

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day		Spot Description:
	monui day	year	Sec Twp S. R 🔲 E
PERATOR: License#			feet from N / S Line of Se
ame:			feet from E / W Line of Sec
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	Equipment:	Ground Surface Elevation:feet I
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storage	Pool Ext.	Air Rotary	
Disposal		Cable	
Seismic ;# of Ho			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well info	ormation as follows:		Surface Pipe by Alternate: I II
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Date:	Original Total	Depth:	Formation at Total Depth:
irestianal Davietad er Herine	٥ مع ما المدين المغمر	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Horizo f Yes, true vertical depth:		Yes No	Well Farm Pond Other:
Bottom Hole Location:			DWR Permit #:
(CC DKT #:			(Note: Apply for Permit with DWR)
<u></u>			Will Cores be taken? Yes
			If Yes, proposed zone:
		A E	FIDAVIT
		AF	
he undersigned hereby affir	rms that the drilling, comple		ugging of this well will comply with K.S.A. 55 et. seq.
-		etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following	minimum requirements will	etion and eventual plu I be met:	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following 1. Notify the appropriate		etion and eventual plo I be met: ding of well;	
t is agreed that the following 1. Notify the appropriate 2. A copy of the approved 3. The minimum amount	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified	etion and eventual plants I be met: ding of well; all be posted on each d below shall be set	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
 agreed that the following Notify the appropriate A copy of the approved The minimum amount through all unconsolidate 	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a minim	etion and eventual plants I be met: ding of well; all be posted on each d below shall be set below of 20 feet into the	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
 agreed that the following Notify the appropriate A copy of the approved The minimum amount through all unconsolided If the well is dry hole, a 	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified ated materials plus a miniman agreement between the	etion and eventual plants I be met: ding of well; all be posted on each dibelow shall be set num of 20 feet into th operator and the dis	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. crict office on plug length and placement is necessary prior to plugging ;
 is agreed that the following Notify the appropriate A copy of the approved The minimum amount through all unconsolided If the well is dry hole, as The appropriate district 	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified ated materials plus a miniman agreement between the ct office will be notified before	etion and eventual plants of well; all be posted on each displants be set on the posted on each displants of 20 feet into the operator and the displants of each well is either plugger.	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. crict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
 agreed that the following Notify the appropriate A copy of the approved The minimum amount through all unconsolided If the well is dry hole, as The appropriate distriction If an ALTERNATE II Comments 	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified ated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pi	etion and eventual plants of well; all be posted on each displants be set on each displants of 20 feet into the operator and the displants of evell is either pluggipe shall be cemented.	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. The control of the control
 is agreed that the following Notify the appropriate A copy of the approved The minimum amount through all unconsolide If the well is dry hole, a The appropriate district If an ALTERNATE II CO Or pursuant to Append 	district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas sur	etion and eventual plants of well; all be posted on each displants be set on each displants of 20 feet into the operator and the displants of 20 feet into the operator and the displants of experience well is either pluggipe shall be cementer face casing order #	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. crict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
 s agreed that the following Notify the appropriate A copy of the approved The minimum amount through all unconsolide If the well is dry hole, a The appropriate district If an ALTERNATE II CO Or pursuant to Append 	district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas sur	etion and eventual plants of well; all be posted on each displants be set on each displants of 20 feet into the operator and the displants of 20 feet into the operator and the displants of experience well is either pluggipe shall be cementer face casing order #	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. The control of the control
 agreed that the following Notify the appropriate A copy of the approved The minimum amount through all unconsolided If the well is dry hole, at the appropriate distriction If an ALTERNATE II Computer or pursuant to Appendix 	district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas sur	etion and eventual plants of well; all be posted on each displants be set on each displants of 20 feet into the operator and the displants of 20 feet into the operator and the displants of experience well is either pluggipe shall be cementer face casing order #	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. The control of the control
 agreed that the following Notify the appropriate A copy of the approved The minimum amount through all unconsolide If the well is dry hole, a The appropriate district If an ALTERNATE II CO Or pursuant to Appendents to Expense of the completed with 	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas surthin 30 days of the spud dat	etion and eventual plants of well; all be posted on each displants be set on each displants of 20 feet into the operator and the displants of 20 feet into the operator and the displants of experience well is either pluggipe shall be cementer face casing order #	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. The control of the control
