



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094521

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc**

PO Box 252
Great Bend KS 67601-0252

ATTN: Steve Baize

Hanson Trust #1

23-20s-16w Pawnee,KS

Start Date: 2012.06.26 @ 08:10:27

End Date: 2012.06.26 @ 15:29:51

Job Ticket #: 47427 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.05 @ 13:32:20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67601-0252
 ATTN: Steve Baize

23-20s-16w Pawnee, KS
Hanson Trust #1
 Job Ticket: 47427 **DST#: 1**
 Test Start: 2012.06.26 @ 08:10:27

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 10:06:22
 Tester: Ray Schwager
 Time Test Ended: 15:29:51
 Unit No: 42
 Interval: **3738.00 ft (KB) To 3775.00 ft (KB) (TVD)**
 Reference Elevations: 2051.00 ft (KB)
 Total Depth: 3775.00 ft (KB) (TVD)
 2044.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 7.00 ft

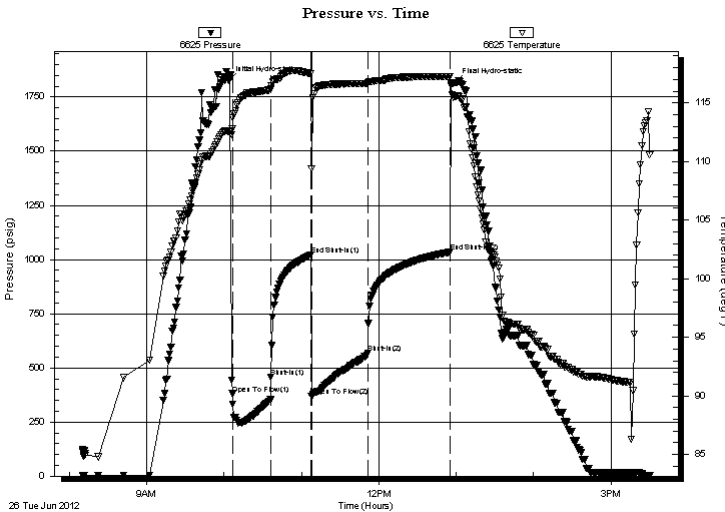
Serial #: 6625

Inside

Press @ Run Depth: 568.24 psig @ 3743.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.26 End Date: 2012.06.26 Last Calib.: 2012.06.26
 Start Time: 08:10:27 End Time: 15:29:51 Time On Btm: 2012.06.26 @ 10:03:52
 Time Off Btm: 2012.06.26 @ 12:59:21

TEST COMMENT: 30-IFP-strg bl GTS in 4 min
 30-ISIP-strg bl bk
 45-FFP-GTS
 60-FSIP-strg bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1827.28	112.60	Initial Hydro-static
3	380.65	112.82	Open To Flow (1)
33	458.04	116.17	Shut-In(1)
64	1021.15	117.50	End Shut-In(1)
64	367.97	109.38	Open To Flow (2)
108	568.24	116.65	Shut-In(2)
172	1035.27	117.23	End Shut-In(2)
176	1816.49	115.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	HO&GCM 20%G30%O50%M	0.42
310.00	SMGO 20%G5%M75%O	4.35
372.00	CO	5.22
186.00	SOCGW 10%G2%O88%W	2.61
434.00	Water	6.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	15.00	46.64
Last Gas Rate	0.13	6.00	7.63
Max. Gas Rate	0.25	22.00	57.74



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67601-0252
 ATTN: Steve Baize

