



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094256

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:70%; border: none;">Name</td> <td style="width:15%; border: none;">Top</td> <td style="width:15%; border: none;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bratco Operating Company
Well Name	Reddins 1
Doc ID	1094256

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Tyep and Percent Additives
Surface	12.25	8.625	24	563	Class A	230	2% Cal Chloride
Surface	12.25	8.625	24	563	Class A	230	2% Gel
Production	7.875	5.5	17.5	2050	Class A OWC	270	2% Cal Chloride
Production	7.875	5.5	17.5	2050	Class A OWC	270	4% Gel

7/30/2012



3390000486

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	BRATCO	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	LS	Section	15	Excess (%)	30
Customer Acct #		TWP	35S	Density	13.8
Well No.	REDDINS #1	RGE	13E	Water Required	
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	7 7/8	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	5 1/2	Displacement	
Email		Casing Depth	2050	Displacement PSI	1500
Cell		Drill Pipe		MIX PSI	400
Dispatch Location	BARTLESVILLE	Tubing	SJ 23	Rate	5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	24	PER MILE	\$4.00	\$ 96.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	2,050	PER FOOT	\$0.22	\$ 451.00
EQUIPMENT TOTAL					\$ 1,927.00

Code	Material	Quantity	Unit	Price per Unit	
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CHLORIDE)	270.00		\$19.20	\$ 5,184.00
1110A	KOL SEAL (50 # SK)	1,400.00		\$0.46	\$ 644.00
1107A	PHENOSEAL	120.00		\$1.29	\$ 154.80
1118B	PREMIUM GEL/BENTONITE (50#)	150.00		\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	12.60		\$16.50	\$ 207.90
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
CHEMICAL TOTAL					\$ 6,222.20

Code	Water Transport	Quantity	Unit	Price per Unit	
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$112.00	\$ 336.00
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$112.00	\$ 336.00
5501C	WATER TRANSPORT (CEMENT)	1	TER TRANSPORT (CEME	\$112.00	\$ 112.00
TRANSPORT TOTAL					\$ 784.00

0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
4406	5 1/2" RUBBER PLUG	1	PER UNIT	\$70.00	\$ 70.00
0			0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ 70.00

874	Donnie	JAMES N	8.30%	SUB TOTAL	\$ 9,003.20
419		JEFF F		SALES TAX	\$ 741.64
538 T99	JOHN B		10%	TOTAL	\$ 9,550.68
413 T125	BRYAN L			(-DISCOUNT)	\$ 955.07
415 T64	SAM			DISCOUNTED TOTAL	\$ 8,595.62
NUNNLEY TP					

AUTHORIZATION _____
DATE _____

TITLE _____
FOREMAN Donnie

7/30/2012



3390000486

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	BRATCO	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Customer Acct #	LS	Section	15	Excess (%)	30
Well No.	0	TWP	35S	Density	13.8
Mailing Address	REDDINS #1	RGE	13E	Water Required	0
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	7 7/8	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	5.5	Displacement	0
Cell	0	Casing Depth	2050	Displacement PSI	1500
Office	0	Drill Pipe	0	MIX PSI	400
Dispatch Location	BARTLESVILLE	Tubing	SJ 23	Rate	5
REMARKS					

ARRIVE ON LOC. SAFTY MTG. RIG UP AND WSH 20'. RIG UP CMT HEAD, AND RESTABLISH CIRC WITH GEL AND H2O. RUN 270 SX THICK SET WITH 5# KOL AND .25# PHENO. WASH OUT PUMP AND LINES AND RELEASE PLUG. DISP 48 TO LAND PLUG. PLUG LANDED AT 2200#. SHUT WELL IN WITH 500# LEAVING PC AND MANIFOLD. CMT TO SURF. THANK YOU

8/2/2012

7-18-12

#251366

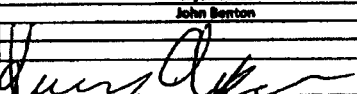


1820000298

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Bratco	County, State	Montgomery, Kansas	Cement Type	CLASS A
Job Type	8 5/8" Surf.	Section	TWP	Excess (%)	50%
Customer Acct #	1330	RGE		Density	14.5
Well No.	Reddins #1	Formation	N/A	Water Required	6.9
Mailing Address	N/A	Hole Size		Yield	1.45
City & State	N/A	Hole Depth	563'	Slurry Weight	
Zip Code	N/A	Casing Size	8 5/8" 24#	Slurry Volume	59
Contact		Casing Depth	563'	Displacement	33.8
Email	N/A	Drill Pipe	N/A	Displacement PSI	200
Cell	N/A	Tubing	N/A	MIX PSI	100
Dispatch Location	BARTLESVILLE			Rate	3.5 BPM
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$825.00	\$ 825.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	28	PER MILE	\$4.00	\$ 104.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
563	FOOTAGE	563	PER FOOT	0.22	\$ 123.66
				EQUIPMENT TOTAL	\$ 1,402.66
	Cement, Chemicals and Water				
1126	WC. CEMENT (CAL SEAL) 8%O/WC, 2% CAL. CHLORIDE 2% GE	230	0	\$18.80	\$ 4,324.00
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1118B	PREMIUM GEL/BENTONITE (50#)	150	0	\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	8	0	\$16.50	\$ 132.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				CHEMICAL TOTAL	\$ 4,597.70
	Water Transport				
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEM	\$112.00	\$ 336.00
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEM	\$112.00	\$ 336.00
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ 672.00
	Cement Floating Equipment (TAXABLE)				
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
	Fluid Cylinders				
0			0	\$0.00	\$ -
	Fluid Shafts				
0			0	\$0.00	\$ -
	Rolls and Flapper Plates				
0			0	\$0.00	\$ -
	Packer Shafts				
0			0	\$0.00	\$ -
	UV Tools				
0			0	\$0.00	\$ -
	Ball Valves, Downhole Tools, Misc.				
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
	Plugs and Bolt Nuts				
0			0	\$0.00	\$ -
	Downhole Tools				
0			0	\$0.00	\$ -
				CEMENT FLOATING EQUIPMENT TOTAL	\$ 6,981.70
				SUB TOTAL	\$ 6,981.70
				10% (-DISCOUNT)	\$ 698.17
				SALES TAX	\$ 139.63
				DISCOUNTED TOTAL	\$ 6,278.72

PLU 677	DRIVER NAME
861 / T-133	Casey Williams
591	Casey Morris
536 / T-80	Matt Michelson
413 / T235	Bryan Lucas
	John Benton

AUTHORIZATION 
DATE 7-18-12

TITLE
FOREMAN Chancey Williams

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITINGS ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

62271002

7-18-12



1820000298

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Bratco	State, County	Montgomery, Kansas	Cement Type	CLASS A
Customer Acct #	8 5/8" Surf.	Section	0	Excess (%)	0.5
Well No.	Reddins #1	TWP	0	Density	14.5
Mailing Address	N/A	RGE	0	Water Required	6.9
City & State	N/A	Formation	N/A	Yield	1.45
Zip Code	N/A	Hole Size	0	Slurry Weight	
Contact	0	Hole Depth	583'	Slurry Volume	
Email	N/A	Casing Size	8 5/8" 24#	Displacement	
Cell	N/A	Casing Depth	583'	Displacement PSI	
Office	N/A	Drill Pipe	N/A	MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing	N/A	Rate	
Remarks					
Arrive on Loc. Rig up. Safety Meeting. Pump 10 BBL Gel Ahead followed by 56 BBL H2O to establish circulation. Followed by 59 BBL slurry at 14.5 ppg. Displace 33.8 BBL. Shut down and closed well in.					