 agreed that the following Notify the appropriate A copy of the approved The minimum amount through all unconsolide If the well is dry hole, a The appropriate district If an ALTERNATE II CO Or pursuant to Appendents to Expense of the completed with 	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas surthin 30 days of the spud dat	etion and eventual plants of well; all be posted on each displants be set on each displants of 20 feet into the operator and the displants of 20 feet into the operator and the displants of experience well is either pluggipe shall be cementer face casing order #	by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. In this production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolide 4. If the well is dry hole, a 5. The appropriate districe 6. If an ALTERNATE II CO Or pursuant to Appendents to Expendents of the completed with the complete of the comple	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas surthin 30 days of the spud dat	etion and eventual plants of well; all be posted on each displants be set on each displants of 20 feet into the operator and the displants of 20 feet into the operator and the displants of experience well is either pluggipe shall be cementer face casing order #	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. It is to effice on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. Is 33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolide 4. If the well is dry hole, a 5. The appropriate districe 6. If an ALTERNATE II Co Or pursuant to Appendents to Expense of the completed with the completed with the complete of the comple	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas surthin 30 days of the spud data	etion and eventual plants of well; all be posted on each displants be set on each displants of 20 feet into the operator and the displants of 20 feet into the operator and the displants of experience well is either pluggipe shall be cementer face casing order #	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. It is to effice on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
is agreed that the following 1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolida 4. If the well is dry hole, a 5. The appropriate distric 6. If an ALTERNATE II CO Or pursuant to Appendent of the completed with the complete completed with the complete completed with the complete	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas suithin 30 days of the spud date.	etion and eventual plants of well; all be met: ding of well; all be posted on each discount be set aum of 20 feet into the operator and the discret well is either pluggipe shall be cementer face casing order # te or the well shall be	In drilling rig; It is by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. It is office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. It is a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the following 1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolide 4. If the well is dry hole, a 5. The appropriate distric 6. If an ALTERNATE II Co Or pursuant to Appendent of the completed with the completed with the completed with the complete of the com	district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified ated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas surthin 30 days of the spud date cally	etion and eventual plants of well; all be met: ding of well; all be posted on each of below shall be set on the operator and the discrete well is either pluggipe shall be cemented face casing order # te or the well shall be operated by the order of the well shall be operated by the order of the well shall be operated by the order of the well shall be operated by the order of the well shall be operated by the order of the well shall be operated by the oper	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. It is considered in the constant of the cases of t
is agreed that the following 1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolide 4. If the well is dry hole, a 5. The appropriate distric 6. If an ALTERNATE II Co Or pursuant to Appendent of the completed with the completed with the completed with the complete of the com	district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified ated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas surthin 30 days of the spud date cally	etion and eventual plants of well; all be met: ding of well; all be posted on each of below shall be set on the operator and the discrete well is either pluggipe shall be cemented face casing order # te or the well shall be operated by the order of the well shall be operated by the order of the well shall be operated by the order of the well shall be operated by the order of the well shall be operated by the order of the well shall be operated by the oper	In drilling rig; It is by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. It is office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. It is a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the following 1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolide 4. If the well is dry hole, a 5. The appropriate districe 6. If an ALTERNATE II Co. Or pursuant to Appendent to appendent to the completed with the complete completed with the complete complete completed with the complete com	minimum requirements will district office <i>prior</i> to spude d notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas suithin 30 days of the spud date.	etion and eventual place libe met: ding of well; all be posted on each discovered below shall be set num of 20 feet into the operator and the discrete well is either pluggipe shall be cementerface casing order # te or the well shall be determined before the well shall be determined by the per ALT.	In drilling rig; In drilling rig; It is by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement in plugging; It is office on plug length and placement in plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and placement is necessary prior to plugging; It is office on plug length and plug l
1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolid 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendent of the completed with the complete completed with the complete completed with the complete completed with the complete complete complete complete complete completed with the complete	minimum requirements will district office <i>prior</i> to spudd notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas surthin 30 days of the spud date. Cally	etion and eventual place libe met: ding of well; all be posted on each discovered below shall be set num of 20 feet into the operator and the discrete well is either pluggipe shall be cementerface casing order # te or the well shall be determined before the well shall be determined by the per ALT.	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
1. Notify the appropriate 2. A copy of the approved 3. The minimum amount through all unconsolids 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Appendent to Approved by: This authorization expires: This authorization expires:	minimum requirements will district office <i>prior</i> to spudd notice of intent to drill <i>sha</i> of surface pipe as specified lated materials plus a miniman agreement between the ct office will be notified befor OMPLETION, production pidix "B" - Eastern Kansas surthin 30 days of the spud date. Cally	etion and eventual place of the per ALT. I be met: ding of well; all be posted on each of the per ALT. I III	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing explugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator:

