



1094319

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Spindle #A-10

API # 15-121-28,960

December 7 - December 8, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
13	lime	15
20	shale	35
11	lime	46
10	shale	56
2	lime	58
19	shale	77
3	lime	80
44	shale	124
12	lime	136
14	shale	150
27	lime	177
7	shale	184
21	lime	205
	light oil show base of the Kansas City	
3	shale	208
3	lime	211
6	shale	217
4	lime	221
8	shale	229
6	broken sand	235
12	shale	247
2	broken oil sand	249
12	oil sand	261
7	silty shale	268
110	shale	378
3	limey sand	381
1	lime	382
1.5	oil sand	383.5
0.5	lime	384
0.5	broken sand	384.5
1	limey broken sand	385.5
0.5	broken sand	386
0.5	lime	386.5
3.5	broken sand	390
1.5	shale	391.5
2	broken sand	393.5
36.5	shale	430
5	lime	435

8	shale	443
2	lime	445 TD

Drilled a 9 7/8" hole to 20.4'
Drilled a 5 5/8" hole to 445'

Set 20.4' of 7" surface casing cemented with 6 sacks of cement.
Set 435' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 seating nipple, 1 float shoe, 1 baffel and 1 clamp.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
378	1	27
379		33
380	1	9
381		30
382		47
383		43
384		44
385		57
386		26
387		45
388		31
389	1	26
390		37
391		40
392		59
393		36
394		45
395		37
396		37
397		39



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 246338

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Invoice Date: 12/13/2011 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SPINDLE A-10
33153
SW 18 17 24 MI
12/08/11
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	57.00	10.9500	624.15
1118B	PREMIUM GEL / BENTONITE	96.00	.2100	20.16
1111	GRANULATED SALT (50 #)	110.00	.3700	40.70
1110A	KOL SEAL (50# BAG)	285.00	.4600	131.10
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
368 CASING FOOTAGE	435.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
558 MIN. BULK DELIVERY	1.00	350.00	350.00

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Parts: 887.94 Freight: .00 Tax: 67.03 AR 2654.97
Labor: .00 Misc: .00 Total: 2654.97
Sublt: .00 Supplies: .00 Change: .00
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Signed _____ Date _____

