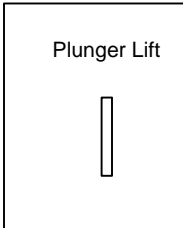
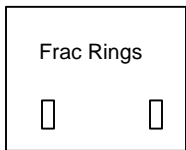
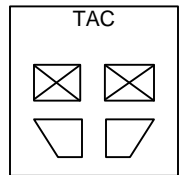
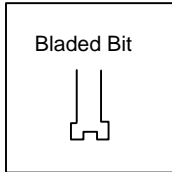
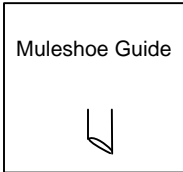
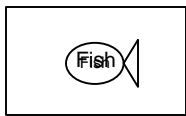
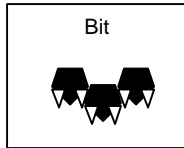
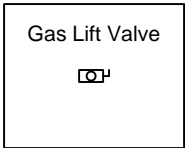
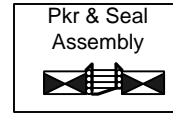
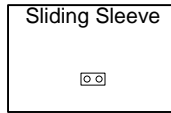
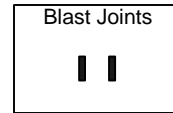
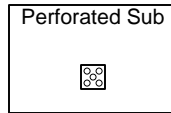
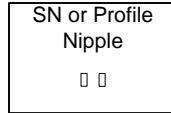
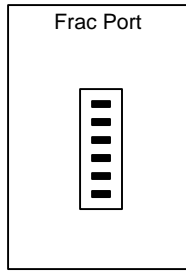
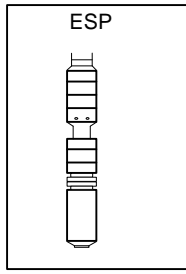


# POSTROCK



## LEGEND

PostRock®





BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS  
**NOTICE OF FILING APPLICATION**

RE: In the Matter of **Postrock Midcontinent Production, LLC** Application for Commingling of Production in the **Peters, Gary R 15-1** located in **Neosho County, Kansas**.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that **Postrock Midcontinent Production, LLC** has filed an application to commingle the **Summit, Mulky, Bevier, Croweburg, Fleming, Rowe, Neutral, Riverton and Cattleman** producing formations at the **Peters, Gary R 15-1**, located in the **SW SE, S15-T28S-R19E, Approximately 660 FSL & 1980 FEL, Neosho County, Kansas**.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

**Postrock Midcontinent Production, LLC**  
210 Park Avenue, Suite 2750  
Oklahoma City, Oklahoma 73102  
(405) 660-7704

A COPY OF THE AFFIDAVIT OF PUBLICATION MUST ACCOMPANY ALL APPLICATIONS

# **Affidavit of Publication**

STATE OF KANSAS, NEOSHO COUNTY, ss:

*Rhonda Howerter*, being first duly sworn, deposes and says: That *she* is *Classified Manager* of *THE CHANUTE TRIBUNE*, a daily newspaper printed in the State of Kansas, and published in and of general circulation in Neosho County, Kansas, with a general paid circulation on a daily basis in Neosho County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a daily published at least weekly 50 times a year: has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Chanute, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive time, the first publication thereof being made as aforesaid on the 10 day of October 2012, with subsequent publications being made on the following dates:

\_\_\_\_\_, 2012 \_\_\_\_\_, 2012

\_\_\_\_\_, 2012 \_\_\_\_\_, 2012

Rhonda Howerter

Subscribed and sworn to and before me this 10 day of October, 2012

[Signature]  
Notary Public

My commission expires: January 9, 2015

Printer's Fee ..... \$ 70.14

Affidavit, Notary's Fee ..... \$ 3.00

Additional Copies ..... \$ \_\_\_\_\_

**Total Publication Fees** ..... \$ 73.14



**AFFIDAVIT**

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 11th of

October A.D. 2012, with

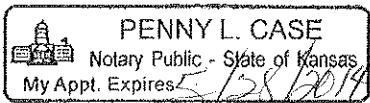
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

