Kansas Corporation Commission Oil & Gas Conservation Division 1094074

Form CP-111 March 2009 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#           |                        |                    |       | API No. 15-  |                             |                            |        |            |  |
|------------------------------|------------------------|--------------------|-------|--|-----------------------------|----------------------------|--------|------------|--|
| Name:                        |                        |                    |       | Spot Description:  |                             |                            |        |            |  |
| Address 1:                   |                        |                    |       |  |                             | Twp S. R.                  |        | E 🗌 W      |  |
| Address 2:                   |                        |                    |       |  |                             | feet from N /              |        | of Section |  |
| City:                        | State:                 | _ Zip: +           |       |  |                             | feet from E /              |        |            |  |
| Contact Person:<br>Phone:( ) |                        |                    |       | GPS Location: Lat: , Long:    County:  |                             |                            |        |            |  |
|                              |                        |                    |       |  |                             |                            |        |            |  |
| Field Contact Person:        |                        |                    |       | Well Type: (check one)  Oil  Gas  OG  WSW  Other:    SWD Permit #:  ENHR Permit #:  ENHR Permit #: |                             |                            |        |            |  |
| Field Contact Person Phon    | e:()                   |                    |       |  | ermit #:<br>prage Permit #: |                            | .#:    |            |  |
|                              |                        |                    |       |  |                             | Date Shut-In:              |        |            |  |
|                              | Conductor              | Surface            | Pro   | duction  | Intermediate                | Liner                      | Tubing | g          |  |
| Size                         |                        |                    |       |  |                             |                            |        |            |  |
| Setting Depth                |                        |                    |       |  |                             |                            |        |            |  |
| Amount of Cement             |                        |                    |       |  |                             |                            |        |            |  |
| Top of Cement                |                        |                    |       |  |                             |                            |        |            |  |
| Bottom of Cement             |                        |                    |       |  |                             |                            |        |            |  |
| Casing Fluid Level:          | H                      | low Determined?    |       |  |                             | Date:                      |        |            |  |
| Casing Squeeze(s):           | ) to w ,               | sacks of ce        | ment, | to   | (bottom) w /                | sacks of cement. Da        | te:    |            |  |
| Do you have a valid Oil & O  | Gas Lease? 🗌 Yes 🗌     | No                 |       |  |                             |                            |        |            |  |
| Depth and Type: U Junk       | in Hole at             | Tools in Hole at   | h) Ca | sing Leaks:  | Yes No Dept                 | h of casing leak(s):       |        |            |  |
| Type Completion:             | Г. I 🗌 ALT. II Depth o | of: DV Tool:       | w/    | sacks  | s of cement Port            | Collar: w /                | sack ( | of cement  |  |
| Packer Type:                 |                        |                    |       |  |                             |                            |        |            |  |
| Total Depth:                 | Plug Ba                | ck Depth:          |       | Plug Back Meth   | od:                         |                            |        |            |  |
| Geological Data:             |                        |                    |       |  |                             |                            |        |            |  |
| Formation Name               | Formation              | Top Formation Base |       |  | Completic                   | n Information              |        |            |  |
| 1                            | At:                    | to Feet            | Perfo | ration Interval  | toF                         | eet or Open Hole Interval_ | to     | Feet       |  |
| 2                            | At:                    | to Feet            | Perfo | ration Interval.   | to F                        | eet or Open Hole Interval  | to     | Feet       |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               | TA             | Approved: Yes Denied      |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                             | Phone 620.225.8888 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226               | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                                    | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                                    | Phone 785.625.0550 |
| Anno here here the ball provide New Intern Total Contract Contract Contract Contract Contract Contract | Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226 | Phone 316.734.4933 |