2551 ft.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator.	Location of violi. County.
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R L E L W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	ΔΤ
g ·	ease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requ	uired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a sep	parate plat if desired.
	:
	LEGEND
	•
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	:
	EXAMPLE : :
<u> </u>	
29	

NOTE: In all cases locate the spot of the proposed drilling locaton.

1187 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

094625

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illel		dures for periodic maintenance and determining scluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1094625

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_



Ness County, KS

COUNTY

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



331626bar

#1 McKinnie-Schwartzkopf

Palomino Petroleum, Inc.

OPERATOR

29 16s 26w
Sec. Twp. Rng.

LEASE NAME

1187' FSL - 2551' FWL LOCATION SPOT

SCALE: 1" = 1000"

DATE STAKED: Sept. 19th, 2012

MEASURED BY: Ben R.

DRAWN BY: Luke R.

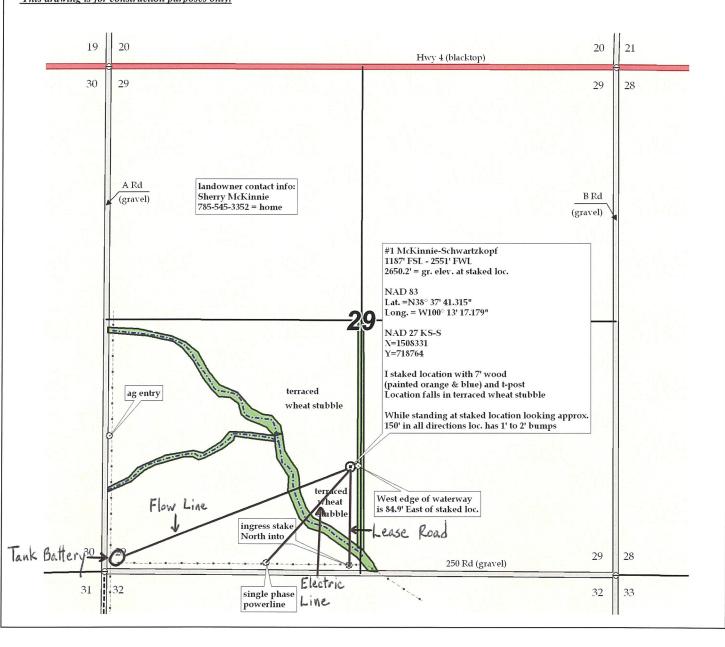
AUTHORIZED BY: Klee W. and Rick S.

This drawing does not constitute a monumented survey or a land survey plat..

This drawing is for construction purposes only.

