



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1093932

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Gleason 2-4
Doc ID	1093932

Tops

Name	Top	Datum
Anhy	1435'	+935
B/Anhy	1461'	=909
Heebner	3956'	-1586
Lansing	4055'	-1685
Stark	4291'	-1921
B/KC	4397'	-2027
Ft.Scott	4569'	-2197
Mississippian	4645'	-2279
Osage	4658'	-2288

# ALLIED OIL & GAS SERVICES, LLC 053832

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>07/18/2012</u>	SEC. <u>4</u>	TWP. <u>24s</u>	RANGE <u>21w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:30 AM</u>
LEASE <u>Gleason</u>	WELL # <u>2-4</u>	LOCATION <u>Belfort KS + 56 Highway, North of</u>	COUNTY <u>Hoboken</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)	<u>St. Mary's sign, 8 mi North, 1/2 East, North of</u>						

CONTRACTOR Duke 10  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 271  
 CASING SIZE 8 3/8 DEPTH 267  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 500 MINIMUM  
 MEAS. LINE SHOE JOINT 42  
 CEMENT LEFT IN CSG. 42  
 PERFS.  
 DISPLACEMENT 14 1/2 w/ fresh H<sub>2</sub>O

OWNER American Warrior  
 CEMENT  
 AMOUNT ORDERED 160cs Class A + 3% cct + 2% Gel

EQUIPMENT  
 PUMP TRUCK CEMENTER Sally Thimarch 1  
 # 360/265 HELPER Brett Goins 1  
 BULK TRUCK  
 # 356/290 DRIVER Troy Lenz 3  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER

COMMON <u>Class A</u>	<u>160cs @ 16.25</u>	<u>2600</u>
POZMIX	@	
GEL	<u>3cs @ 21.25</u>	<u>63.75</u>
CHLORIDE	<u>6cs @ 58.20</u>	<u>349.20</u>
ASC	@	
HANDLING <u>Built</u>	@ <u>2.10</u>	<u>363.30</u>
MILEAGE <u>7.9 hrs X 45 mi X 2.35</u>		<u>835.43</u>
		<u>355.50</u>
TOTAL		<u>4211.168</u>

REMARKS:  
Did circ cement

SERVICE

DEPTH OF JOB	<u>267</u>	
PUMP TRUCK CHARGE		<u>1125</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45</u>	@ <u>7</u>	<u>315</u>
MANIFOLD <u>+ Head</u>	@	<u>200.00</u>
<u>LV</u>	@ <u>45</u>	<u>180-</u>
TOTAL		<u>\$1820-</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
Wooden Plug	1 @ <u>92</u>	<u>92</u>
Baffle Plate	1 @ <u>112</u>	<u>112</u>
Basket	1 @ <u>478</u>	<u>478</u>
TOTAL		<u>682</u>

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 275.27  
 TOTAL CHARGES 6713.168  
 DISCOUNT 25% (1678.42) IF PAID IN 30 DAYS  
Net \$5035.24

PRINTED NAME Scott Edwards  
 SIGNATURE Scott Edwards



CHARGE TO: American Warrior Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
 No 21930

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City, KS

WELL/PROJECT NO. 2-4 LEASE GLEASON COUNTY/PARISH HODGEMAN STATE Ks CITY \_\_\_\_\_ DATE 7-27-12 OWNER SAME

TICKET TYPE  SERVICE  SALES CONTRACTOR Duke Drig #10 RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. \_\_\_\_\_

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" LONGSTRING WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION HANSTON, Ks - 8S, 4E, 2S, 1/2E, N

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	50		ME		6.00	300.00
578		1			PUMP CHARGE	1		JOB	4656	1500.00	1500.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.25	625.00
402		1			CENTRALIZERS	9		EA	5 1/2"	70.00	630.00
403		1			CEMENT BASKET	2		EA		250.00	500.00
404		1			PORT COLLAR Top Jt #77	1		EA	1442	2400.00	2400.00
405		1			FORMATION PACKERSHOE	1		EA		1400.00	1400.00
406		1			LATCH DOWN PLUG + BAFFLE	1		EA		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X JOSE REYES  
 DATE SIGNED 7-27-12 TIME SIGNED 1030  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7655.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4769.38
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	12,424.38
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	731.31
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Hodgemen 7.45%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	13,155.69

