



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094186

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	O'Brate-Stein 1-25
Doc ID	1094186

Tops

Name	Top	Datum
Lansing	3918'	-1594
B/KC	4283'	-1959
Marmaton	4305'	-1981
Pawnee	4376'	-2052
Ft.Scott	4462'	-2138
Cherokee	4485'	-2161
Mississippian	4533'	-2209
Osage	4563'	-2239

Geological Report

American Warrior, Inc.

O'Brate-Stein #1-25

1757' FSL & 2627' FEL

Sec. 25, T22s, R23w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
O'Brate-Stein #1-25
1757' FSL & 2627' FEL
Sec. 25, T22s, R23w
Hodgeman County, Kansas
API # 15-083-21814-0000

Drilling Contractor: Duke Drilling Co, Inc. Rig #5

Geologist: Kevin Timson

Spud Date: July 13, 2012

Completion Date: July 20, 2012

Elevation 2313' G.L.
2324' K.B.

Directions: From Jetmore KS, now go 4.8 miles East on Hwy 156. Now go .6 miles North on 223 Rd to SW corner of section and ingress East into. Now go .2 miles East on lease road. North into location.

Casing: #23 8 5/8" set @ 224' with 150 sacks class A, 3% c.c, 2% gel. Allied Ticket #053648.

Samples: 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: One, Pioneer-"D. Martin" Dual Induction Log

Drillstem Tests: Two, Trilobite Testing "Brandon Turley"

Problems: None

Remarks: None

Formation Tops

Formation

Lansing
BKC
Marmaton
Pawnee
Fort Scott
Cherokee
Mississippian
Osage
RTD

American Warrior, Inc.

O'Brate-Stein #1-25

Sec. 25, T22s, R23w

1757' FSL & 2627' FEL

3918' -1594

4283' -1959

4305' -1981

4376' -2052

4462' -2138

4485' -2161

4533' -2209

4563' -2239

4608' -2284

Sample Zone Descriptions

Mississippian Osage (4567' -2243): Covered in DST #1 & DST #2

Chert - tripolitic, weathered, pin point vuggy porosity, no stain. No odor. No show of free oil. Dolomite - tan, fine crystalline, pin point vuggy porosity. No shows.

Structural Comparison

Formation	American Warrior, Inc. O'Brate-Stein #1-25 Sec. 25, T22s, R23w 1757' FSL & 2627' FEL	Buried Hills Production Billings 1-HZ Sec. 25, T22s, R23w 205' FSL & 1458' FWL	
Lansing	3918' -1594	3898' -1604	+10
BKC	4283' -1959	4224' -1930	-29
Marmaton	4305' -1981	4266' -1972	-9
Pawnee	4376' -2052	4329' -2035	-17
Fort Scott	4462' -2138	4417' -2123	-15
Cherokee	4485' -2161	4439' -2145	-16
Mississippian	4533' -2209	4490' -2196	-13
Osage	4563' -2239	4523' -2229	-10

Drill Stem Tests
Trilobite Testing
Brandon Turley

DST#1

Mississippian Osage

Interval (4567' – 4576') Anchor Length 9'

IHP	- 2272 #	
IFP	- 30" – Weak blow died in 7 min	19-28 #
ISI	- 30" – No Return	1359 #
FFP	- 10" – No Blow Pulled Tool	28-30 #
FSIP	- NA	
FHP	- 2195 #	
BHT	- 119°F	

Recovery: 10' mud

DST#2

Mississippian Osage

Interval (4566' – 4585') Anchor Length 19'

IHP	- 2288 #	
IFP	- 45" – BOB in 17 min	23-206 #
ISI	- 45" – No Return	1386 #
FFP	- 45" – BOB in 25 min	211-305 #
FSIP	- 45" – No Return	1375 #
FHP	- 2171 #	
BHT	- 130°F	

Recovery: 134' MCW (60% water, 40% mud)
186' MCW (90% water, 10% mud)
310' Water

Summary

The location for the O'Brate-Stein #1-25 well was found via 3-D seismic survey. The new well ran structurally low to the closest producer. Two drill stem tests were conducted and both were negative. After all gathered data had been examined the decision was made to plug and abandon the O'Brate-Stein #1-25 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