GR. ELEVATION: 2650.2'

Directions: From the SW side of Utica, KS at the intersection of Hwy 4 and Jackson Ave/D Rd – Now go 2 mile West on Hwy 4 to the NE corner of section 29-16s-26w – Now go 1 mile South on B Rd – Now go 0.5 mile West on 250 Rd to ingress stake North into – Now go approx. 250' North through wheat stubble – Now go approx. 110' North through waterway – Now go approx. 820' North through terraced wheat stubble into staked location. **Final ingress must be verified with land owner or Operator.**



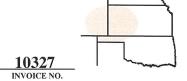


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



331626bar

#1 McKinnie-Schwartzkopf

LEASE NAME

Ness County, KS
COUNTY
Sec. Twp. Rng.

1187' FSL - 2551' FWL

LOCATION SPOT

SCALE: 1" =1000'

DATE STAKED: Sept. 19th, 2012

MEASURED BY: Ben R.

DRAWN BY: Luke R.

AUTHORIZED BY: Klee W. and Rick S.

OPERATOR

Palomino Petroleum, Inc.

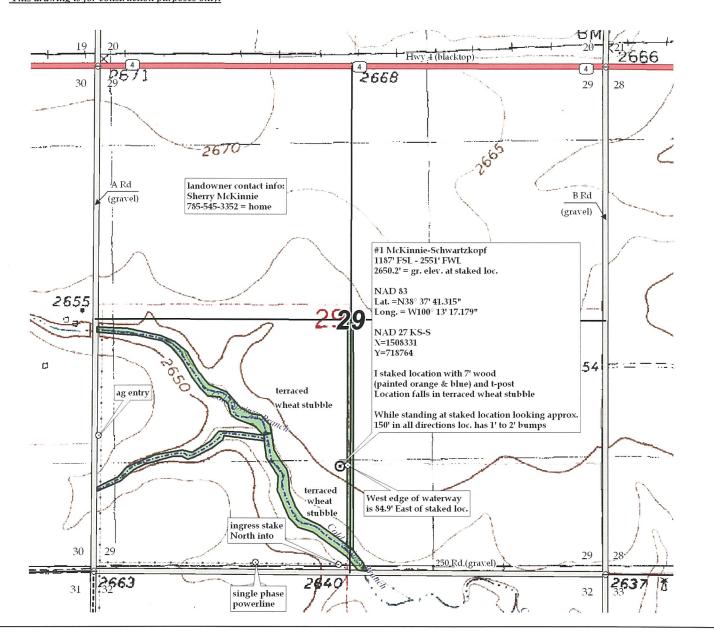
This drawing does not constitute a monumented survey or a land survey plat..

This drawing is for construction purposes only.

GR. ELEVATION: 2650.2'

Directions: From the SW

Directions: From the SW side of Utica, KS at the intersection of Hwy 4 and Jackson Ave/D Rd – Now go 2 mile West on Hwy 4 to the NE corner of section 29-16s-26w – Now go 1 mile South on B Rd – Now go 0.5 mile West on 250 Rd to ingress stake North into – Now go approx. 250' North through wheat stubble – Now go approx. 110' North through waterway – Now go approx. 820' North through terraced wheat stubble into staked location. **Final ingress must be verified with land owner or Operator.**



63U (Rev. 1993)