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wayne Wilson APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21930

CUSTOMER AMERICAN WARRIOR INC WELL GLEASON 2-4 DATE 7-27-12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		1				STANDARD CEMENT EA-2	175	SBS			13.50	2362.50	
276		1				FLOCELE	50	LBS			2.00	100.00	
283		1				SALT	900	LBS			.20	180.00	
284		1				CALSOAL	8	SBS	800	LBS	35.00	280.00	
292		1				HAWK-322	125	LBS			7.75	968.75	
290		1				D-ADR	2	GAL			35.00	70.00	
581		1				SERVICE CHARGE				CUBIC FEET	175	2.00	350.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		TON MILES	458.13	1.00	458.13
							18325	50					

CONTINUATION TOTAL 4769.38



JOB LOG

SWIFT Services, Inc.

DATE 7-27-12 PAGE NO. 9

CUSTOMER American Wapzoo Inc. WELL NO. 2-4 LEASE GLEASON JOB TYPE 5 1/2" LONGSTRING TICKET NO. 21930

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
	1145							START 5 1/2" CASING IN WELL
								TD - 4666' SET = 4656'
								TP - 4660' 5 1/2" # 15.5
								ST - 21'
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 13, 76, 78
								CMT BSKTS - 9, 77
								POST COURSE = 1442' TOP JT # 77
	1415					1100		DROP BALL - CIRCULATE - SET PAEKERSHOE
	1450	6 1/2	12		✓	450		PUMP 500 GAL MUDFLUSH
	1452	6 1/2	20		✓	450		PUMP KCL FLUSH
	1457		7-5					PLUG RH (30SKS) (MH 20SKS)
	1505	4	30		✓	250		MAX CEMENT - 125 SKS EA-2 @ 15.4 PPG
	1512							WASH OUT PUMP - LINES
	1512							RELEASE CATCH DOWN PLUG
	1515	7	0		✓			DISPLACE PLUG
	1530	6 1/2	110.4			1500		PLUG DOWN - PSE UP CATCH IN PLUG
	1535							OK RELEASE PSE - HELD
								WASH TRUCK
	1630							JOB COMPLETE
								THANK YOU WAWJE, JASON, ROB



CHARGE TO: AMERICAN WARRIOR INC.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 N° 21936

PAGE 1 OF 1

1. SERVICE LOCATIONS: NESS CITY, KS  
 WELL/PROJECT NO.: 2-4 LEASE: GLEASON COUNTY/PARISH: HODGEMAN STATE: Ks CITY: DATE: 8-13-12 OWNER: SAME  
 2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: Co TOOLS RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.:  
 3. WELL TYPE: Oil WELL CATEGORY: DEVELOPMENT JOB PURPOSE: CEMENT PORT COLLAR WELL PERMIT NO.: WELL LOCATION: HANSTON, KS - 8S, 4E, 2S, 1/2E, N  
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110			SOME		6.00	300.00
576D		1			PUMP CHARGE			1	JOB	1250.00	1250.00
105		1			PORT COLLAR OPENING TOOL			1	JOB	350.00	350.00
330		1			SWIFT MULTI-DENSITY STANDARDS			175	SKS	16.50	2887.50
276		1			FLOCELE			50	US	2.00	100.00
290		1			D-ADR			2	GNL	35.00	70.00
581		1			SERVICE CHARGE CEMENT			175	SKS	2.00	350.00
583		1			DRAYAGE			17390	US	434.75/TM	434.75

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 8-13-12 TIME SIGNED: 0900  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5742.25
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
Hodgeman TAX 7.45%				253.86
TOTAL				5996.11

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WANE WILSON APPROVAL:

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 8-13-12 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR Inc WELL NO. 2-4 LEASE GLEASON JOB TYPE CEMENT PORT COLLAR TICKET NO. 21936

