



KANSAS CORPORATION COMMISSION 1094480
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094480

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	C.L. 1-25
Doc ID	1094480

All Electric Logs Run

Sonic
Micro
Porosity
Induction

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	C.L. 1-25
Doc ID	1094480

Tops

Name	Top	Datum
Anhy	1666'	+781
B/Anhy	1724'	+723
Heebner	3763-	-1316
Lansing	3807'	-1360
Stark	4082'	-1635
B/KC	4174'	-1727
Marmaton	4199'	-1752
Ft.Scott	4326'	-1879
Mississippian	4431'	-1984

ALLIED OIL & GAS SERVICES, LLC 053765

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Convent Bend, Mo

DATE <u>4-3-12</u>	SEC. <u>25</u>	TWP. <u>20S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>6:50pm</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>CL</u>	WELL# <u>1-25</u>	LOCATION <u>Jetmore, ks 13W 15N</u>			COUNTY <u>MOSS</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1/2 W 9, into</u>		<u>1.01</u>		<u>6.3</u>

CONTRACTOR Duke Drilling Hwy #5 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____ CEMENT _____

CASING SIZE 6 5/8 DEPTH 224.39 AMOUNT ORDERED 160 sks Class A 34.00

TUBING SIZE _____ DEPTH 27.901

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 160 @ 16.25 2600.00

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15 ft GEL 3 @ 21.25 63.75

PERFS. _____ CHLORIDE 6 @ 58.28 349.28

DISPLACEMENT 13.33 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Rustin C. Chambers

395 HELPER John Campbell

BULK TRUCK _____

544-198 DRIVER Kevin Wrayhouse

BULK TRUCK _____

_____ DRIVER _____

HANDLING 173 @ 2.10 363.30

MILEAGE 7.87 x 25 x 2.35 463.53

_____ @ _____

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REMARKS:

Break circulation with big mud
run 5 bbls fresh water ahead
mix 160 sks class A 34.00 27.90
Displace 13.33 bbls fresh water
9 sks in
cement did circulation
plug down 19:00
plug down

SERVICE

DEPTH OF JOB 224

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @ _____

MILEAGE Num 25 @ 7.00 175.00

MANIFOLD @ _____

lum 25 @ 4.00 100.00

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CHARGE TO: American Warrior Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1400.00

PLUG & FLOAT EQUIPMENT

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TOTAL _____

SALES TAX (If Any) 189.81

TOTAL CHARGES 5.239.78

DISCOUNT 25% 1.309.94

IF PAID IN 30 DAYS

3.929.83

PRINTED NAME K KENNETH McGUIRE

SIGNATURE X Kenneth McGUIRE

Thank You !!



CHARGE TO: American Warrior

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
N^o 23209

PAGE 1 OF 2

SERVICE LOCATIONS

1. Ness City KS WELL/PROJECT NO. 1-25 LEASE C.L. COUNTY/PARISH Ness STATE KS CITY LAIRD DATE 12 AUG 12 OWNER

2. TICKET TYPE SERVICE SALES CONTRACTOR DUKE RIG NAME/NO. 5 SHIPPED CT DELIVERED TO Location ORDER NO.

3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. WELL LOCATION 25-20-26

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	25		mi		6.00	150.00
578		1			Pump Charge	1		ea		1500.00	1500.00
402		1			Centralizer	5 1/2		in	6 ea	70.00	420.00
403		1			Cement Basket	5 1/2		in	2 ea	250.00	500.00
404		1			Poet Collar	5 1/2		in	1 ea	2400.00	2400.00
405											
406		1			Latch down plug & haffle	5 1/2		in	1 ea	250.00	250.00
407		1			Insert float shoe w/ Auto Fill	5 1/2		in	1 ea	350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1	5570.00
2	5236.25
Subtotal	10,806.25
Tax 6.3%	539.04
TOTAL	11,345.29