OIL AND GAS LEASE



		· OIL	AND GAS LEASE	www.kbp.com · kbp@kbp.com
AGREEMENT	', Made and entered into the	he28 th day of	October	2005
by and between	Sharon K.	McKinney and	Ronald W.McKinney	, her husband
		16	18	
	D 0 D	5 63 833		
whose mailing address	is P.O. Box			hereinafter called Lessor (whether one or more).
and J. Free	d Hambright	, Inc. 125 N.	. Market #1415, Wic	chita, KS 67202 , hereinafter caller Lessee.
of investigating, explored constituent products, in and things thereon to products manufactured	ring by geophysical and conjecting gas, water, other fooduce, save, take care of, therefrom, and housing a	other means, prospecting dr fluids, and air into subsurface treat, manufacture, process, and otherwise caring for its e	illing, mining and operating for and produc e strata, laying pipe lines, storing oil, building store and transport said oil, liquid hydrocarb mployees, the following described land, togo	in hand paid, receipt of which grants, leases and lets exclusively unto lessee for the purpose ing oil, ilquid hydrocarbons, all gases, and their respective granks, power stations, telephone lines, and other structures ons, gases and their respective constituent products and other either with any reversionary rights and after-acquired interest,
therein situated in Cou	nty of			Kansas described as follows to-wit:
	T S	ownship 16 S ection 29:	South, Range 26 Wes SE/4	<u>st</u>
In Section	Township			160 acres, more or less, and all
		ed, this lease shall remain in ve constituent products, or a I lessee covenants and agree		from this date (called "primary term"). and as long thereafter nd with which said land is pooled.
from the leased premis-	es.			nd, the equal one-eighth (%) part of all oil produced and saved
at the market price at premises, or in the ma-	the well, (but, as to gas s nufacture of products the (\$1.00) per year per net i	old by lessee, in no event m refrom, said payments to be	ore than one-eighth (%) of the proceeds rece made monthly. Where gas from a well proc	n the manufacture of any products therefrom, one-eighth (%), sived by lessee from such sales), for the gas sold, used off the ducing gas only is not sold or used, lessee may pay or tender le it will be considered that gas is being produced within the
This lease may of this lease or any ex- found in paying quanti If said lessor of	y be maintained during t tension thereof, the lessee ities, this lease shall conti owns a less interest in th	e shall have the right to dril inue and be in force with like	I such well to completion with reasonable d e effect as if such well had been completed w n the entire and undivided fee simple estate	. If the lessee shall commence to drill a well within the term iligence and dispatch, and if oil or gas, or either of them, be ithin the term of years first mentioned. therein, then the royalties herein provided for shall be paid
Lessee shall he	we the right to use, free o	f cost, gas, oil and water pro	duced on said land for lessee's operation the	ereon, except water from the wells of lessor.
		ury lessee's pipe lines below feet to the house or barn no	plow depth. w on said premises without written consent o	of lessor.
		lessee's operations to growing to remove all machinery and	ng crops on said land. I fixtures placed on said premises, including	the right to draw and remove casing.
If the estate o executors, administrate lessee has been furnish	f either party hereto is a ors, successors or assigna ned with a written transfe	assigned, and the privilege	of assigning in whole or in part is express nership of the land or assignment of renta opy thereof. In case lessee assigns this lease,	ly allowed, the covenants hereof shall extend to their heirs, ls or royalties shall be binding on the lessee until after the , in whole or in part, lessee shall be relieved of all obligations
Lessee may at	any time execute and de	liver to lessor or place of re	cord a release or releases covering any portations as to the acreage surrendered.	tion or portions of the above described premises and thereby
All assesses as	implied seven onto of this	lance shall be subject to all	Federal and State Laws Executive Orders.	, Rules or Regulations, and this lease shall not be terminated, r if such failure is the result of, any such Law, Order, Rule or
Regulation. Lessor hereby	warrants and agrees to de	efend the title to the lands he	erein described, and agrees that the lessee sha	all have the right at any time to redeem for lessor, by payment subrogated to the rights of the holder thereof, and the under r and homestead in the premises described herein, in so far
as said right of dower: Lessee, at its of immediate vicinity the conservation of oil, ga or units not exceeding record in the conveyar pooled into a tract or found on the pooled ac	and homestead may in an option, is hereby given the recof, when in lessee's ji s or other minerals in ar 40 acres each in the evence records of the county unit shall be treated, for reage, it shall be treated to rein specified lessor shall be treated.	ny way affect the purposes it or eright and power to pool or adagment it is necessary or and under and that may be pent of an oil well, or into a uy in which the land herein all purposes except the pays as if production is had from all receive on production is	or which this lease is made, as recited nersin combine the acreage covered by this lease advisable to do so in order to properly de- roduced from said premises, such pooling to mit or units not exceeding 640 acres each in leased is situated an instrument identifyir more than the properties of the properties of the best lease. Whether the well or wells he local	or any portion thereof with other land, lease or leases in the velop and operate said lease premises so as to promote the be of tracts contiguous to one another and to be into a unit the event of a gas well. Lessee shall execute in writing and ig and describing the pooled acreage. The entire acreage acide unit, as if it were included in this lease. If production is ted on the premises covered by this lease or not. In lieu of the tre royalty stipulated herein as the amount of his acreage
				DEEDS
	WHEREOF the undereign		2.3 1 1 Cont No. 1	7
IN WITNESS Witnesses:	WILDIEDOF, the undersig	ned execute this instrument	as of the day and year first above written.	and the second second
	~ X 4 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	med execute this instrument	Royald	w malaire