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1442
	1010				✓		1000	PSI TEST - HELD
	1015	3	3	✓		350		OPEN PORT COLLAR - INT RATE 175
	1020	3 1/2	97	✓		800 <sup>MAX</sup>		MAX CEMENT <del>XXX</del> SKS SMD = 11.2 PPG
	1215	3 1/2	5	✓		750		DISPLACE CEMENT
	1225			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD CIRCULATED 0 SKS CEMENT TO PT
	1245	3 1/2	20	✓		400		RUN 4 JOBS - CIRCULATE CLEAN
			3	✓				WASH TRUCK - TOP OFF WELL WATER
	1330							JOB COMPLETE
								THANK YOU WAYNE, JEFF, JEREMY
								20 BBS MUD CIRCULATION - LOST CIRCULATION PUMP 50 SKS OUT SHUT DOWN PUMP 25 SKS OUT " PUMP 25 SKS OUT " PUMP 75 SKS OUT - NO CIRCULATION



CHARGE TO: American Warrior Inc.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 21743

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Hays Ks  
 2. Ness City Ks.  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. # 2-4  
 LEASE Gleason  
 COUNTY/PARISH Hodgeman  
 STATE Ks  
 CITY \_\_\_\_\_  
 DATE 8-20-12  
 OWNER same

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR Co Tools  
 RIG NAME/NO. \_\_\_\_\_  
 SHIPPED VIA Ch  
 DELIVERED TO Location  
 ORDER NO. \_\_\_\_\_

WELL TYPE oil  
 WELL CATEGORY Development  
 JOB PURPOSE Squeeze Perfs  
 WELL PERMIT NO. \_\_\_\_\_  
 WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_  
 INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 111	50	mi			6 <sup>00</sup>	300 <sup>00</sup>
577		1			Pump Charge (Shallow Squeeze)	1	ea	650	'	1000 <sup>00</sup>	1000 <sup>00</sup>
288		1			Sand 200 Brady	1	shs			22 <sup>00</sup>	22 <sup>00</sup>
290		1			D-Air	2	gal			35 <sup>00</sup>	70 <sup>00</sup>
325		2			Standard Cement	150	shs			13 <sup>50</sup>	2025 <sup>00</sup>
278		2			Calcium Chloride	5	shs			40 <sup>00</sup>	200 <sup>00</sup>
581		2			Cement Service Charge	150	shs			2 <sup>00</sup>	300 <sup>00</sup>
583		2			Drayage	357.5	STM			1 <sup>00</sup>	357 <sup>50</sup>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 8-20-12 TIME SIGNED 1315  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4274	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4447.12

**JOB LOG**

**SWIFT Services, Inc.**

DATE 8-20-12 PAGE NO. 1

CUSTOMER: American Warrior Inc WELL NO. # 2-4 LEASE Gleason JOB TYPE Squeeze Perfs TICKET NO. 21743

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc / set up Trk
								2 7/8" x 5 1/2"
								Perfs 650'
								RBP 3400'
								Pkr to spot 3260'
								to squeeze
								3260'
	0915	2.5	0					spot 1sk sand w/ 10 bbl wtr
	0920		10					sand spotted
								TOOH w/ Tbg
								TIT w/ AD-1 Pkr
								set Pkr @ 555'
	1015	2	0			250		Pump water for blow
			3					S.V.
	1020	2	0			400		start 150 sks standard 3% cc
	1028	2	6			500		circ
	1030	2	8			500		lose circ (plugged off in Head)
	1055	2	31			500		End Cement
								Wash P & L
	1102	1	0					start Displacement
	1105		2.75			400		Cement displaced 3/4 bbl below pkr
								shut down
								wash up Trk
	1130					200/500		Bump
	1200					300/600		Bump
	1230					500/800		Bump
	1245					800/1000		Bump
	1255							Release Pressure (dry)
								Reverse out
	1300	2.5	0				150	clean
			10					TOOH w/ Tbg



CHARGE TO: American Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET N° 23215

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>W064 KS</u>	WELL/PROJECT NO. <u>#2-4</u>	LEASE <u>Gleason</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>KS</u>	CITY <u>Hanston</u>	DATE <u>23 AUG 12</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CO TOOLS</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA <u>ET</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Squeeze tubing, cement to surface</u>	WELL PERMIT NO.	WELL LOCATION <u>4-245-21W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	40	mi			6.00	240.00
577		1			Pump Charge	1	ea			1000.00	1000.00
325		1			STANDARD cement	150	sk			13.50	2025.00
278		1			calcium chloride	4	sk			40.00	160.00
290		1			D-AIR	2	gal			35.00	70.00
288		1			SAND	1	sk			22.00	22.00
581		1			service charge	150	sk			2.00	300.00
583		1			Drayage	1420	mi	283.4	TM	1.00	288.40

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

REMIT PAYMENT TO:  
  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4105.40
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4275.04

*Hodgeman TAX 7.45%* 169.04



JOB LOG

SWIFT Services, Inc.

