

For KCC	Use:						
Effective Date:							
District #							
SGA?	Yes No						

Kansas Corporation Commission Oil & Gas Conservation Division

1094302

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
III OVVVO. Old Well IIIIOITTIAtion as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig:
2. A CODY OF THE ADDITIVED HOUSE OF THEFT TO OTHER STAIL DE DOSTED OFF EACH	
3. The minimum amount of surface pipe as specified below <i>shall be set</i> !	5 <i>5</i> ,
 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 	by circulating cement to the top; in all cases surface pipe shall be set underlying formation.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

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se:						_			feet from	n N/	S Line	of Section
l Number:						_			feet fror	n 🗌 E / 🛚	W Line	of Section
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_						PLAT						
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iease roa	ius, tank bi	aιτeries, pi	pelines and				y the Kans plat if desi		ce Owner Notice	ACT (MOUSE B	III 2032).	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

094302

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:	_	Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of world	king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RI						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1094302

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: City: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.
Submitted Electronically	
	_

Form 88 — (Producer's Special) (PAID-UP)

Rearder No. 09-115		Karsas Blue Pffr 700 3. Breakway PO Box 700 Wichita, KS 07201-0700 310-204-0344-334-6175 kg enwikiba.com 1006/kbs.com
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63U (Rev. 1993)	OIL A	ND GA	S LEAS	E	09-115	Widtle, 310-204-03	dvary PO Box 703 K3 07201-0703 M4-204-6173 box M1-100@kbp.com
AGREEMENT, Made and entered into the 15th	dny of	June		•		'	2011
by and between Joseph W. Prochazka		· · · · · · · · · · · · · · · · · · ·	Proch	azka		and	2011
Lowana M. Prochazka	as Tr	ustees	of the	Revocal	ole Inte	r Vivos	
Trust of Lowana M.	Procha		······································				····
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whose mailing address is 409 N. 2nd Str	oot a	+	KS 677	20			
whose mailing address is 409 N. 2nd Str and Murfin Drilling Company,	-	LWOOU'S.	KS 0//	.3U	hardinaffer c	nlied Leasor (whiche	f out of mare).
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is here acknowledged and of the royaldes herein provided and of	f the agreement	a of the leases I	ercia constand	Dollan (5 + 1 horoby grants, lo	soes and lets exclu) in hand paid, re- usively unto lesses fo	or the purpose
of investigating, exploring by geophysical and other means, pre constituent products, injecting yes, water, other fittles, and air tot and things thermon to produce, save, take care of, treat, manufacts products manufactured therefrom, and housing and otherwise care	io aubouiface at iro, process, sto	rule, laying pipe re and tramport	lines, storing of said oil, liquid b	il, building tanka, p sydrocarbona, gase	power stations, to s and their respec	lepkono linos, sad o zive constituest prod	ther structures lucts and other
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		#45647	STATE O	F KANSAS.	RAWITINS	COUNTY SS:	<u>.</u>
Township 3 South, Range 36	West					ecord this	
Section 22: NE/4					nd record	ded.in bool	c X-88 of
		Misc.	page 110			aushell	af Danda
In Section XXX Township XXX	_	xxx		Carolyn 16	20	-Register (or two, and all
In Section Township accretions thereto. Subject to the previsions herein contained, this lease she	Range.				4-x- < \\ \tag{2}	•	
as oil. Equile to the provisions are an contained, this lesses and as oil. Equile hydrocarbons, and or other respective constituent put in the consideration of the premises the said lasses coverant let. To deliver to the credit of lesses, free of cost, in the from the lesses premises. 2nd. To pay lesses for gas of whatever nature or kin at the market price at the well, (but, as to gas cold by icases, in premises, or in the manufacture of products therefore, said pay as royalty One Dellin (\$1.00) per year per not mineral acre ret meaning of the preceding paragraph. This lesse may be maintained during the primary term of this lesses only systemion thereof, the lesses shall have the found in paying quantities, this lesses shall continue and be in for the lesser only in the proportion which lesses's interest bear if said lesser only in the proportion which lesses's interest bear the coals are shall have the right in ma, free of cost, gas, oil a When requested by lesses, lesses shall bury lesses's parallel. When requested by lesses shall bury lesses a parallel. Lesses shall have the right at any time to remove all on it the estate of either party breets is sanfgued, and if the estates of either party breets is sanfgued, and if executions, administrators, successers or realizes, but no change.	to and agrees; o pine line to wild produced and in a cyant more remarks to be reading to drill of the cyant had a cyant hitse of land than the to the whole and water produced to the whole and water produced to the privilege of the privilege of the privilege of the privilege of	hich lesson may i sold, or used o chan one-eight ade monthly. W x, and if such y at further paym such well to come fact as if such y he entire and u and undivided cod on said land w depth, w said pxeruser crops on said in xxuxos piaced or assigning in w	convoct wells we find the prantices, is (14) of the pro- here gas from a payment or lond cut or drilling o piction with rea well had been condivided for similar of for languages open without written ad, a said premises, hale or in part	or used in the me ceeds received by well producing as well producing as considered by the second bed illigence in pulse of illigence in placed within the ple estate therein, was a consent of lessor, including the right approach of lessor in the right app	mal one-sighth (% inufactors of any leases from such a considered the senses shall command dispatch, and term of years for these the royaltle sept water from the to draw and romed, the cavenants of the cavenants	products therefrom, sales, for the gen sol of the gen sol of the gen sol of the gen sol of the gen, or off streeth of the wells of lease. The wells of lease the beroof shall extend the beroin provided to be wells of lease the beroin gen, or the lease the lease of the lease	one-cighth (%), id, used off the y pay or tender ced within the within the term her of them, be r shall be paid to their beirs, until after the
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Christopher C. Bass

X (Joseph W. Prochazka a/k/a

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If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$15.00— multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three (3) years from the end of the primary term hereof. In the event of drilling operations on the above described land, Lessee or assigns further agree to return the surface to its original contour as nearly as is practicable.