State of Kansas Ness County

Book: 300 Page: 31

Receipt *: 813
Pages Recorded: 2
Cashier Initials: MH



Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)



63U (Rev. 1993)	OIL	. AND GAS	LEASE	09-115	316	Vichita, KS 67201-0793 -264-9344-264-5165 fax /.kbp.com·kbp@kbp.con
AGREEMENT, Made and entered in			October		20()-5
by and between Linda K.	Schwartzkopf	•	-			ole
		and_sep	erate prop	erty		
whose mailing address is P.O. BO	x 359. Ness	Citv. KS	67560	hereinaf	ter called Lessor (v	hether one or more
and <u>J. Fred Hambri</u>				Wichita,	KS 672	
Lessor, in consideration of is here acknowledged and of the royalties her of investigating, exploring by geophysical at constituent products, injecting gas, water, oth and things thereon to produce, save, take care products manufactured therefrom, and housi	nd other means, prospecting ler fluids, and air into subsurf of, treat, manufacture, proce ng and otherwise caring for it	ements of the lessee her drilling, mining and op- face strata, laying pipe li- ss, store and transport st s employees, the follow	perating for and productines, storing oil, building aid oil, liquid hydrocarboring described land, toge	(s One (1) trants, leases and lets sing oil, liquid hydroc g tanks, power station ons, gases and their rether with any reversions.) in hand po exclusively unto le carbons, all gases, is, telephone lines, spective constituent conary rights and after	aid, receipt of which ssee for the purpose and their respective and other structure at products and othe ter-acquired interest
therein situated in County of					describe	ed as follows to-wit
	Township 16 Section 29:	South, Ra	ange 26 We:	<u>st</u>		
In Section, Townshi accretions thereto.	•	-	, and containing			
Subject to the provisions herein contast oil, liquid hydrocarbons, gas or other respons of the premises the	said lessee covenants and ag	rees:				
ist. To deliver to the credit of lesso from the leased premises. 2nd. To pay lessor for gas of whats at the market price at the well, (but, as to go	never nature or kind produce	ed and sold, or used off	the premises, or used it	n the manufacture of	any products there	from, one-eighth (%)
premises, or in the manufacture of products as royalty One Dollar (\$1.00) per year per n meaning of the preceding paragraph.	therefrom, said payments to et mineral acre retained her	eunder, and if such pa	ere gas from a well prod yment or tender is mad	e it will be considered	that gas is being	produced within th
This lease may be maintained during this lease or any extension thereof, the lefound in paying quantities, this lease shall confirm the said lessor owns a less interest in the said lessor only in the proportion which I	ssee shall have the right to continue and be in force with l to the above described land the	irill such well to compli like effect as if such wel han the entire and und	etion with reasonable di Il had been completed w livided fee simple estate	ithin the term of year	s first mentioned.	or either of them, b
Lessee shall have the right to use, fro When requested by lessor, lessee shal	ee of cost, gas, oil and water ; Il bury lessee's pipe lines belo	produced on said land for ow plow depth.	or lessee's operation the		m the wells of lesso	or.