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Abigail APPROVAL _____

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23209

CUSTOMER American Warrior WELL Ch. 1-25 DATE 12 AUG 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD cement (forst-2)	175	sk			13.50	2362.50
284		1				calseal	800	lb	8	sk	35.00	280.00
283		1				salt	900	lb			0.20	180.00
292		1				Halad-322	125	lb			7.75	968.75
276		1				Flocele	50	lb			2.00	100.00
281		1				modflsh	500	lb			1.25	625.00
221		1				KEL liquid	2	gal			25.00	50.00
290		1				DAIR	2	gal			35.00	70.00
582		1				Drayage (min)	1	ea			250.00	250.00
581		1				SERVICE CHARGE	175				2.00	350.00
						MILEAGE CHARGE		TOTAL WEIGHT	LOADED MILES	TON MILES		

CONTINUATION TOTAL 5236.25

JOB LOG

SWIFT Services, Inc.

DATE 12 AUG 12 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-25 LEASE C.L. JOB TYPE cement long string TICKET NO. 23209

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk EA-2 w/ 1/4" floccle
								RTD 4530 LTD 4532
								108 joints 15.5" 56" casing 4529.78'
								Port Collar #68 1644' sleeve + 20.91'
								Control valves 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25
	1700							on loc TRK 114
	1730							start 5 1/2" 15.5" casing in well
	1930							Drop ball - circulate
	2005	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 20 bbl KCh flush
	2010		7					Plug RH - MH 30 sk - 20 sk
	2015	4 3/4	36				200	mix EA-2 cement 125 sk @ 15.3 ppf
	2025							Drop latch down plug
								wash out pump & line
	2030	6 3/4					200	Displace plug
		6 3/4	95				850	
	2045	6 3/4	107				1550	Land plug
	2047							Release pressure to truck - skid up
								wash truck
								Rack up
	2135							job complete
								Thanks
								Russ Dave & Blaine



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 23272

PAGE 1 OF

SERVICE LOCATIONS: 1. NESS CITY, KS.
 WELL/PROJECT NO.:
 LEASE: C.L. 1-25 COUNTY/PARISH: NESS STATE: KS. CITY: LAIRD, KS. DATE: 30 AUG 12 OWNER:
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: CO. TOOLS RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: ORDER NO.:
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: ACIDIZE/SQUEEZE/PORT COLLAR WELL PERMIT NO.: WELL LOCATION: 11S, 4 1/2 W, S IUTO
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	25		MIL		6.00	150.00
578					Pump CHARGE	1		JOB		1500.00	1500.00
300					REGULAR ACID	250		gal	15%	1.75	437.50
235					IWHB-1	1/2		gal		35.00	17.50
105					PORT COLLAR OPENING TOOL	1		JOB		350.00	350.00
286					HALAD-1	20		lbs		7.50	150.00
290					D-AIR	2		gal		35.00	70.00
325					STANDARD CEMENT	50		bx		13.50	675.00
330					SWIFT MULTI DENSITY	125		bx		16.50	2062.50
581					SERVICE CHARGE CEMENT	250		bx		2.00	500.00
583					DRAYAGE	24434		lbs	305.42 TM	1.00	305.43

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED: 30 AUG 12 TIME SIGNED: 1845 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
WE UNDERSTOOD AND MET YOUR NEEDS?		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
ARE YOU SATISFIED WITH OUR SERVICE?		
<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

PAGE TOTAL	6217	92
TAX	208	37
TOTAL	6426	29

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: [Signature] APPROVAL:
 Thank You!



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

3118 Cummings Rd
Garden City, KS 67846

ATTN: kevin Timson

C.L. #1-25

25-20s-26w Ness,KS

Start Date: 2012.08.11 @ 08:26:00

End Date: 2012.08.11 @ 16:25:15

Job Ticket #: 48751 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.13 @ 13:41:17



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc
 3118 Cummings Rd
 Garden City, KS 67846
 ATTN: kevin Timson

25-20s-26w Ness, KS
C.L. #1-25
 Job Ticket: 48751 **DST#: 1**
 Test Start: 2012.08.11 @ 08:26:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:51:30
 Time Test Ended: 16:25:15
 Interval: **4550.00 ft (KB) To 4560.00 ft (KB) (TVD)**
 Total Depth: 4560.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2447.00 ft (KB)
 2436.00 ft (CF)
 KB to GR/CF: 11.00 ft

