



KANSAS CORPORATION COMMISSION 1094584
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Smitherman, Leon C., Jr.
Well Name	WEBER B-2
Doc ID	1094584

All Electric Logs Run

Gama-neutron
Density micro
Induction
Sonic



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 34883

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-015-23946

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-7-12	7682	Weber #B-2	19	245	SE	Butler																
CUSTOMER: <u>Lean C. Smitherman JR.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td>667</td> <td>Chens B.</td> <td></td> <td></td> </tr> <tr> <td>637</td> <td>Jim M.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	John S.			667	Chens B.			637	Jim M.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	John S.																					
667	Chens B.																					
637	Jim M.																					
MAILING ADDRESS: <u>14331 Tippetaty Circle</u>																						
CITY: <u>Wichita</u> STATE: <u>KS</u> ZIP CODE: <u>67230</u>																						
Gulick DR19. R191																						

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 2717' KB CASING SIZE & WEIGHT 5 1/2 14" new
 CASING DEPTH 2712' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6* SLURRY VOL 55 BBL 4/5 WATER gal/sk 9.0 CEMENT LEFT in CASING 10'
 DISPLACEMENT 66 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 15 BBL Fresh water. Mixed 165 sks THICK Set Cement w/ 5" Kol-Seal /sk @ 13.6" /gal = 55 BBL Slurry. Wash out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 66.0 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1700 PSI. wait 2 mins. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.
Note: Plug RAT Hole w/ 20 sks

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	20	MILEAGE	4.00	80.00
1126 A	185 sks	THICK Set Cement	19.20	3552.00
1110 A	925 *	Kol-Seal 5" /sk	.46 *	425.50
5407	10.17 Tons	Tow Mileage BULK Delv.	M/C	350.00
4203	1	5 1/2 Guide shoe	160.00	160.00
4228 B	1	5 1/2 AFU INSERT FLOAT VALVE	172.00	172.00
4454	1	5 1/2 LATCH down Plug	254.00	254.00
4104	1	5 1/2 Cement BASKET	229.00	229.00
4130	4	5 1/2 x 7 7/8 Centralizers	48.00	192.00
5502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3150 gals	City Water	16.50/1000	51.98
			Sub Total	6856.48
			SALES TAX 6.55%	329.90
			ESTIMATED TOTAL	7186.38

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



ENTERED

TICKET NUMBER 34882

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT *ALL* #15-015-23946

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-12	7682	Weber B-2	19	24S	5E	Butler
CUSTOMER			TRUCK #			
Leon Smitherman Jr.			Gulick Drig. Rig 1			
MAILING ADDRESS			DRIVER		TRUCK #	
14331 Tipperary Circle			Allen B.			
CITY			DRIVER		TRUCK #	
Wichita			Calin H.			
STATE	ZIP CODE					
KS	67230					

JOB TYPE SURFACE 0 HOLE SIZE 12 1/4 HOLE DEPTH 215' KB CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 202' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL 27 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 Csg. BREAK CIRCULATION w/ 5 BBL Fresh water. MIXED 110 SKS CLASS "A" Cement w/ 3% CaCl2, 2% Gel, 1/4" Flo-Seal /sk @ 15*/gal = 27 BBL SLURRY. Displace w/ 12.7 BBL Fresh water. Shut casing in. Good Cement to SURFACE = 3 BBL SLURRY to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	825.00	825.00
5406	15	MILEAGE	4.00	60.00
1104 S	110 SKS	CLASS "A" Cement	14.95	1644.50
1102	310 *	CaCl2 3%	.74 *	229.40
1118 B	200 *	Gel 2%	.21 *	42.00
1107	25 *	Flo-Seal 1/4" /sk	2.35 *	58.75
5407	5.17 TONS	Ton Mileage Bulk Delv.	M/c	350.00
			Sub TOTAL	3209.65
			SALES TAX	129.34
			ESTIMATED TOTAL	3338.99

251018
 THANK YOU 6.55%
 AUTHORIZATION [Signature] TITLE TP DATE 7-3-12

Ravin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.