*Mark Fletchall*

Subscribed and sworn to before me this

11th day of October, 2012



*Penny L. Case*  
Notary Public Sedgwick County, Kansas

Printer's Fee : **\$132.40**

**LEGAL PUBLICATION**

PUBLISHED IN THE WICHITA EAGLE  
OCTOBER 11, 2012 (3211693)  
BEFORE THE STATE CORPORATION  
COMMISSION  
OF THE STATE OF KANSAS  
NOTICE OF FILING APPLICATION

RE: In the Matter of Postrock Midcontinent Production, LLC Application for Commingling of Production in the Peters, Gary R 15-1 located in Neosho County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to commingle the Summit, Mulky, Bevier, Croweburg, Fleming, Rowe, Neutral, Riverton and Cattlemen producing formations at the Peters, Gary R 15-1, located in the SW SE, S15-T28S-R19E, Approximately 660 FSL & 1980 FEL, Neosho County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf. Postrock Midcontinent Production, LLC  
210 Park Avenue, Suite 2750  
Oklahoma City, Oklahoma 73102  
(405) 660-7704

[ ]

[ ]

**Affidavit of Notice Served**

Re: Application for: APPLICATION FOR COMMINGLING OF PRODUCTION OR FLUIDS ACO-4  
Well Name: PETERS, GARY R 15-1 Legal Location: SWSE S15-T28S-R19E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 24<sup>th</sup> of OCTOBER, 2012, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

Name	Address (Attach additional sheets if necessary)
ADCON OIL	906 WEST MAIN, CHANUTE, KS 66720
CHRISTIAN OPERATING CO	15326 HILLTOP VIEW DR, CYPRESS, TX 77429
CHRISTIAN OPERATING COMPANY	11250 WEST ROAD - BUILDING H, HOUSTON, TX 77065
HEDDEN OIL	205 OSAGE, PO BOX 82, THAYER, KS 66776
MJ ENERGY, LLC	3570 E 12TH AVE, STE 205, DENVER, CO 80206
SAHW ENTERPRISES, INC	RR 4, CHANUTE, KS 66720
SEE ATTACHED	

I further attest that notice of the filing of this application was published in the THE CHANUTE TRIBUNE, the official county publication of NEOSHO county. A copy of the affidavit of this publication is attached.

Signed this 24<sup>th</sup> day of OCTOBER, 2012

[Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 24<sup>th</sup> day of OCTOBER, 2012



[Signature]  
Notary Public  
My Commission Expires: July 20, 2016

[ ]

PETERS, GARY R 15-1

22-28S-19E

NW4 E of River Oscar H Cunningham Family Trust  
Cunningham Pearl B Trustee  
330 S Nineiron Ct  
Wichita, KS 67235

Tracts in NE NW Church Disciples of Christ Trust  
Lavon Strange  
15250 K-47 Hwy  
Erie, KS 66733

AT&SF & BN&SF Railway Co.s  
Property Tax Dept  
PO Box 961089  
Fort Worth, TX 76161

Catherine E Thomas  
12335 160th Rd  
Erie, KS 66733

David Robert Gromer  
C/O June A Short Jr.  
636 S Fuller  
Independence, MO 64052

Guy W Gromer  
C/O June A Short Jr.  
636 S Fuller  
Independence, MO 64052

Tracts in SW4

15-28S-19E

Shane M Barnhart  
16435 Marshall Rd  
Erie, KS 66733

Rickey L Hole  
16100 Main  
Erie, KS 66733

Dennis Shultz Jr.  
16325 Marshall Rd  
Erie, KS 66733

Tracts in SW4  
15-28S-19E

Donna L Florence  
139 NE Avondale  
Bartlesville, OK 74006

Charles W Morse  
12485 Robinson  
Erie, KS 66733

Frank O & Nadine McDonald  
12470 Davison  
Erie, KS 66733

Carl L Shultz  
12330 160th Rd  
Erie, KS 66733

AT&SF & BN&SF Railway Co.s  
Property Tax Dept  
PO Box 961089  
Fort Worth, TX 76161