DATE 23 AUG 12 PAGE NO. 7

CUSTOMER American Warrior WELL NO. 2-4 LEASE Gleason JOB TYPE Pkg Squeeze TICKET NO. 23215

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								150 sk STD w/ 30% CC perf @ 400' bring cement to surface pkg @ 3400' packer to cement @ 299'
	1050 1100							on loc TRK 114 spot sand (1 sack) tubing @ 3320'
								poll up to 299' pump backside to 500psi - shut in inj rate 3 @ 300 - blow at surface
	1230	3	2			300	500	
	1235	1 1/2				300		mix STD cement 150 sks @ 15.6 ppg - fluid to surface immediately - intermittent fluid to pit -
		1 1/2	4			500		
	1310	1 1/2	32			600		- 150 sks mixed - - estimate 5 bbl of heavy mud to pit -
						300		Kickout holding 300psi - shut in wash out pump & line
		3/4				800		Displace cement
	1315		3			600		- packer clear - shut in tubing wash truck
	1515					650		holding 650 psi - release pressure - dried up - pulling tool -
								Rack up
								Job complete
								Flu by TJ Isaac Blain & Dave



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior INC  
3118 Cummings RD  
Po Box 399  
GardenCity KS 67846  
ATTN: Cecil Obrate/ Kurt T

**4-24s-21w**

**Gleason #2-4**

Job Ticket: 47568

**DST#: 1**

Test Start: 2012.07.25 @ 09:10:59

## GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:09:29

Time Test Ended: 18:19:31

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Staats

Unit No: 47

**Interval: 4397.00 ft (KB) To 4445.00 ft (KB) (TVD)**

Reference Elevations: 2377.00 ft (KB)

Total Depth: 4445.00 ft (KB) (TVD)

2366.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

**Serial #: 6773 Outside**

Press @ Run Depth: 211.33 psig @ 4398.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.25

End Date:

2012.07.25

Last Calib.:

2012.07.25

Start Time: 09:11:04

End Time:

18:19:32

Time On Btm:

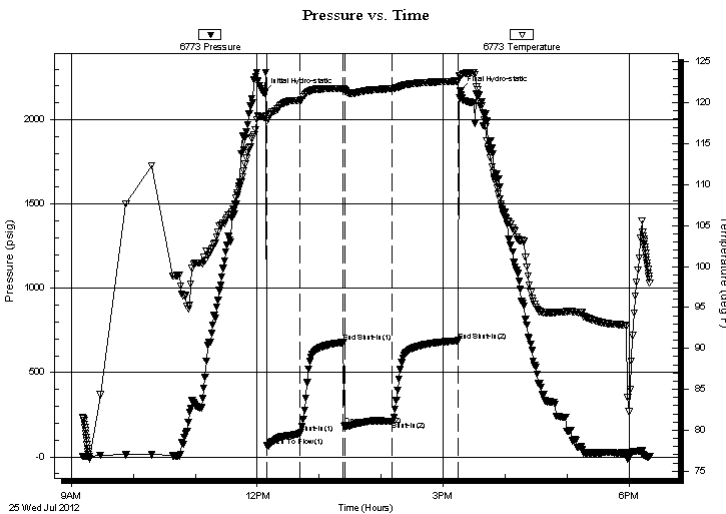
2012.07.25 @ 12:06:14

Time Off Btm:

2012.07.25 @ 15:16:29

**TEST COMMENT:** IF: Strong blow BOB 4 min  
IS: Fair blow back 5"  
FF: Strong blow BOB 4 min  
FS: Strong blow back BOB 50 min