No well shall be drilled nearer than 2 Lessee shall pay for damages caused Lessee shall have the right at any tir	by lessee's operations to gro ne to remove all machinery s	wing crops on said land and fixtures placed on s	i. aid premises, including	the right to draw and	remove casing.	
If the estate of either party hereto executors, administrators, successors or ass lessee has been furnished with a written trawith respect to the assigned portion or portion	igns, but no change in the nsfer or assignment or a true	ownership of the land e copy thereof. In case l				
Lessee may at any time execute and surrender this lease as to such portion or por	deliver to lessor or place of tions and be relieved of all of	record a release or rel bligations as to the acre	age surrendered.	Rules or Regulations	and this lesse sha	ll not be terminated
in whole or in part, nor lessee held liable in Regulation.	damages, for failure to comp	ply therewith, if complia	ance is prevented by, or	Il have the right at at	ov time to redeem for	or lessor, by paymen
any mortgages, taxes or other liens on the a signed lessors, for themselves and their hei- as said right of dower and homestead may in	bove described lands, in the rs, successors and assigns, h any way affect the purposes	event of default of pay nereby surrender and re a for which this lease is	elease all right of dower made, as recited herein	r and homestead in t	he premises descri	bed herein, in so fa
Lessee, at its option, is hereby given immediate vicinity thereof, when in lessee conservation of oil, gas or other minerals ir or units not exceeding 40 acres each in the record in the conveyance records of the copoled into a tract or unit shall be treated, found on the pooled acreage, it shall be treat royalties elsewhere herein specified, lessor placed in the unit or his royalty interest ther	a judgment it is necessary in and under and that may be event of an oil well, or into anty in which the land here for all purposes except the ped as if production is had fractive on production	or advisable to do so i e produced from said pr a unit or units not exce sin leased is situated a ayment of royalties on om this lease, whether t a from a unit so pooled	ne order to properly reemises, such pooling to reding 640 acres each in n instrument identifyin production from the poo the well or wells be locat d only such portion of	be of tracts contiguo the event of a gas w of and describing the oled unit, as if it were ted on the premises co the royalty stipulated	us to one another : ell. Lessee shall ex e pooled acreage. T e included in this le evered by this lease	and to be into a uni ecute in writing and the entire acreage se ease. If production is or not, in lieu of the
						-
						-
	·					1
IN WITNESS WHEREOF, the under Witnesses:	rsigned execute this instrume	ent as of the day and ye	ear first above written.	. Sangarit	新 s3	
Jund Kilu	rulphy				in the second	
Linda K. Schwart	zkobi ()	St	ate of Kansas	Ness County	ma Maria	
SS:			Book: 298 Pag		\$ 12.00	
		Cashier Initials	E MH			