O'Brien Stein

ALLIED OIL & GAS SERVICES, LLC 053648

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Current Holdings

DATE <u>7-13-12</u>	SEC. <u>25</u>	TWP. <u>22S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30</u>	JOB FINISH <u>12:45</u>
LEASE <u>Stein</u>	WELL# <u>1-25</u>	LOCATION <u>Honstroms 6 1/2 IN Field</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)						<u>1.01</u>	<u>11.45</u>

CONTRACTOR Duta Drilling Rig #5 OWNER _____
 TYPE OF JOB surface
 HOLE SIZE 12 1/4 T.D. _____
 CASING SIZE 4 5/8 DEPTH 224
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT 66 1/2 Freshwater

CEMENT AMOUNT ORDERED 150 sks class A 37.44
27.961

EQUIPMENT
 PUMP TRUCK # 398 CEMENTER Dustin C V
 HELPER Kevin W 3
 BULK TRUCK # 544-198 DRIVER K. K. 105
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC		@	
HANDLING	<u>162.07</u>	@ <u>2.10</u>	<u>340.38</u>
MILEAGE	<u>7.4 x 35x</u>	@ <u>2.35</u>	<u>608.65</u>
			TOTAL <u>3,741.28</u>

REMARKS:
See Cement Log
plug Down 12000

SERVICE

DEPTH OF JOB	<u>224</u>	
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE		@
MILEAGE	<u>Hvm 35</u>	@ <u>7.00</u> <u>245.00</u>
MANIFOLD		@
	<u>hvm 35</u>	@ <u>4.00</u> <u>140.00</u>
TOTAL <u>1510.00</u>		

CHARGE TO: American World
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) 208.02
 TOTAL CHARGES 5,251.28
 DISCOUNT 25% 1,312.82 IF PAID IN 30 DAYS
3,938.46

PRINTED NAME X KENNETH MCGUIRE
 SIGNATURE X Kenneth McGuire
Thank You!!



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Harley Sayles

O Brate-Stein #1-25

25-22s-23w Hodgeman,KS

Start Date: 2012.07.19 @ 14:34:15

End Date: 2012.07.19 @ 20:42:45

Job Ticket #: 48361 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.23 @ 15:48:15

American Warrior Inc

25-22s-23w Hodgeman,KS

O Brate-Stein #1-25

DST # 1

Miss Osage

2012.07.19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman, KS

O Brate-Stein #1-25

Job Ticket: 48361 **DST#: 1**

Test Start: 2012.07.19 @ 14:34:15

GENERAL INFORMATION:

Formation: **Miss Osage**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 17:05:15
 Tester: Brandon Turley
 Time Test Ended: 20:42:45
 Unit No: 60
 Interval: **4567.00 ft (KB) To 4576.00 ft (KB) (TVD)**
 Reference Elevations: 2324.00 ft (KB)
 Total Depth: 4576.00 ft (KB) (TVD)
 2313.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 11.00 ft

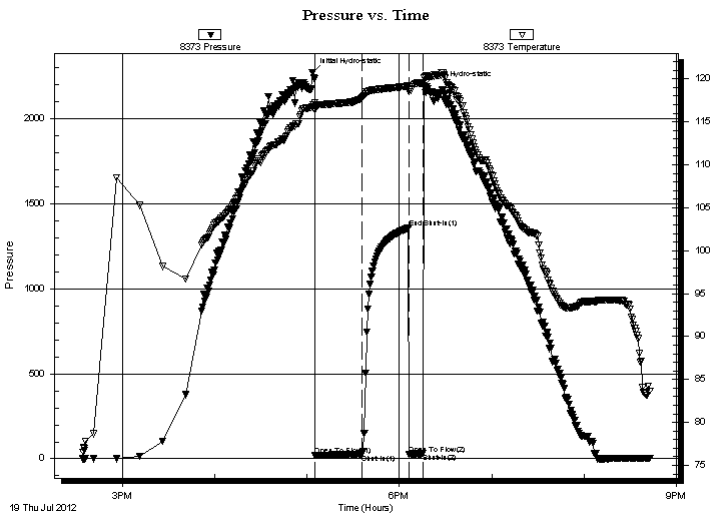
Serial #: 8373

Inside

Press @ Run Depth: 28.92 psig @ 4568.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.19 End Date: 2012.07.19 Last Calib.: 2012.07.19
 Start Time: 14:34:20 End Time: 20:42:44 Time On Btm: 2012.07.19 @ 17:03:45
 Time Off Btm: 2012.07.19 @ 18:16:00