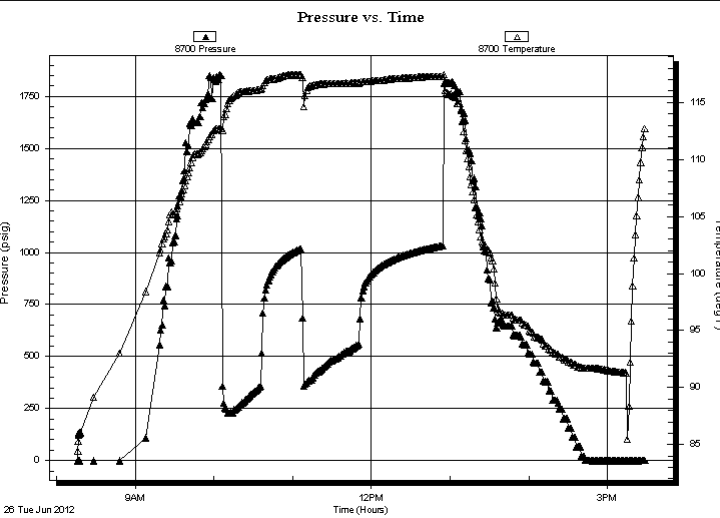
23-20s-16w Pawnee, KS
Hanson Trust #1
 Job Ticket: 47427 **DST#: 1**
 Test Start: 2012.06.26 @ 08:10:27

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 Time Test Ended: 15:29:51 Unit No: 42
 Interval: **3738.00 ft (KB) To 3775.00 ft (KB) (TVD)** Reference Elevations: 2051.00 ft (KB)
 Total Depth: 3775.00 ft (KB) (TVD) 2044.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8700 Outside
 Press @ Run Depth: psig @ 3743.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.26 End Date: 2012.06.26 Last Calib.: 2012.06.26
 Start Time: 08:15:57 End Time: 15:28:51 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-strg bl GTS in 4 min
 30-ISIP-strg bl bk
 45-FFP-GTS
 60-FSIP-strg bl bk



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
30.00	HO&GCM 20%G30%O50%M	0.42
310.00	SMGO 20%G5%M75%O	4.35
372.00	CO	5.22
186.00	SOCGW 10%G2%O88%W	2.61
434.00	Water	6.09

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	15.00	46.64
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Max. Gas Rate	0.25	22.00	57.74



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc
PO Box 252
Great Bend KS 67601-0252
ATTN: Steve Baize

23-20s-16w Pawnee,KS
Hanson Trust #1
Job Ticket: 47427 **DST#: 1**
Test Start: 2012.06.26 @ 08:10:27

Tool Information

Drill Pipe:	Length: 3737.00 ft	Diameter: 3.80 inches	Volume: 52.42 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 52.42 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	44000.00 lb
Depth to Top Packer:	3738.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	37.00 ft				
Tool Length:	58.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3718.00	
Shut In Tool	5.00			3723.00	
Hydraulic tool	5.00			3728.00	
Packer	5.00			3733.00	21.00 Bottom Of Top Packer
Packer	5.00			3738.00	
Stubb	1.00			3739.00	
Perforations	4.00			3743.00	
Recorder	0.00	6625	Inside	3743.00	
Recorder	0.00	8700	Outside	3743.00	
Perforations	29.00			3772.00	
Bullnose	3.00			3775.00	37.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc
 PO Box 252
 Great Bend KS 67601-0252
 ATTN: Steve Baize

23-20s-16w Pawnee,KS
Hanson Trust #1
 Job Ticket: 47427 **DST#: 1**
 Test Start: 2012.06.26 @ 08:10:27

Mud and Cushion Information

Mud Type: Polymer	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 36000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.56 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5600.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	HO&GCM 20%G30%O50%M	0.421
310.00	SMGO 20%G5%M75%O	4.348
372.00	CO	5.218
186.00	SOCGW 10%G2%O88%W	2.609
434.00	Water	6.088

Total Length: 1332.00 ft Total Volume: 18.684 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .13@104F