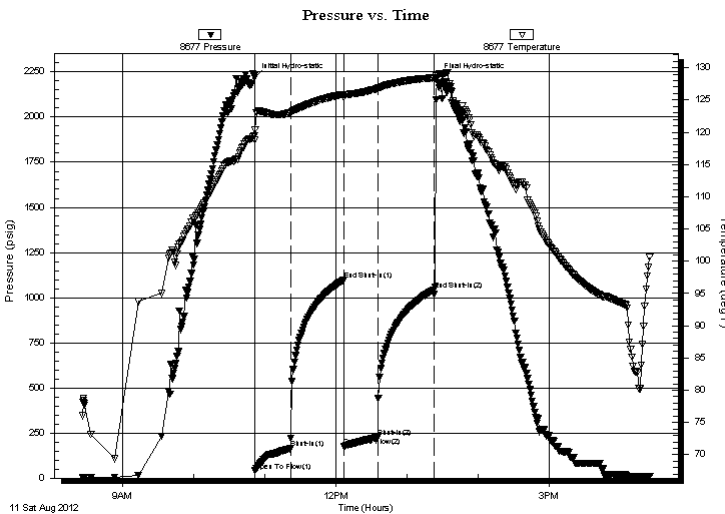
Serial #: 8677

Inside

Press @ Run Depth: 226.06 psig @ 4551.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.11 End Date: 2012.08.11 Last Calib.: 2012.08.11
 Start Time: 08:26:05 End Time: 16:25:14 Time On Btm: 2012.08.11 @ 10:51:15
 Time Off Btm: 2012.08.11 @ 13:25:15

TEST COMMENT: IF: BOB @ 9 min.
 IS: 4" return.
 FF: BOB @ 14 min.
 FS: 4" return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2219.64	119.46	Initial Hydro-static
1	39.99	118.78	Open To Flow (1)
31	163.97	123.05	Shut-In(1)
76	1098.05	125.87	End Shut-In(1)
76	174.93	125.34	Open To Flow (2)
104	226.06	126.76	Shut-In(2)
152	1043.11	128.44	End Shut-In(2)
154	2218.67	128.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
285.00	smcw 3m 97w (oil spots)	1.43
290.00	gsmco 20g 2m 78o	4.07
0.00	360 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: kevin Timson

25-20s-26w Ness, KS
C.L. #1-25
Job Ticket: 48751 **DST#: 1**
Test Start: 2012.08.11 @ 08:26:00

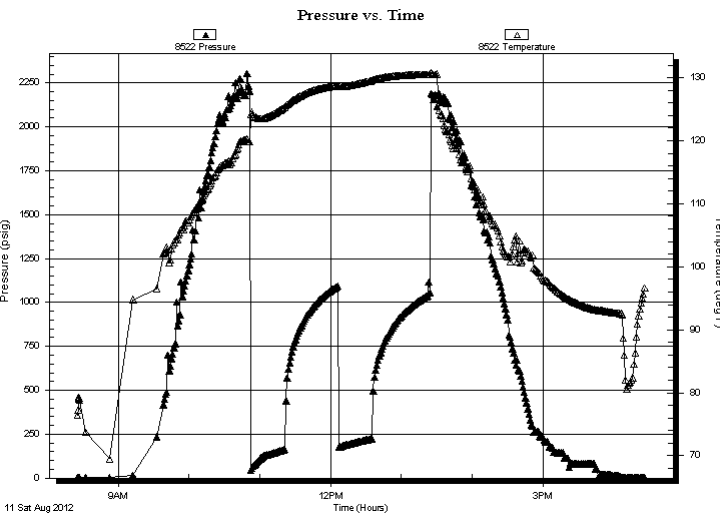
GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 10:51:30 Tester: Bradley Walter
 Time Test Ended: 16:25:15 Unit No: 53
Interval: 4550.00 ft (KB) To 4560.00 ft (KB) (TVD) Reference Elevations: 2447.00 ft (KB)
 Total Depth: 4560.00 ft (KB) (TVD) 2436.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 8522 Outside