TEST COMMENT: IF: Weak blow died in 7 min.
 IS: No return.
 FF: No blow. Pulled tool.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2272.31	116.69	Initial Hydro-static
2	19.70	116.35	Open To Flow (1)
33	28.92	117.82	Shut-In(1)
63	1359.66	119.17	End Shut-In(1)
63	28.11	118.49	Open To Flow (2)
72	30.64	119.45	Shut-In(2)
73	2195.78	120.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% _m	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman, KS
O Brate-Stein #1-25
Job Ticket: 48361 **DST#: 1**
Test Start: 2012.07.19 @ 14:34:15

Tool Information

Drill Pipe:	Length: 4275.00 ft	Diameter: 3.80 inches	Volume: 59.97 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 284.00 ft	Diameter: 2.25 inches	Volume: 1.40 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 61.37 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	82000.00 lb
Depth to Top Packer:	4567.00 ft			Final	82000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	9.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4540.00	
Shut In Tool	5.00			4545.00	
Hydraulic tool	5.00			4550.00	
Jars	5.00			4555.00	
Safety Joint	3.00			4558.00	
Packer	5.00			4563.00	28.00 Bottom Of Top Packer
Packer	4.00			4567.00	
Stubb	1.00			4568.00	
Recorder	0.00	8373	Inside	4568.00	
Recorder	0.00	8356	Outside	4568.00	
Perforations	3.00			4571.00	
Bullnose	5.00			4576.00	9.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman,KS
O Brate-Stein #1-25
Job Ticket: 48361 **DST#: 1**
Test Start: 2012.07.19 @ 14:34:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 18.75 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 16200.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8373