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Charter Energy Inc

23-20s-16w Pawnee, KS

PO Box 252
Great Bend KS 67601-0252

Hanson Trust #1

Job Ticket: 47427

DST#: 1

ATTN: Steve Baize

Test Start: 2012.06.26 @ 08:10:27

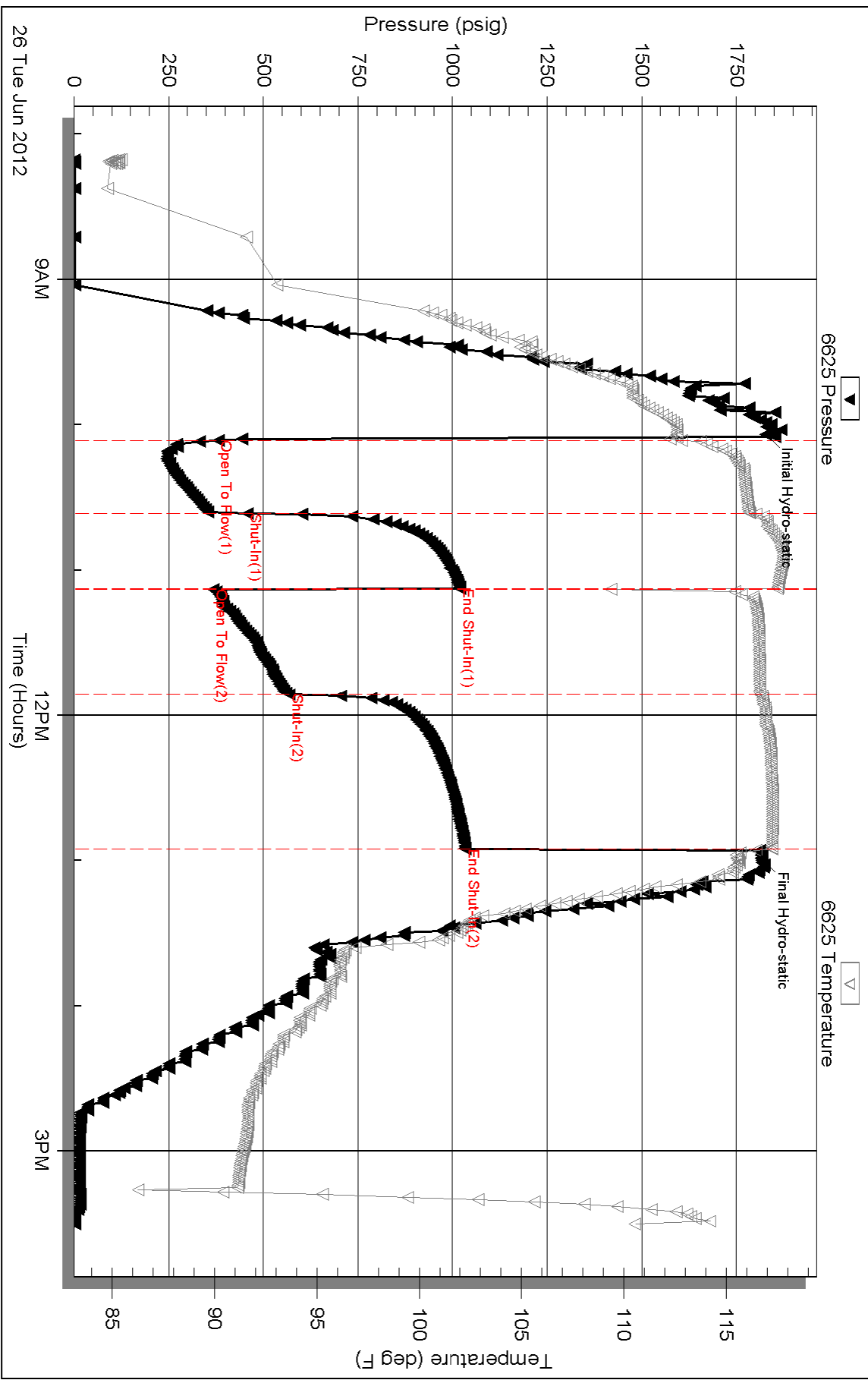
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.25	15.00	46.64
1	10	0.25	15.00	46.64
1	20	0.25	20.00	54.57
1	30	0.25	22.00	57.74
2	10	0.25	8.00	35.54
2	20	0.13	6.00	7.63
2	30	0.13	6.00	7.63