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2160.43	118.26	Initial Hydro-static
4	66.27	117.85	Open To Flow (1)
35	138.67	120.29	Shut-In(1)
77	680.08	121.73	End Shut-In(1)
79	185.92	121.46	Open To Flow (2)
125	211.33	121.74	Shut-In(2)
188	688.88	122.64	End Shut-In(2)
191	2170.89	123.29	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	1710 GIP	0.00
570.00	M,O 10% mud 90% oil	2.80
90.00	W,M,O 20% mud 20% water 60% oil	0.49

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior INC

**4-24s-21w**

3118 Cummings RD  
Po Box 399  
GardenCity KS 67846  
ATTN: Cecil Obrate/ Kurt T

**Gleason #2-4**

Job Ticket: 47568

**DST#: 1**

Test Start: 2012.07.25 @ 09:10:59

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 69.00 sec/qt

Water Loss: 11.17 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 5500.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1710 GIP	0.000
570.00	M,O 10%mud 90%oil	2.803
90.00	W,M,O 20%mud 20%water60% oil	0.488

Total Length: 660.00 ft      Total Volume: 3.291 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

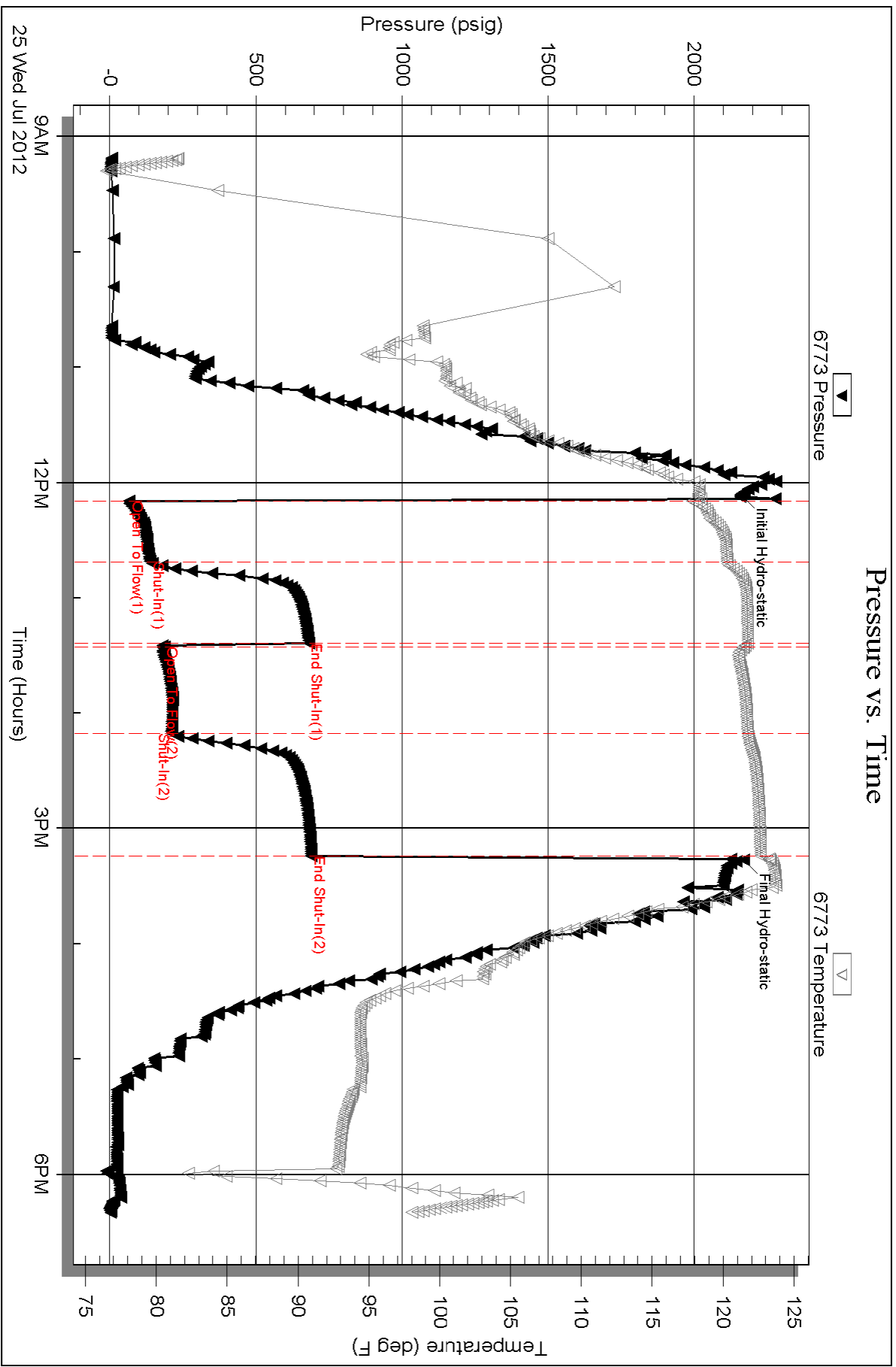
Recovery Comments:

Serial #: 6773

Outside American Warrior INC

Gleason #2-4

DST Test Number: 1

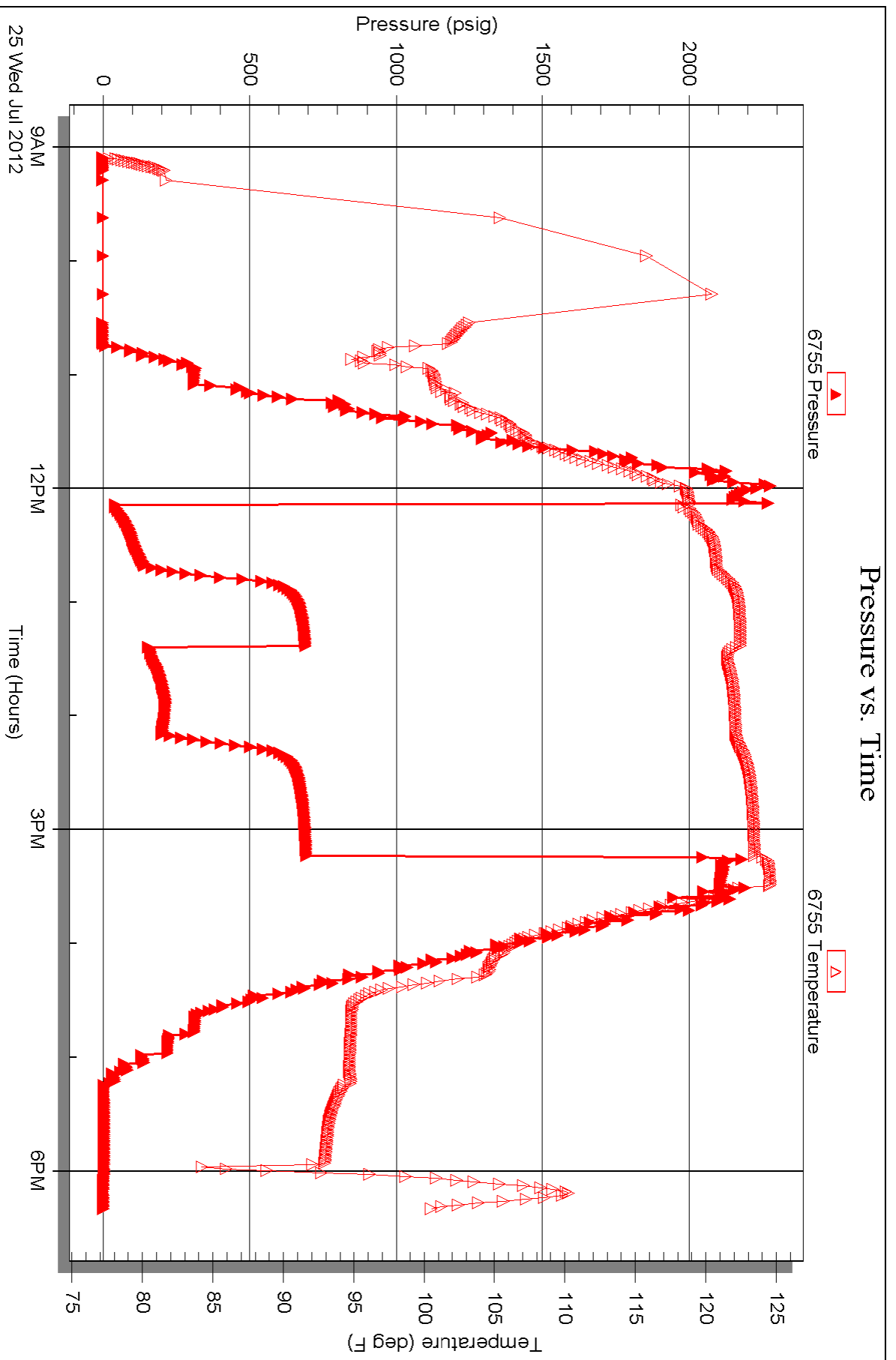


Serial #: 6755

American Warrior INC

Gleason #2-4

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 47568

Printed: 2012.07.25 @ 21:33:39

**JAMES C. MUSGROVE**

Petroleum Geologist  
212 Main Street  
P.O. Box 215  
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.  
Gleason #2-4  
950' FSL & 1900 FEL  
Section 4-24s-21w  
Hodgeman County, Kansas  
Page 1

**5 1/2" Production Casing**

**Contractor:** Duke Drilling Co. (Rig #5)  
**Commenced:** July 17, 2012  
**Completed:** July 26, 2012  
**Elevation:** 2370' K.B; 2368' D.F; 2359' G.L.  
**Casing program:** Surface; 8 5/8" @ 267'  
Production; 5 1/2" @ 4655"  
**Sample:** Samples saved and examined 3900' to the Rotary Total Depth.  
**Drilling time:** One (1) foot drilling time recorded and kept 3900 ft to the Rotary Total Depth.  
**Measurements:** All depths measured from the Kelly Bushing.  
**Formation Tests:** There was one (1) Drill Stem Test ran by Trilobite Testing Co.  
**Electric Log:** By Log Tech; Dual Induction, Dual Compensated Porosity Log and Micro-resistivity Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1435	+935
Base Anhydrite	1461	+909
Heebner	3956	-1586
Toronto	3969	-1599
Lansing	4055	-1685
Stark	4291	-1921
Base Kansas City	4397	-2027
Marmaton	4415	-2045
Pawnee	4527	-2157
Ft Scot	4569	-2197
Cherokee	4595	-2225
Mississippian	4645	-2279
Osage	4658	-2288
Rotary Total Depth	4665	-2295
Log Total Depth	4666	-2296

(All tops and zones corrected to Electric Log measurements).

**SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**

**MARMATON (ALTAMONT) SECTION**

4415-4426' Limestone; cream, white, finely crystalline, poor visible porosity, trace stain, no free oil and faint odor in fresh samples.

4438-4442' Limestone; cream, white, finely crystalline, fair intercrystalline to fine vuggy type porosity, light brown stain, trace of free oil and faint to fair odor in fresh samples.

Drill Stem Test #1 4397-4445'

Times: 30-45-4560

Blow: Strong

Recovery: 1710' gas in pipe  
570' muddy oil  
90' watery muddy oil  
(60% oil, 20% water, 20% mud)

Pressures: ISIP 680 psi  
FSIP 688 psi  
IFP 66-138 psi  
FFP 185-211 psi  
HSH 2160-2170 psi

MISSISSIPPIAN WARSAW SECTION

4648-4658' Dolomite; tan, finely crystalline, scattered pinpoint type porosity, spotty brown stain, no show of free oil and questionable odor in fresh samples.

MISSISSIPPIAN OSAGE SECTION

4658-4666' Chert; white, granular, "weathered", plus dolomite, tan, gray, fine and medium crystalline, sucrosic in part, fair scattered vuggy type porosity, brown stain, show of free oil and good odor in fresh samples.

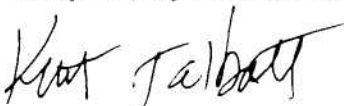
Rotary Total Depth 4665 (-2295)  
Log Total Depth 4666 (-2296)

**Recommendations:**

5 1/2" production casing was set and cemented at 4655' (ten ft. off bottom) and the following zones should be tested in the Gleason #2-4:

1. Mississippian Osage - "open hole" completion methods
2. Marmaton (Altamont) 4438-4442 perforate

Respectfully submitted;



Kurt Talbott,  
Petroleum Geologist



**JAMES C. MUSGROVE**

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Page 1

**5 1/2" Production Casing**

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