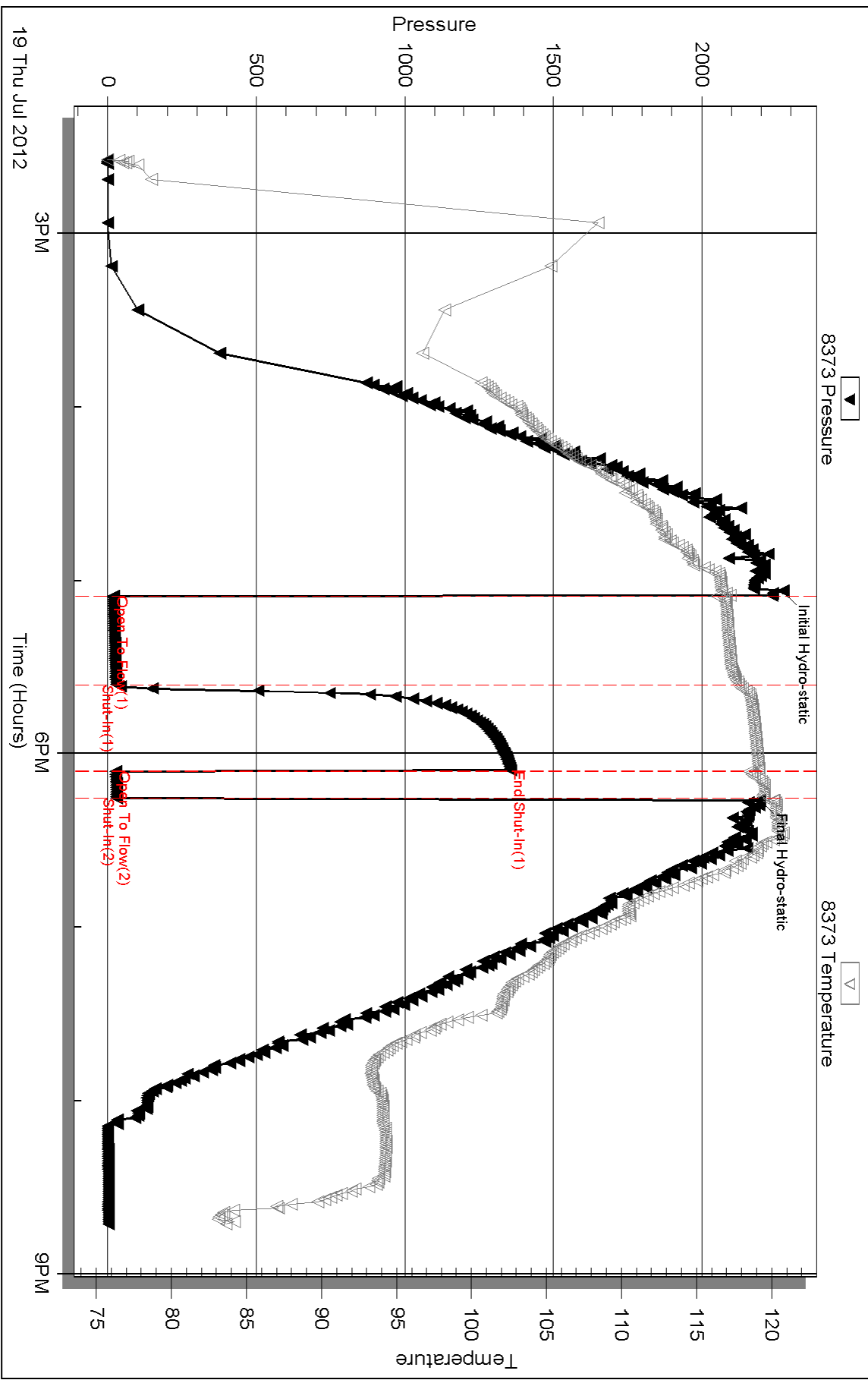
Inside

American Warrior Inc

O Brate-Stein #1-25

DST Test Number: 1

Pressure vs. Time

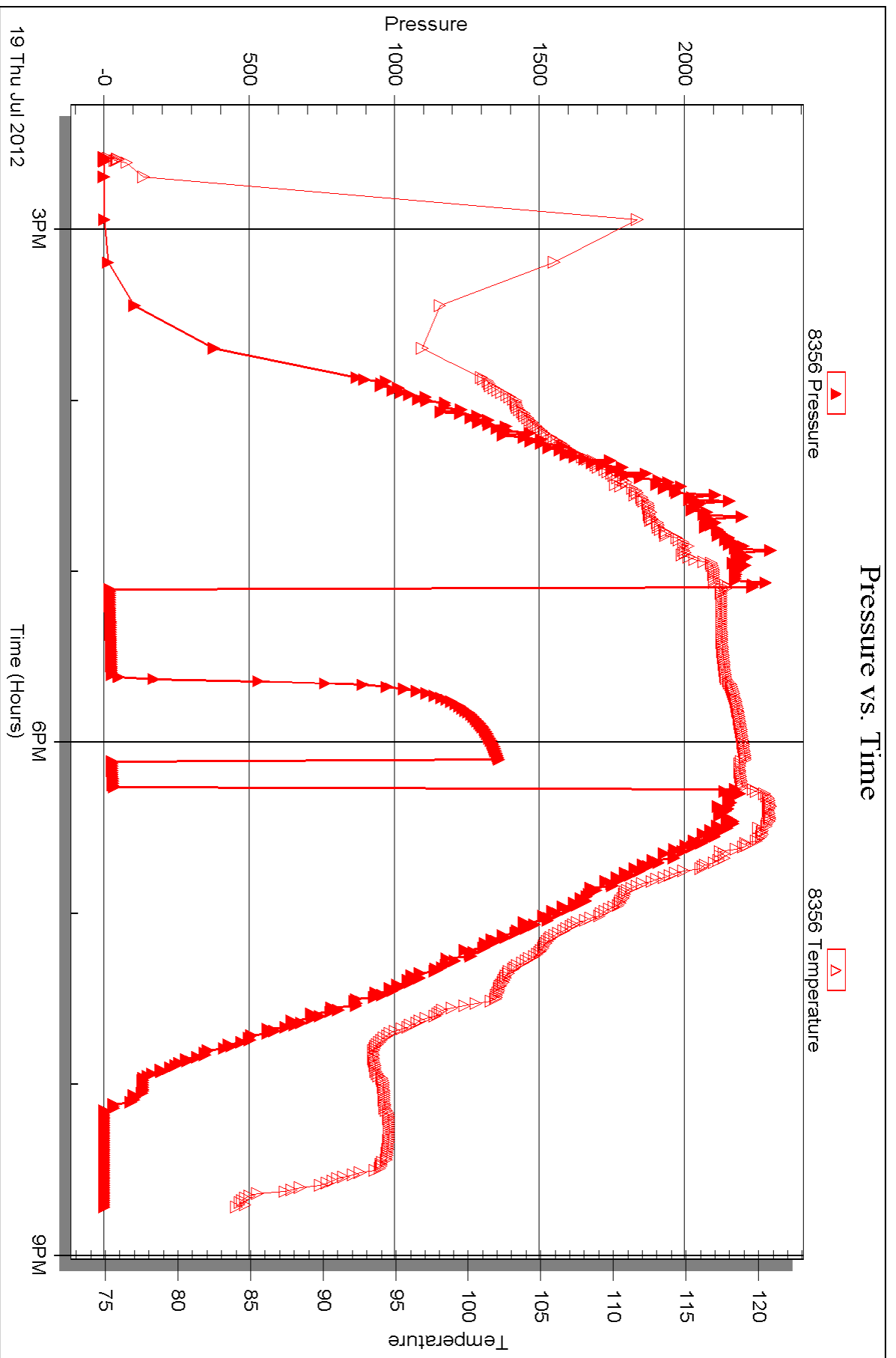


Serial #: 8356

Outside American Warrior Inc

O Brate-Stein #1-25

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Harley Sayles

O Brate-Stein #1-25

25-22s-23w Hodgeman,KS

Start Date: 2012.07.20 @ 03:35:22

End Date: 2012.07.20 @ 11:16:37

Job Ticket #: 48362 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.23 @ 15:47:38

American Warrior Inc

25-22s-23w Hodgeman,KS

O Brate-Stein #1-25

DST # 2

Miss Osage

2012.07.20



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman, KS

O Brate-Stein #1-25

Job Ticket: 48362 **DST#: 2**

Test Start: 2012.07.20 @ 03:35:22

GENERAL INFORMATION:

Formation: **Miss Osage**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:36:52

Time Test Ended: 11:16:37

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 60

Interval: 4566.00 ft (KB) To 4585.00 ft (KB) (TVD)

Reference Elevations: 2324.00 ft (KB)

