



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1094637

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1094637

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> Name Top Datum </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 sacks	Hole Size: 8 ¾
Longstring 686' 2 7/8 8 rnd	Cemented: 85 sacks	Hole Size: 5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: 1-12
Location: SE-NE-NW-SE S24 T16 R21E
County: Miami
FSL: 2273
FEL: 1438
API#: 15-121-29146-00-00
Started: 7/25/12
Completed: 7/26/12

SN: 655'	Packer:	TD: 699'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	3	656	Shale
3	5	Clay	2	658	Light Shale (Oil Sand Streak)
9	14	Lime	1.5	659.5	Oil Sand (Some Shale) (Fair Bleed)
6	20	Black Shale	.5	660	Lime
11	31	Lime	2.5	662.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
9	40	Shale (Limey)	2	664.5	Oil Sand (Oil & Water)
18	58	Lime	.5	665	Shale (Oil Sand Streak)
4	62	Shale	2	667	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
3	65	Red Bed	1	668	Shale (Oil Sand Streak)
18	83	Shale	.5	668.5	Oil sand (Good Bleed)
6	99	Lime	1	669.5	Shale (Oil Sand Streak)
3	102	Shale	.5	670	Oil Sand (Fair Bleed)
12	114	Sandy Shale	4.5	674.5	Shale (Oil Sand Streak)
15	129	Shale	TD	699	Shale
5	134	Sand (Dry)			
55	189	Shale			
21	210	Lime			
7	217	Shale			
9	226	Sand (Dry)			
17	243	Shale			
3	246	Lime			
23	269	Shale			
10	279	Sand (Dry)			
13	292	Lime			
17	309	Shale			
25	334	Lime			
8	342	Shale			Surface 7-25-12 Set Time 1:00pm Called 11:00am Becky
23	365	Lime			Longstring 686' 2 7/8 8 rnd 7-25-12 TD 699'
4	369	Shale			Set Time 11:30am Called 10:30am Judy
13	382	Lime			
168	550	Shale			
7	557	Lime			
27	584	Shale			
7	591	Lime			
2	593	Oil Sand (Shaley) (Fair Bleed)			
14	607	Shale			
4	611	Lime			
23	634	Shale (Limey)			
4	638	Lime			
12	650	Shale (Shaley)			
3	653	Lime			



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Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

Well #: 1-12
Location: SE-NE-NW-SE S24 T16 R21E
County: Miami
FSL: 2273
FEL: 1438
API#: 15-121-29146-00-00
Started: 7/25/12
Completed: 7/26/12

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	658	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	659.60'
1	659	1:00	1		
2	660	2:30	1.5	Lime	660.20'
				Oil Sand (Some Shale) (Fair Bleed) (Some Water)	662.50'
3	661	3:30	1		
4	662	4:30	1		
5	663	5:30	1	Oil Sand (Oil & Water)	664.30'
6	664	6:00	.5		
7	665	7:00	1	Sandy Shale (Oil Sand Streak)	665.00'
8	666	8:30	1.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water) (666.2-666.4 Fractured)	666.80'
9	667	9:30	1		
10	668	12:00	2.5	Sandy Shale (Oil Sand Streak)	668.00'
				Oil Sand (Good Bleed)	668.50'
11	669	14:00	2	Shale (Oil Sand Streak)	669.50'
12	670	15:30	1.5		
				Oil Sand (Fair Bleed)	670.00'
13	671	17:30	2		
14	672	19:30	2		
15	673	21:30	2		
16	674	24:00	2.5		
17	675	26:00	2	Shale	674.50'
18	676	28:00	2		
19	677	30:30	2.5		
20	678	32:30	2		

Jul. 17. 2012 3:27PM

Avery Lumber 913-795-2194
Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

No. 1111 P. 1

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10042290**

Special :
Instructions :

Time: 17:06:22
 Ship Date: 07/14/12
 Invoice Date: 07/17/12
 Due Date: 08/05/12

Sale rep #: MAVERY MIKE

Acct rep code:

Sold To: **BOBCAT OILFIELD SRVC, INC**
C/O BOB EBERHART
30805 COLDWATER RD
LOUISBURG, KS 66053

Ship To: **BOBCAT OILFIELD SRVC, INC**
 (913) 837-2823
 (913) 837-2823

Customer #: 3570021

Customer PO:

Order By:

poplmg01

5TH
T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Coyot 1-12
7/26

OKR
Direct Delivery

INVOICE

913 837 4159

<div></div>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$4037.25		
	SHIP VIA	MIAMI COUNTY				Freight	100.00	Misc + Frgt	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4137.25			
	X				Non-taxable	0.00	Sales tax	312.36	
					Tax #				

TOTAL \$4449.61

2 - Customer Copy