Pressure vs. Time

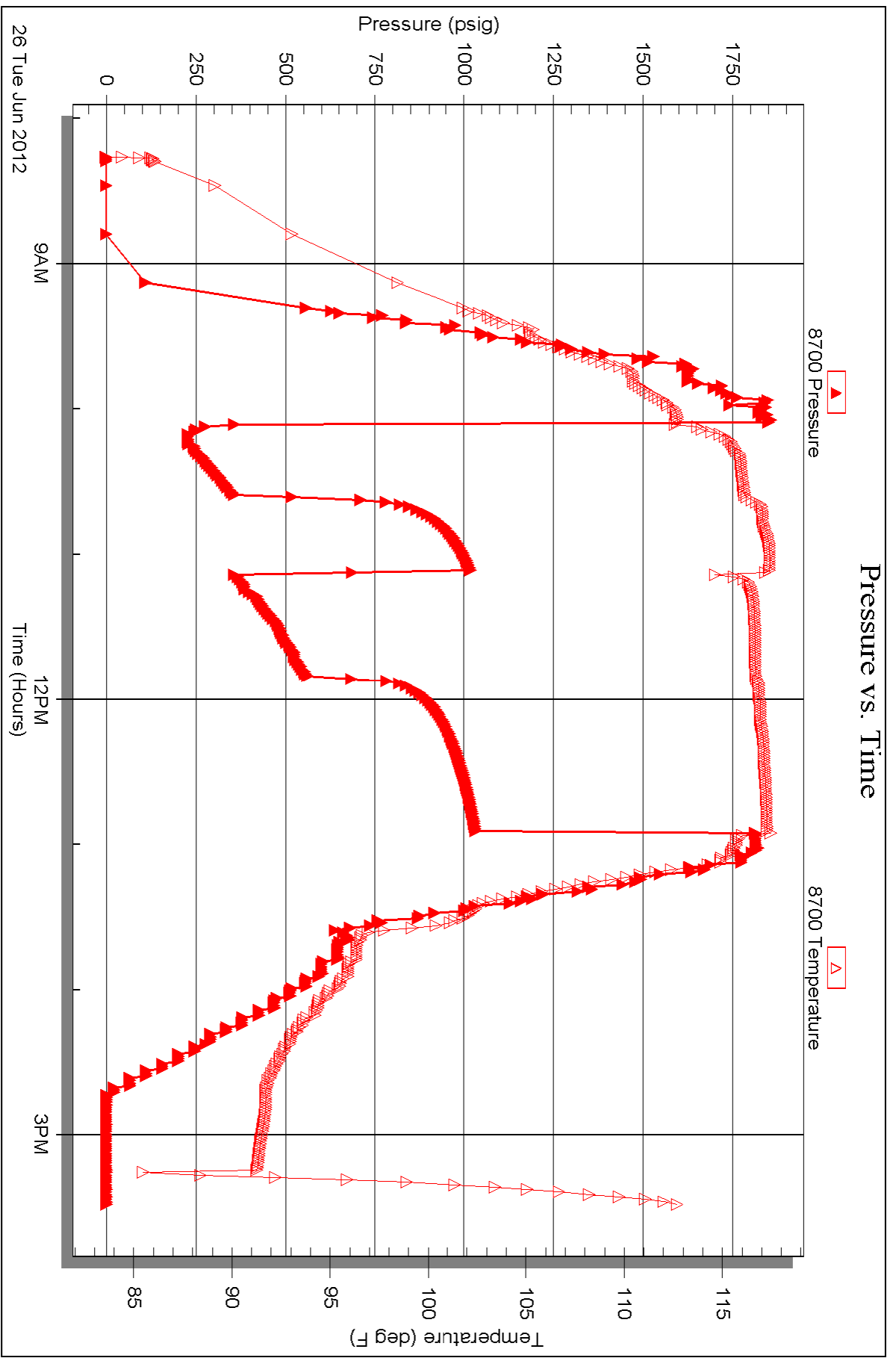


Serial #: 8700

Outside Charter Energy Inc

Hanson Trust #1

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47427

4/10

Well Name & No. HANSON TRUST #1 Test No. 1 Date 6-26-12
 Company CHARTER ENERGY INC Elevation 2051 KB 2044 GL
 Address P.O. BOX 252 GREAT BEND, KS 67530-0252
 Co. Rep / Geo. JIM MUSGRAVE Rig ROYAL 119 2
 Location: Sec. 23 Twp. 20^S Rge. 16^W Co. PAWNEE State KS