Total Depth: 4585.00 ft (KB) (TVD)

2313.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 305.28 psig @ 4567.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.07.20

End Date: 2012.07.20

Last Calib.: 2012.07.20

Start Time: 03:35:27

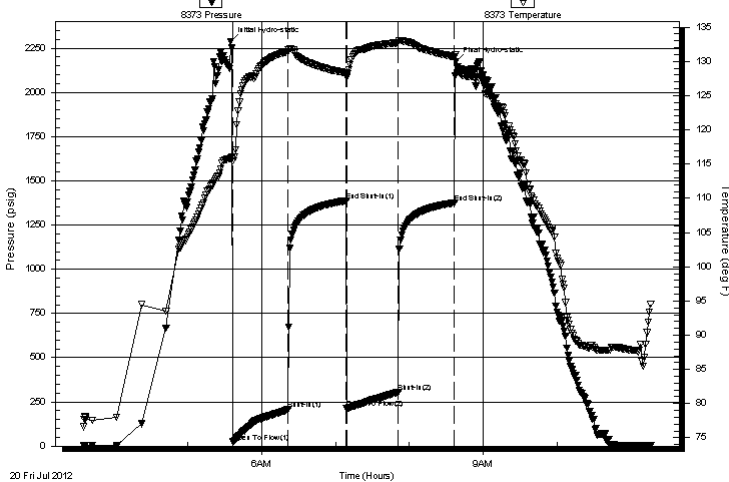
End Time: 11:16:36

Time On Btm: 2012.07.20 @ 05:34:52

Time Off Btm: 2012.07.20 @ 08:37:52

TEST COMMENT: IF: BOB in 17 min.
IS: No return.
FF: BOB in 25 min.
FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2288.19	115.85	Initial Hydro-static
2	23.75	115.42	Open To Flow (1)
47	206.36	131.45	Shut-In(1)
94	1386.63	128.29	End Shut-In(1)
94	211.81	127.70	Open To Flow (2)
136	305.28	132.70	Shut-In(2)
182	1375.29	130.60	End Shut-In(2)
183	2171.56	130.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	water 100%w	1.76
186.00	mcw 90%w 10%m	2.61
134.00	mcw 60%w 40%m	1.88

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman, KS
O Brate-Stein #1-25
Job Ticket: 48362 **DST#: 2**
Test Start: 2012.07.20 @ 03:35:22