Press @ Run Depth: psig @ 4551.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.11 End Date: 2012.08.11 Last Calib.: 2012.08.11
 Start Time: 08:25:35 End Time: 16:26:14 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: BOB @ 9 min.
 IS: 4" return.
 FF: BOB @ 14 min.
 FS: 4" return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
285.00	smcw 3m 97w (oil spots)	1.43
290.00	gsmco 20g 2m 78o	4.07
0.00	360 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: kevin Timson

25-20s-26w Ness, KS
C.L. #1-25
Job Ticket: 48751 **DST#: 1**
Test Start: 2012.08.11 @ 08:26:00

Tool Information

Drill Pipe:	Length: 4265.00 ft	Diameter: 3.80 inches	Volume: 59.83 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 282.00 ft	Diameter: 2.25 inches	Volume: 1.39 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 61.22 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	79000.00 lb
Depth to Top Packer:	4550.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	8.00 ft				
Tool Length:	35.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4524.00	
Shut In Tool	5.00			4529.00	
Hydraulic tool	5.00			4534.00	
Jars	5.00			4539.00	
Safety Joint	2.00			4541.00	
Packer	5.00			4546.00	27.00 Bottom Of Top Packer
Packer	4.00			4550.00	
Stubb	1.00			4551.00	
Recorder	0.00	8677	Inside	4551.00	
Recorder	0.00	8522	Outside	4551.00	
Perforations	4.00			4555.00	
Bullnose	3.00			4558.00	8.00 Bottom Packers & Anchor

Total Tool Length: 35.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc
3118 Cummings Rd
Garden City, KS 67846
ATTN: kevin Timson

25-20s-26w Ness, KS
C.L. #1-25
Job Ticket: 48751 **DST#: 1**
Test Start: 2012.08.11 @ 08:26:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 28000 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl	
Water Loss: 12.38 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3500.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
285.00	smcw 3m 97w (oil spots)	1.429
290.00	gsmco 20g 2m 78o	4.068
0.00	360 GIP	0.000