Interval Tested 3738-3775 Zone Tested ARBUCKLE
 Anchor Length 37 Drill Pipe Run 3737 Mud Wt. 9.3
 Top Packer Depth 3733 Drill Collars Run - Vis 49
 Bottom Packer Depth 3738 Wt. Pipe Run - WL 9.6
 Total Depth 3775 Chlorides 5600 ppm System LCM -
 Blow Description IFP - STRONG BLOW, GTS IN 4 MIN
IBFP - WK BLOW, TO STRONG BLOW BACK
FFP - GTS
FSIP - WK BLOW, TO STRONG BLOW BACK

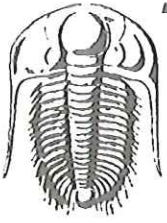
Rec	Feet of	%gas	%oil	%water	%mud
30	HO + GCM	20	30	50	
310	SMGO	20	25	5	
372	CO				
186	SOCGW	10	2	88	
434	WATER				

Rec Total 1332 BHT 1 Gravity 41 API RW .13 @ 104 °F Chlorides 36000 ppm
 (A) Initial Hydrostatic 1827 Test 1150 T-On Location 0745
 (B) First Initial Flow 380 Jars T-Started 0810
 (C) First Final Flow 458 Safety Joint T-Open 1005
 (D) Initial Shut-In 1021 Circ Sub T-Pulled 1250
 (E) Second Initial Flow 367 Hourly Standby T-Out 1529
 (F) Second Final Flow 568 Mileage 130 RT 201.50 Comments _____
 (G) Final Shut-In 1035 Sampler _____
 (H) Final Hydrostatic 1816 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1351.50 MP/DST Disc't _____

Approved By _____

Our Representative RAY SCHWAGER hank 404

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601 • (785) 625-4778

GAS VOLUME REPORT

CHARTER Energy Inc
OPERATOR

Hanson Trust #1
WELL NAME AND NO.

1
DST NO.

1st flow

2nd flow

<i>1st flow</i>				<i>2nd flow</i>			
Mln.	Inch. of Water- PSIG	Orifice Size	CF/D	Mln.	Inch. of Water- PSIG	Orifice Size	CF/D
10	15	1/4"	46,640	10	8	1/4"	35535
20	20	1/4"	54,572	20	6	1/8"	7,635
30	22	1/4"	57,745	30	6	1/8"	7,635
				40	6	1/8"	7,635

Remarks:

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 448

Date	6-22-12	Sec.	20	Twp.	23	Range	16	County	pannee	State	KS	On Location		Finish	4:15 AM
Lease	hanson trust			Well No.	#1			Location	pannee rock wto TRD W to 90rd N 2 1/4 W 1/2						
Contractor	Ripley Rig 2							Owner	To Quality Oilwell Cementing, Inc.						
Type Job	Surface							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	8 1/2 12 1/4			T.D.	1050			Charge To	Chritch Energy						
Csg.	8 1/2			Depth	1050			Street	PO Box 252						
Tbg. Size				Depth				City	Great Bend			State	KS		
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	40			Shoe Joint	40			Cement Amount Ordered	425 3%cc 2%gel AFku						
Meas Line				Displace	65.5 BB										

EQUIPMENT

Pumptrk #9	No.	Cement Helper	Matt	Common	425
Bulktrk #13	No.	Driver	Waney	Poz. Mix	
Bulktrk pu	No.	Driver	Rich	Gel.	8

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 100#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

Cement did circulate

Sand	
Handling	438
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Bit plate	
Rubber plug	
Pumptrk Charge	Long Surface
Mileage	23