Tool Information

Drill Pipe:	Length: 4274.00 ft	Diameter: 3.80 inches	Volume: 59.95 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 284.00 ft	Diameter: 2.25 inches	Volume: 1.40 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 61.35 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	84000.00 lb
Depth to Top Packer:	4566.00 ft			Final	84000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	19.00 ft				
Tool Length:	47.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4539.00	
Shut In Tool	5.00			4544.00	
Hydraulic tool	5.00			4549.00	
Jars	5.00			4554.00	
Safety Joint	3.00			4557.00	
Packer	5.00			4562.00	28.00 Bottom Of Top Packer
Packer	4.00			4566.00	
Stubb	1.00			4567.00	
Recorder	0.00	8373	Inside	4567.00	
Recorder	0.00	8356	Outside	4567.00	
Perforations	13.00			4580.00	
Bullnose	5.00			4585.00	19.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Harley Sayles

25-22s-23w Hodgeman,KS
O Brate-Stein #1-25
Job Ticket: 48362 **DST#: 2**
Test Start: 2012.07.20 @ 03:35:22

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 25000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl	
Water Loss: 18.74 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 16200.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	water 100%w	1.761
186.00	mcw 90%w 10%m	2.609
134.00	mcw 60%w 40%m	1.880

Total Length: 630.00 ft Total Volume: 6.250 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: .23@86=25000