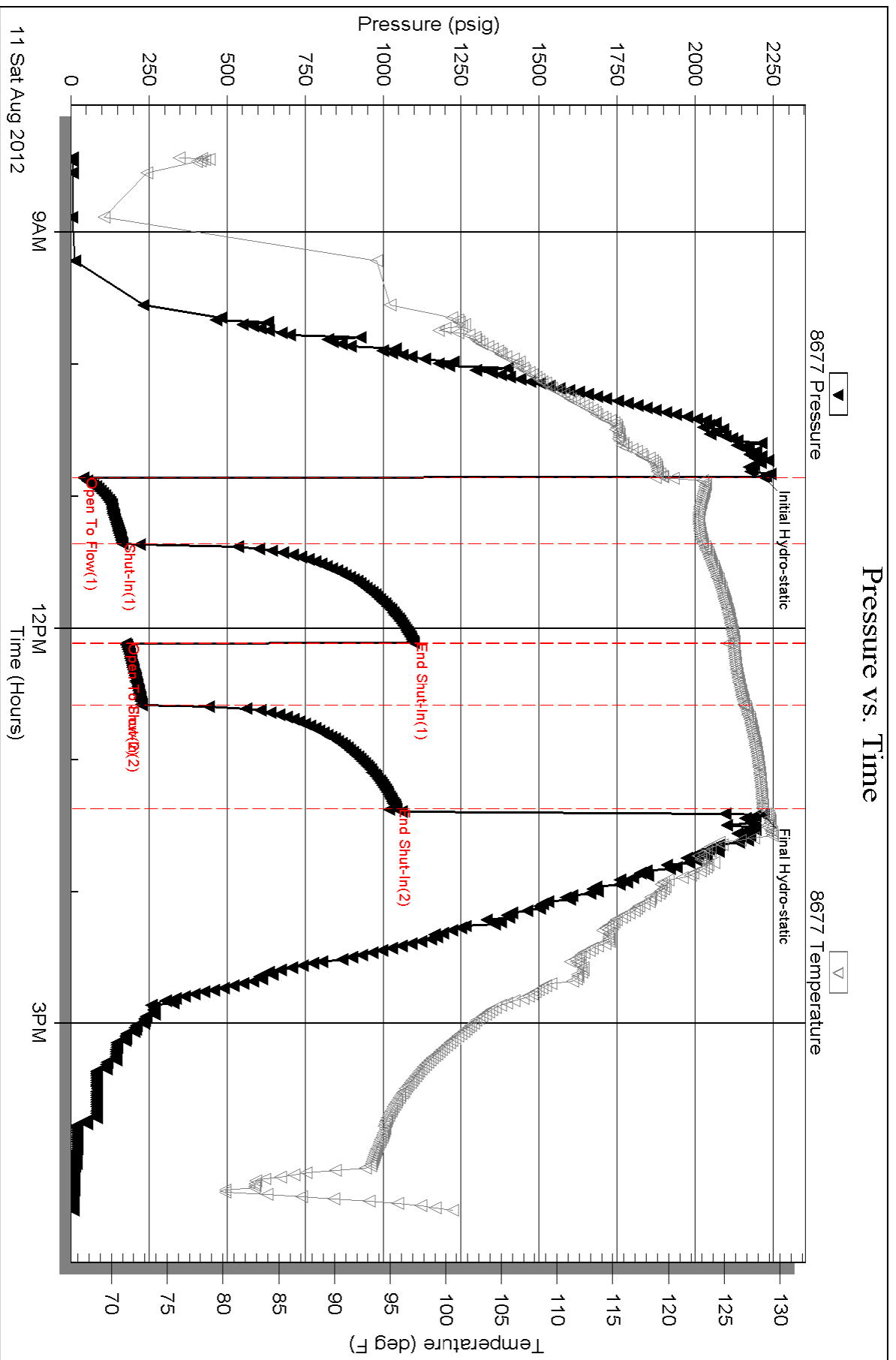
Total Length: 575.00 ft Total Volume: 5.497 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: rw is .195 @ 85F = 28,000ppm