Signature	Long Budig	Tax	
		Discount	
		Total Charge	



CHARGE TO
 ADDRESS **CHASSER ENERGY**
 CITY, STATE, ZIP CODE

TICKET
 No **226883**

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **Ness City, KS** WELL/PROJECT NO. **#1** LEASE **Hayson Trust** COUNTY/PARISH **Polk** STATE **KS** CITY **Polk** DATE **6-27-12** OWNER **same**
 2. **Ness City, KS** TICKET TYPE **CONTRACTOR** CONTRACTOR **Royal Drilling** RIG NAME NO. **Polk** SHIPPED VIA **CT** DELIVERED TO **Hayson Trust** ORDER NO.
 3. WELL TYPE **Oil** WELL CATEGORY **Development** JOB PURPOSE **5 1/2" holestrab** WELL PERMIT NO. WELL LOCATION **N/ Leased, KS**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		2			MILEAGE # 112	60	mi			6.00	360.00
578		2			Pump Charge	1.5008		3895	ft	1500.00	1500.00
221		1			Hydros Kel	2	gal			25.00	50.00
281		1			MUDFISH	500	gal			1.25	625.00
402		1			CONCRETE	8	EA			70.00	560.00
403		1			CEMENT BASKET	1	EA			250.00	250.00
406		1			LATCH BOUND PIPE - BATTLE	1	EA			250.00	250.00
407		1			ISSERT FLOAT SHOE w/AUTO FALL	1	EA			350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREADDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1 **3945.00**
 #2 **7452.00**
 Subtotal **11,397.00**
 TAX **716.08**
12,113.08

DATE SIGNED **6-27-12** TIME SIGNED **1300** A.M. P.M.
 SWIFT OPERATOR **DAVE ASH** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
Thank You!



PO Box 466
Ness City, KS 67560
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 22683

CUSTOMER
CHAPTER ENERGY

WEH
HAWSON TRUST #1

DATE 6-27-12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		AMOUNT			
		LOC	ACCT	DF			QTY	UM	QTY	UM				
325		1				STANDED CONSR	175	SRS			13.50	2362.50		
276		1				FLOCCE	50	UGS			2.00	100.00		
283		1				SALT	900	UGS			20	180.00		
284		1				CASBAL	8	SRS	800	UGS	35.00	280.00		
286		1				HAUD-1	100	UGS			7.50	750.00		
287		1				GASSTOP	350	UGS			8.00	2800.00		
290		1				D-AER	2	GM			35.00	70.00		
581		1				SERVICE CHARGE					175	2.00	350.00	
583		1				MILEAGE CHANGE					186.50	1.00	559.50	
							TOTAL WEIGHT		LOADED MILES		CUBIC FEET		TON MILES	
							186.50		60		175		559.5	

CONTINUATION TOTAL

7452.00

JOB LOG

SWIFT Services, Inc.

DATE 6-27-12 PAGE NO. 7

CUSTOMER CHARTER ENERGY WELL NO. #1 LEASE HANSON TRUST JOB TYPE 5/2" LONGSTRING TICKET NO. 22683

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
	1445							START 5/2" CASING IN WELL
								TD-3900 SET=3895'
								TP-3898 5/2-14"
								ST-17'
								CENTRALIZERS- 1,3,5,7,9,11,13,15
								CMT BSKT - 7
	1700							DROP BALL - CIRCULATE
	1725		7-5					PLUG RH (30SK) (MH 20SK)
	1730	5.0	12		✓	200		PUMP 500 GAL MUD FLUSH
		✓	20		✓	✓		PUMP 20 BBLs KCL - FLUSH
		✓	30		✓	✓		MIX CEMENT - 125 SKS EA-2 @ 15.4 PPG
								WASH OUT PUMP - LINES
								RELEASE CATCH DOWN PLUG
	1745	6.0	0		✓	200		DISPLACE PLUG
		✓	90			750		
	1800		94.6			1500		PLUG DOWN - PSE UP CATCH IN PLUG
								OK RELEASE PSE - HEAD
								WASH TRUCK
								JOB COMPLETE
								THANK YOU
								DAVE, JOSH, TJ, JOHN, WAXIE