William A & Patricia Stich  
15305 Jackson Rd  
Chanute, KS 66720

Elk Creek Agricultural L.P.  
14 Woodsborough  
Houston, TX 77055

Shaw Enterprises Inc  
11600 160th Rd  
Chanute, KS 66720

Pete's Corporation  
PO Box 794  
Parsons, KS 67357

Catherine E Thomas  
12335 160th Rd  
Erie, KS 66733

Disciples Of Christ  
Dorothy Larue  
11400 190th Rd  
Chanute, KS 66720

Byron Shultz  
16015 Marshall Rd  
Erie, KS 66733





**PETERS, GARY R 15-1**

<b>LEGAL LOCATION</b>	<b>SPOT</b>	<b>CURR_OPERA</b>
S22-T28S-R19E	SW NE NE NW	<b>ADCON OIL</b>
S22-T28S-R19E	NE NW NW	<b>Christian Operating Co.</b>
S22-T28S-R19E	SW NE NW	<b>Christian Operating Co.</b>
S22-T28S-R19E	SW NE NW	<b>Christian Operating Co.</b>
S22-T28S-R19E	NE NW NW	<b>Christian Operating Co.</b>
S22-T28S-R19E	NE NW NW	<b>Christian Operating Company</b>
S22-T28S-R19E	SE NW NW	<b>Christian Operating Company</b>
S22-T28S-R19E	SE NW NW	<b>Christian Operating Company</b>
S22-T28S-R19E	SW NE NW	<b>Christian Operating Company</b>
S22-T28S-R19E	SE NW NW	<b>Christian Operating Company</b>
S22-T28S-R19E		<b>Hedden Oil</b>
S22-T28S-R19E	SW NW SW NE	<b>MJ Energy, LLC</b>
S22-T28S-R19E	SW NW SW NE	<b>MJ Energy, LLC</b>
S22-T28S-R19E	NW SW NW NE	<b>MJ Energy, LLC</b>
S22-T28S-R19E	SW SW NW NE	<b>MJ Energy, LLC</b>
S22-T28S-R19E	NW NW SW NE	<b>MJ Energy, LLC</b>
S22-T28S-R19E	SW NW SW NE	<b>MJ Energy, LLC</b>
S22-T28S-R19E	NE NE SE NW	<b>MJ Energy, LLC</b>
S22-T28S-R19E	SW SE NE NW	<b>MJ Energy, LLC</b>
S22-T28S-R19E	SE NE NW	<b>MJ Energy, LLC</b>
S22-T28S-R19E	SE NE NW	<b>MJ Energy, LLC</b>
S22-T28S-R19E	SE NE NW	<b>MJ Energy, LLC</b>
S22-T28S-R19E	SE NE NW	<b>MJ Energy, LLC</b>
S22-T28S-R19E	SW SE NE NW	<b>MJ Energy, LLC</b>
S22-T28S-R19E	NE NW NW	<b>Shaw Enterprises, Inc.</b>
S22-T28S-R19E	SW NE NW	<b>Shaw Enterprises, Inc.</b>
S22-T28S-R19E	SW NE NW	<b>Shaw Enterprises, Inc.</b>
S22-T28S-R19E	NE NW NW	<b>Shaw Enterprises, Inc.</b>

PETERS, GARY R 15-1

22-28S-19E

NW4 E of River Oscar H Cunningham Family Trust  
Cunningham Pearl B Trustee  
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Wichita, KS 67235

Tracts in NE NW Church Disciples of Christ Trust  
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Byron Shultz  
16015 Marshall Rd  
Erie, KS 66733

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 8, 2012

Clark Edwards  
PostRock Midcontinent Production LLC  
Oklahoma Tower  
210 Park Ave, Ste 2750  
Oklahoma City, OK 73102

RE: Approved Commingling CO101219  
Peters, Gary R. 15-1, Sec. 15-T28S-R19E, Neosho County  
API No. 15-133-27065-00-00

Dear Mr. Edwards:

Your Application for Commingling (ACO-4) for the above described well, received by the KCC on October 26, 2012, has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the Riverton formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

**File form ACO-1 upon re-completion of the well to commingle.**

Commingling ID number CO101219 has been assigned to this approved application. Use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann  
Production Department