Pressure vs. Time

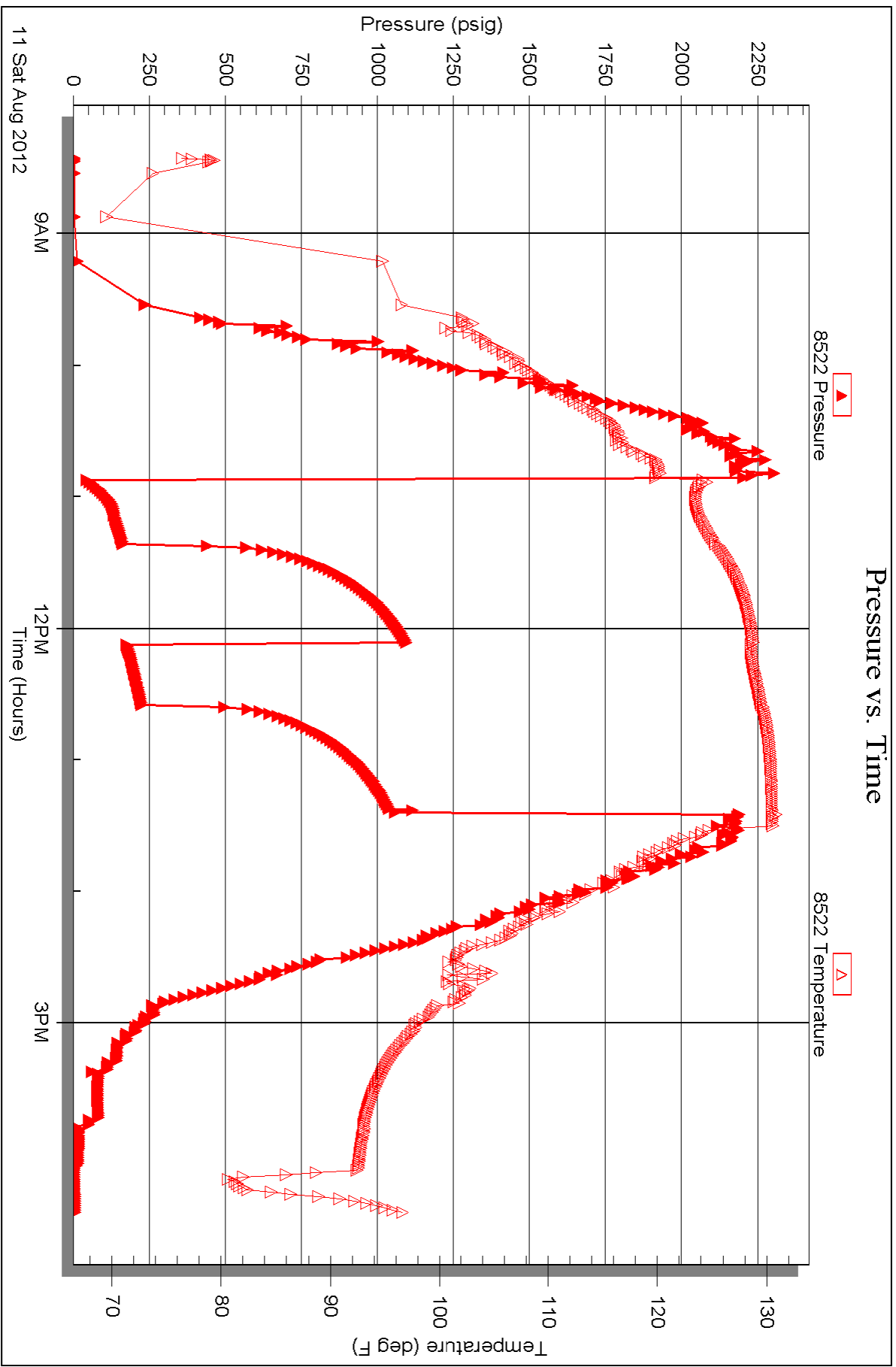


Serial #: 8522

Outside American Warrior, Inc

C.L.#1-25

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48751

Well Name & No. C.L. #1-25 Test No. 1 Date 8/11/12
 Company American Warrior, Inc Elevation 2447 KB 2436 GL
 Address 3118 Cummings Rd Garden City, ks 67846
 Co. Rep / Geo. Kevin Timson Rig Duke #5
 Location: Sec. 25 Twp. 20s Rge. 26 W Co. Ness State _____

Interval Tested 4435 - 4443 Zone Tested Mississippian
 Anchor Length 8' Drill Pipe Run 4665 Mud Wt. 9.45
 Top Packer Depth 4430 Drill Collars Run 222 Vis 57
 Bottom Packer Depth 4435 Wt. Pipe Run Ø WL 12.4
 Total Depth 4443 Chlorides 3500 ppm System LCM 1 #

Blow Description IFIBOB @ 9 min
IST: Ab return 4" return
FF: BOB @ 14 min.
KSI: 4" Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>290</u>	<u>GSMCO</u>	<u>20%</u>	<u>78%</u>	<u>2%</u>	<u>0%</u>
<u>285</u>	<u>SMCW (OTL SPTS)</u>	<u>0%</u>	<u>0%</u>	<u>97%</u>	<u>3%</u>
<u>360'</u>	<u>GIP</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>
_____	_____	<u>0%</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>
_____	_____	<u>0%</u>	<u>0%</u>	<u>0%</u>	<u>0%</u>