Date Recorded: 12/21/2005 3:20:00 PM



63U (Rev. 1993)	OIL AND G	AS LEASE	09-115	Wichita, KS 67201-0793 316-264-9344-264-5165 fax www.kbp.com · kbp@kbp.com
AGREEMENT, Made and entered into the	28thay of	October	2005	
AGREEMENT, Made and entered into the	nnew and Ronald	W. McKinney,	her husband	
whose mailing address is P.O. Box 5	, Glen Elder, KS	67446	hereinaster called Less	or (whether one or more),
andJ. Fred Hambright	, 125 N. Market	#1415, Wichita		hereinafter caller Lessee:
Lessor, in consideration of	manufacture, process, store and transpherwise caring for its employees, the fo	ort said oil, liquid hydrocarbons, ollowing described land, together tee ofKansas	Since (1) in har is, leased and lets exclusively un oil, liquid hydrocarbons, all gases as at the respective construction of	nd paid, receipt of which to lessee for the purpose and their respective nes, and other structures tuent products and other dafter-acquired interest.
<u>T</u> o Se	ownship 16 South ection 29: SW/4	, Range 26 Wes	st	
In Section Township	Range			
Subject to the provisions herein contained, thi as oil, liquid hydrocarbons, gas or other respective cor In consideration of the premises the said lesse 1st. To deliver to the credit of lessor, free of	e covenants and agrees:			
from the leased premises. 2nd. To pay lessor for gas of whatsoever na at the market price at the well, (but, as to gas sold by premises, or in the manufacture of products therefron as royalty One Dollar (SLOO) per year per net miner.	y lessee, in no event more than one-eig	(ntn (%) of the proceeds received	ng gas only is not sold or used.	lessee may pay or tender
meaning of the preceding paragraph. This lease may be maintained during the proof this lease or any extension thereof, the leasee shall found in paying quantities, this lease shall continue a If said leasor owns a leas interest in the abothe said leasor only in the proportion which lessor's in	I have the right to drill such well to cond be in force with like effect as if suc ve described land than the entire and terest bears to the whole and undividuate.	ompletion with reasonable unige h well had been completed within l undivided fee simple estate the ed fee.	n the term of years first mention rein, then the royalties herein p	ed. rovided for shall be paid
Lessee shall have the right to use, free of cost, When requested by lessor, lessee shall bury let No well shall be drilled nearer than 200 feet to	ssee's pipe lines below plow depth.			lessor.
Lessee shall pay for damages caused by lessee Lessee shall have the right at any time to rem If the estate of either party hereto is assigns, but executors, administrators, successors or assigns, but lessee has been furnished with a written transfer or t	e's operations to growing crops on said nove all machinery and fixtures placed ed, and the privilege of assigning in	land. on said premises, including the whole or in part is expressly a	right to draw and remove casing	all extend to their heirs, the lessee until after the
easec has been turnished with a written transier of i with respect to the assigned portion or portions arisin Lessee may at any time execute and deliver surrender this lease as to such portion or portions and All express or implied covenants of this lease in whole or in part, nor lessee held liable in damager	g subsequent to the date of assignment to lessor or place of record a release be relieved of all obligations as to the	or releases covering any portion cacreage surrendered.	or portions of the above describ	ed premises and thereby
in whole or in part, nor lessee held liable in damages Regulation. Lessor hereby warrants and agrees to defend any mortgages, taxes or other liens on the above des signed lessors, for themselves and their heirs, succes as said right of dower and homestead may in any wa	the title to the lands herein described, cribed lands, in the event of default o	and agrees that the lessee shall h f payment by lessor, and be sub nd release all right of dower ar	have the right at any time to rede	em for lessor, by payment
Lessee, at its option, is hereby given the right immediate vicinity thereof, when in lessee's judgme conservation of oil, gas or other minerals in and un or units not exceeding 40 acres each in the event of record in the conveyance records of the county in v pooled into a tract or unit shall be treated, for all p found on the pooled acreage, it shall be treated as if p royalties elsewhere herein specified, lessor shall rec placed in the unit or his royalty interest therein on ar	at and power to pool or combine the avent it is necessary or advisable to defer and that may be produced from si an oil well, or into a unit or units not which the land herein leased is situa tryposes except the payment of royaltic production is had from this lease, when	creage covered by this lease or a so in order to properly develo- aid premises, such pooling to be exceeding 640 acres each in the ted an instrument identifying a so on production from the pooled ther the well or wells be located pooled only such portion of the	of tracts contiguous to one and e event of a gas well. Lessee shi and describing the pooled acreal unit, as if it were included in to on the premises covered by this royalty stipulated herein as the	ther and to be into a unit all execute in writing and ge. The entire acreage so his lease. If production is lease or not. In lieu of the
IN WITNESS WHEREOF, the undersigned e	xecute this instrument as of the day a	nd year first above written.		
Witnesses:	Kinnie.	Monald	W Maller	ne
Sharon K. McKinne	e' 7	Ronald W.	McKinney	
	State of Kansa	s Ness County		
SS:	Receipt #: 53L Pages Recorded: 2 Cashier Initials: MH	B Page: 531 Recording Fee: \$1	2.00	