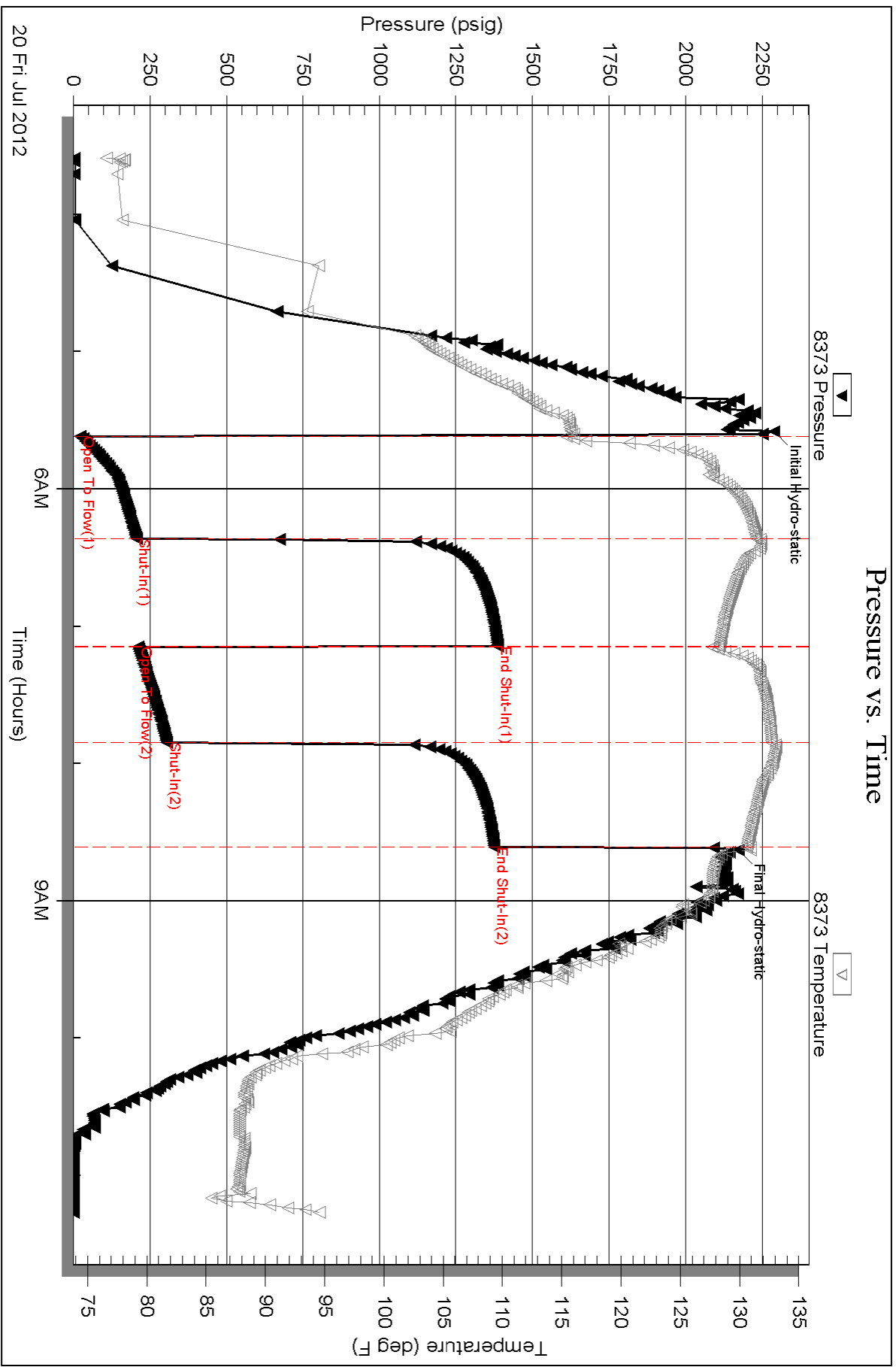
Serial #: 8373

Inside

American Warrior Inc

O Brate-Stein #1-25

DST Test Number: 2

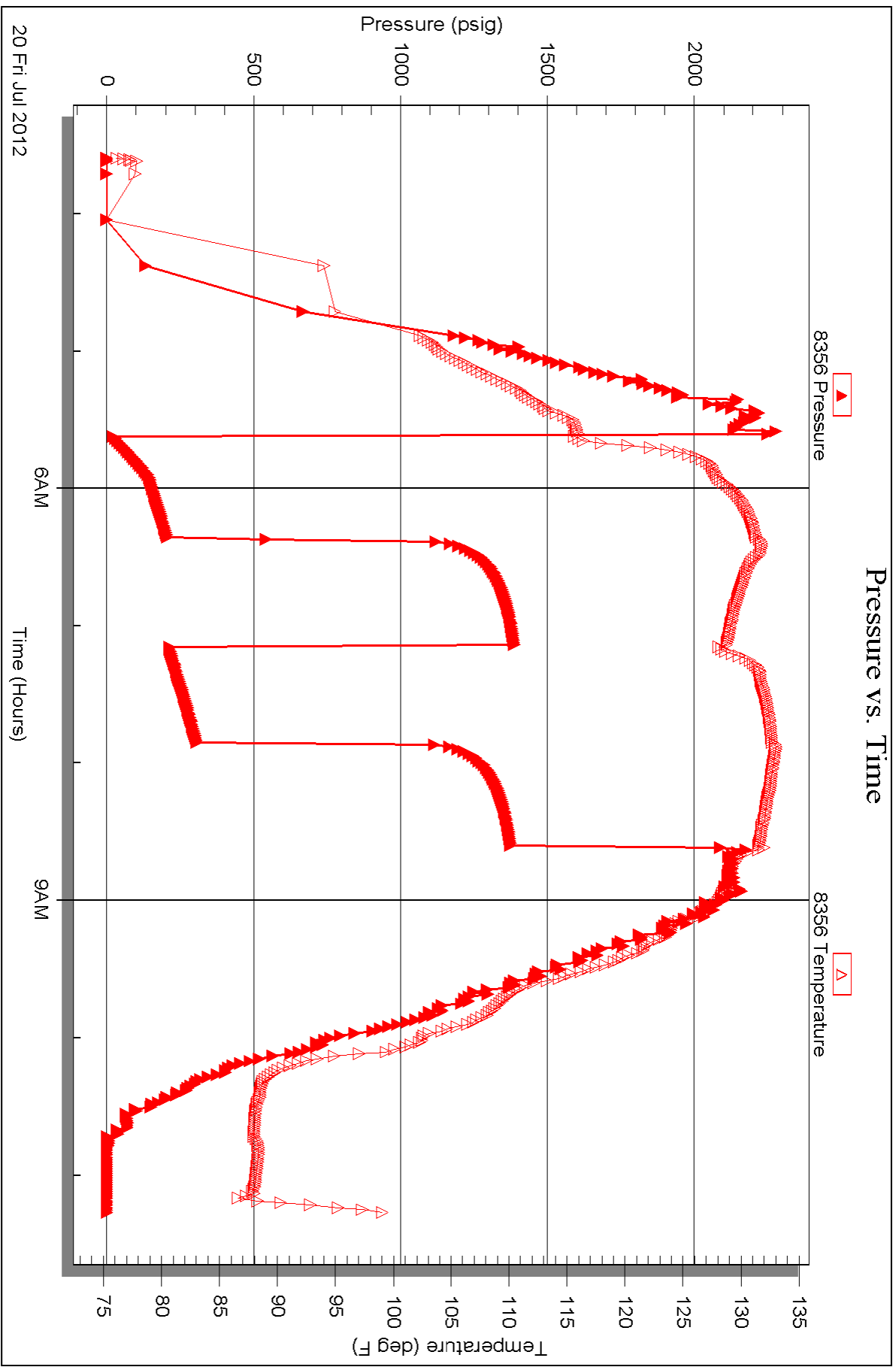


Serial #: 8356

Outside American Warrior Inc

O Brate-Stein #1-25

DST Test Number: 2



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48361

Well Name & No. O Brate - Stein 1-25 Test No. 1 Date 7-19-12
 Company American Warrior Elevation 2324 KB 2313 GL
 Address 3118 Cummings Rd. Garden City, KS 67846
 Co. Rep / Geo. Harley Sayles Rig Duke 5
 Location: Sec. 25 Twp. 22S Rge. 23W Co. Hodgeman State KS

Interval Tested 4567 4576 Zone Tested Miss Osage
 Anchor Length 9 Drill Pipe Run 4275 Mud Wt. 9.4
 Top Packer Depth 4562 Drill Collars Run 284 Vis 49
 Bottom Packer Depth 4567 Wt. Pipe Run — WL 18.8
 Total Depth 4576 Chlorides 16,200 ppm System LCM fr
 Blow Description IFI: weak blow died in 7 min,
TSI No return,
FFI No blow, pulled tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

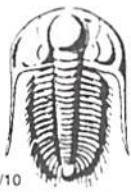
Rec Total 10 BHT 119 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2272 Test 1250 T-On Location 13:30
 (B) First Initial Flow 19 Jars 250 T-Started 14:34
 (C) First Final Flow 28 Safety Joint 75 T-Open 17:07
 (D) Initial Shut-In 1359 Circ Sub NIC T-Pulled 18:27
 (E) Second Initial Flow 28 Hourly Standby _____ T-Out 20:45
 (F) Second Final Flow 30 Mileage 174- 269.70 Comments _____
 (G) Final Shut-In — Sampler _____
 (H) Final Hydrostatic 2195 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 10
 Final Shut-In _____

Sub Total 1844.70

Approved By Harley Sayles Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48362

