

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	·	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1093948

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
ïeld:	SecTwp S. R 🗌 E 🔲 W
lumber of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	is Section. Regular of Integular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	AT
	ease or unit boundary line. Show the predicted locations of
	uired by the Kansas Surface Owner Notice Act (House Bill 2032).
1987 ft.	parate plat if desired.
	<u>:</u>
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	1962 ft.
	EXAMPLE :
9	
	1980' FSL
	[:]
	SEWARD CO. 3390' FEI

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1093948

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed Existing If Existing, date constructed:		SecTwp R East WestFeet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1093948

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	3

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Operator: Griffin, Charles N. Location of Well: County: Barber Lease: Houlton #1 "OWWO" 1987 feet from S Line of Section 1962 Well Number: 1 W Line of Section feet from Field: Whelan Southwest Twp. 32 S. R. 12 Number of Acres attributable to well: Is Section: X Regular or Irregular NE QTR/QTR/QTR/QTR of acreage: NW SE SW If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 1987 ft. **LEGEND** Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location 1962 ft. EXAMPLE 1980' FSL SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS

WELL PLUGGING RECORD

API	NUMBER	15-007-22,257-2000
	_	

STATE CORPORATION COMMISSION 200 Colorado Derby Building	K.A.R82-3-117			API NU	API NUMBER 13-007-22,237-30-00		
Wichita, Kansas 67202				LEASE	LEASE NAME Houlton		
an	CE: FIII	out o	INT completely Cons. Div. 30 days.	WELL N 3300 1980	UMBER 1 1987 FNL PEROWOR-19-19-19-19 Ft. from S Section Line 1942 Ft. from E Section Line		
LEASE OPERATOR Hummon Corporat	ion			SE C 9	TWP. 325 RGE. 12 (MXX) (W)		
ADDRESS 400 One Main Place, Wichita	a, KS 67	202		COUNTY	Barber		
PHONE#(316) 263-8521 OPERATORS	LICENSE N	10	5050	Date We	ell Completed 9/13/89		
Character of Well D&A				Pluggli	ng Commenced9/13/89		
(Oil, Gas, D&A, SWD, Input, Water S	upply Wel	1)		Pluggii	ng Completed 9/13/89		
The plugging proposal was approved	on	Septe	mber 13, 1	1989	(date)		
by Jack Miller							
Is ACO-1 filed? Yes If not,	is well	log a	ttached?_				
Producing Formation None	Depth	to T	ор	Bot1	T.D		
Show depth and thickness of all wat	er, oil a	nd ga	s formati	ons.			
OIL, GAS OR WATER RECORDS			C	ASING RECO	DRD		
Formation Content	From	То	Size 8-5/8	Put in 242'	Pulled out None		
Describe in detail the manner in whiplaced and the method or methods us were used, state the character of 35sx @ 305' 25sx @ 60' 10sx in Rat hole	ed in in	trodu	cing it in pth place	nto the hoed, from_	feet topeCENVED each set state corporation commission		
10sx in Mouse hole (If additional description	n Is noon	00000		OV of this	OCT 2 6 1989		
Name of Plugging Contractor Br			7.00		CONSERVATION DIVISION		
Address 200 W. Douglas, Suite							
NAME OF PARTY RESPONSIBLE FOR PLUGGI	NG FEES:	***************************************	Humi	mon Corpor	cation		
WANGA C	UNTY OF	_	SEDGWICK		,55.		
Byron E. Hummon, Jr. above-described well, being first dustatements, and matters herein conthe same are true and correct, so he	ly sworn tained an	on oa nd the	th, says:	That h	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
SANDRA L. MENDOZA NOTARY PUBLIC SUBJECT MANSAS AND SWOR My Appl. Exp.	N TO befo			400 One 1	Main Place, Wichita, KS 6720 of September ,19 89		
	. 173	حر اها	12 12 10	Note	ary Publike		
My Commission Expir	es: F	eorua	ry 13, 19	9 0	(

My Commission Expires: February 13, 1990

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 20, 2012

Charles N. Griffin Griffin, Charles N. PO BOX 347 PRATT, KS 67124-0347

Re: Drilling Pit Application Houlton OWWO 1 NE/4 Sec.09-32S-12W Barber County, Kansas

Dear Charles N. Griffin:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with native clay and shale, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and no deeper than 3'. The free fluids must be removed within 48 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.