Signed for identification:

losoph W. Prochazka a/k/a Joe W. Prochazka, Trustee)

Low and A M Trocker Jan (Lowana M. Prochazka, Trustee)

Attached to and made a part of that certain oil & gas lease dated June 15, 2011, by and between:

Joseph W. Prochazka a/k/a Joe W. Prochazka and Lowana M. Prochazka as Trustees of the Revocable Inter Vivos Trust of Lowana M. Prochazka.
409 N. 2nd Street
Atwood, KS 67730

And

Murfin Drilling Company, Inc. 250 N. Water, Suite 300 Wichita, KS 67202 Form 86 — (Producer's Special) (PAID-UP)

/B	Kanona Blue Prins 700 S. Broadway PU Box 763 Wichie, KS 07201-0703
	316-264-6344-264-8166 fox

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AGREEMENT, Made and entered into the	24+h	•	LEASE	•	· OP	316-264-6344-296-8160 fox mmckbp.com-kbp@kbp.com
by and between Edward J. Cahoi	Z-1 CII day of	June	· · · · · · · · · · · · · · · · · · ·		,	2011
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If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$15.00— multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three (3) years from the end of the primary term hereof. In the event of drilling operations on the above described land, Lessee or assigns further agree to return the surface to its original contour as nearly as is practicable.

Signed for identification:

X Edward J. Cahio) J. Caho

X Unginia Cahoji

Attached to and made a part of that certain oil & gas lease dated June 24th, 2011, by and between:

Edward J. Cahoj & Virginia Cahoj, husband & wife 4312 S. 76th Rd. Bolivar, MO 65613

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And

Murfin Drilling Company, Inc. 250 N. Water, Suite 300 Wichita, KS 67202

#45528 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 3rd day of
August 2011 at 9:00 AM and recorded in book X-87 of
Misc. page 512.

Carolyn Marshall-Register of Deeds

785-626-9481



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OTHE PUBLIC - STATE OF NANDAS Christophar C. Bass

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and your first above written,

Prochazka,

Joseph W. Prochazka a/k/a
Joe W. Prochazka, Trustee)

The foregoing instrument was acknowledged before me this	STATE OF Kansas COUNTY OF Rawlins				IVIDUAL (KsOk)	
In JOSEPH W. Prochazka at Kia Joe W. Prochazka and Lidgana. M. Prochazka at Trustees of the Revocable Inter Vivos Trust of Joseph W. Prochazka at Kia Joe W. Prochazka My commission regire 12/11/2012 Noney Fabric COUNTY OF	The foregoing instrument was acknowledged	before me this	15th day of	June_		201
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THE PROPERTY OF THE PROPERTY O	ommission expires		• .			
Notary Public					J A MONIC	

RIDER

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$15.00— multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three (3) years from the end of the primary term hereof. In the event of drilling operations on the above described land, Lessee or assigns further agree to return the surface to its original contour as nearly as is practicable.

Signed for identification:

(loseph W. Prochazka a/k/a Joe W. Prochazka, Trustee)

(Lowana M. Prochazka, Trustee)

Attached to and made a part of that certain oil & gas lease dated June 15, 2011, by and between:

Joseph W. Prochazka a/k/a Joe W. Prochazka and Lowana M. Prochazka as Trustees of the Revocable Inter Vivos Trust of Joseph W. Prochazka a/k/a Joe W. Prochazka 409 N. 2nd Street
Atwood, KS 67730

And

Murfin Drilling Company, Inc. 250 N. Water, Suite 300 Wichita, KS 67202



Fall & Associates

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Cencerdia, KS. 66901 1-800-536-2821

Date	9-21-12

						Invoice Num	nber 0921121
MURFIN DRIL	LING	1	-22		Prochazka Uni	it	
Operat			ımber		Farm Name	e	
Rawlins-k County	KS y-State	22 S	3s T	36w R	990'FNL 2520FEL Location		3330 Gr.
250 N. Suite 3				1000		Ordered By:	
L	II.			Scale 1"=1000"		Hwy 36	
3/4 mi. W to McDonald	Reference Stat		,040.	Set 5' Iron rod 8 stubble 70'E of	Stake 2.52.6 ————————————————————————————————————		
	Using apparent corners roads @ NW & NE corne was set @ S edge Hwy I 2630'FWL approx. 40 ft. trail to water well. Stak only and is in no way in marker.	rs of sec.) a R.O.W. 2630 W of cente e is for refer	of Co. stake ' FEL & rline of ence	to be someth long). This is include the wall looking at in 1975, it appears they had containing a little lessometime in lines. A legal	mmon for a particuling other that 264 why most land devords "160 acres methe topo which was pears that the curreve always been with little more & the Niss. It is my understallines have been coundary survey wetermine otherwis	0' wide (or scriptions ore or less". It is overflown ent lines are that the NW/4 E/4 containmenting that intested would be	