Well Name & No. O Brate - stein 1-25 Test No. 2 Date 7-20-12
 Company American Warrior Elevation 2324 KB 2313 GL
 Address _____
 Co. Rep / Geo. Harley Styles Rig Duke 5
 Location: Sec. 25 Twp. 22 S Rge. 23 W Co. Hodgeman State KS

Interval Tested 4566 4585 Zone Tested Miss 0592
 Anchor Length _____ Drill Pipe Run 4274 Mud Wt. 9.4
 Top Packer Depth _____ Drill Collars Run 284 Vis 49
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL 18.8
 Total Depth 4585 Chlorides 16,200 ppm System LCM HS & ce

Blow Description IF: BoB in 17 min.
IS: No return,
FF: BoB in 25 min,
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>134</u>	<u>MLW</u>		<u>60</u>	<u>40</u>	
<u>186</u>	<u>MLW</u>		<u>90</u>	<u>10</u>	
<u>310</u>	<u>water</u>		<u>100</u>		
_____	_____				
_____	_____				

Rec Total 630 BHT 130 Gravity _____ API RW 23 @ 86 ° F Chlorides 25,000 ppm

- (A) Initial Hydrostatic 2288 Test 1250 T-On Location 3:10
- (B) First Initial Flow 23 Jars 250 T-Started 3:35
- (C) First Final Flow 206 Safety Joint 75 T-Open 5:36
- (D) Initial Shut-In 1386 Circ Sub N/C T-Pulled 8:36
- (E) Second Initial Flow 211 Hourly Standby T-Out 11:20
- (F) Second Final Flow 305 Mileage 174- 269.70 Comments _____
- (G) Final Shut-In 1375 Sampler _____
- (H) Final Hydrostatic 2171 Straddle _____ Ruined Shale Packer _____

Initial Open 45 Ruined Packer 320
 Initial Shut-In 45 Extra Packer _____
 Final Flow 45 Extra Recorder _____
 Final Shut-In 45 Day Standby _____
 Accessibility _____

Sub Total 1844.70

Approved By [Signature] Our Representative [Signature]

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