Rec Total 575 BHT 127 Gravity 38 API RW .145 @ 85° F Chlorides 28,000 ppm

(A) Initial Hydrostatic 2220 Test 1250 T-On Location 0800
 (B) First Initial Flow 40 Jars 250 T-Started 0826
 (C) First Final Flow 164 Safety Joint 75 T-Open 1052
 (D) Initial Shut-In 1098 Circ Sub 4c T-Pulled 1322
 (E) Second Initial Flow 175 Hourly Standby _____ T-Out 1626

(F) Second Final Flow 226 Mileage 104 RT 161.20
 (G) Final Shut-In 1043 Sampler _____
 (H) Final Hydrostatic 2219 Straddle _____

Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____

Initial Open 30 Day Standby _____
 Initial Shut-In 45 Accessibility _____
 Final Flow 30
 Final Shut-In 45

Sub Total 1736.20 Total 1736.20 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.

C.L. #1-25

1200' FNL & 2607' FWL

Sec. 25, T20s, R26w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
C.L. #1-25
1200' FNL & 2607' FWL
Sec. 25, T20s, R26w
Ness County, Kansas
API # 15-135-25444-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: August 4, 2012

Completion Date: August 13, 2012

Elevation 2436' Ground Level
2447' Kelly Bushing

Directions: From .5 mi North of Beeler, KS at intersection of Hwy 96 and C Rd South. Go 11 miles South on C Rd. Now go 2.4 miles East on 20 Rd. South into location.

Casing: #23, 8 5/8" surface casing @ 224 with 150 sacks Class A 3% CC, 2% gel, Allied Ticket #53765, #15.5, 5 1/2" production casing @ 4517 with 125 sacks EA-2, Swift Services ticket #23209, port collar @ 1644.

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3800' to RTD

Electric Logs: Borehole Compensated Sonic, Microresistivity, Dual Compensated Porosity, Dual Induction.

Drillstem Tests: One, Trilobite Testing, Inc. "Bradley Walter"

Remarks: None

Formation Tops

Formation

Anhydrite
Base
Heebner
Lansing
Stark
BKC
Marmaton
Pawnee
Fort Scott
Cherokee
Mississippian
RTD

American Warrior, Inc.

C.L. # 1-25

Sec. 25, T20s, R26w

1200' FNL & 2607' FWL

1666' +781

1724' +723

3763' -1316

3807' -1360

4082' -1635

4174' -1727

4199' -1752

4269' -1822

4326' -1879

4352' -1905

4431' -1984

4530' -2083

Sample Zone Descriptions

Mississippian Warsaw (4435', -1988): Covered in DST #1

Dolomite- Grey. Sub to fine crystalline. Fair to good vuggy porosity. Scattered poor intercrystalline porosity. Light to good stain. Good show of free oil. Good odor.

Drill Stem Tests
Trilobite Testing Inc.
Bradley Walter

DTS #1

Mississippian Warsaw

Interval (4435' - 4443') Anchor Length 8'

IHP - 2220 #

IFP - 30" - BOB in 9 min.

40-164 #

ISI - 45" - 4" return.

1098 #

FFP - 30" - BOB in 14 min.

175-226 #

FSIP - 45" - 4" return.

1043 #

FHP - 2219 #

BHT - 127 ° F

Recovery: 360' GIP

290' GSMCO (20% gas, 78% oil, 2% mud)

285' SMCW (97% water, 3% mud)

Structural Comparison

Formation	American Warrior, Inc. C.L. #1-25 Sec. 25, T20s, R26w 1200' FNL & 2607' FWL	Mull Drilling Co, Inc. McVicker #3 Sec. 25, T20s, R26w SE, SW, NE	
Anhydrite	1666' +781	1643' +785	-4
Base	1724' +723	NA	NA
Heebner	3763' - 1316	3746' -1318	+2
Lansing	3807' -1360	3826' -1398	+28
Stark	4082' -1635	4068' -1640	+5
BKC	4174' -1727	4156' -1728	+1
Marmaton	4199' -1752	4194' -1766	+14
Pawnee	4269' -1822	4254' -1826	+4
Fort Scott	4326' -1879	4310' -1882	+3
Cherokee	4352' -1905	4333' -1905	-
Mississippian	4431' -1984	4401' -1973	-11