

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

Other:

Gas Storage Permit #: \_\_\_\_\_

**KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** 

1094538

\_- \_\_- Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ East West

\_\_\_\_\_ Feet from North / South Line of Section

\_\_\_\_\_ Well #: \_\_\_

(Stone Corral Formation)

\_ Feet from East / West Line of Section

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

Sacks

Sacks

\_ Sacks

WELL	PLUG	GING	APPL	ICATION
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Form K	SONA-1, Certification of Compliance with the Kansas Surface Owner Nor MUST be submitted with this form.	tification Act,
OPERATOR: License #:	API No. 15	
Name:	If pre 1967, supply original	completion date:
Addross 1:	Spot Description:	

County: \_\_

Cathodic Water Supply Well

Cemented with:

(Interval)

Cemented with:

Lease Name: \_\_\_\_

Cemented with:

\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ +

D&A

Set at:

\_\_\_ Set at: \_\_\_

\_\_\_\_\_ Set at: \_\_\_

Elevation: \_\_\_\_\_ ( \_\_\_\_G.L. / \_\_\_\_\_K.B.) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_

Is Well Log attached to this application?

ENHR Permit #: \_\_\_\_\_

Gas Well OG

Condition of Well: Good Poor Junk in Hole Casing Leak at:

Proposed Method of Plugging (attach a separate page if additional space is needed):

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission	
Company Depresentative systemized to supervise plugging exercisers:	

Company Representative authorized to supervise plugging operations:				
Address:	City:	State:	_ Zip:	+
Phone: ( )				
Plugging Contractor License #:	Name:			
Address 1:	Address 2:			
City:		State:	Zip:	-+
Phone: ( )				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Address 1: \_\_\_\_

Address 2:

Contact Person: \_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_

Check One: Oil Well

Conductor Casing Size:

Surface Casing Size:

Production Casing Size: \_\_\_\_

If ACO-1 not filed, explain why:

List (ALL) Perforations and Bridge Plug Sets:

SWD Permit #: \_\_\_\_

City: \_\_\_\_

Submitted Electronically

	Mail to: KCC - Co	onservation Division,	130 S. Market -	- Room 2078	Wichita, Kan	sas 67202
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### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:	Sec TwpS. R East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:			
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

I

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1094538

Form	CP1 - Well Plugging Application
Operator	Murfin Drilling Co., Inc.
Well Name	WILLIAMS OWWO 4
Doc ID	1094538

# Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3670	3672	LKC K	
3674	3676	LKC K	
3770	3772	Arbuckle	
3774	3776	Arbuckle	
3781	3785	Arbuckle	

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

March 01, 2013

Francis Hitschmann Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Plugging Application API 15-163-01032-00-01 WILLIAMS OWWO 4 NW/4 Sec.28-10S-20W Rooks County, Kansas

Dear Francis Hitschmann:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 28, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550