



KANSAS CORPORATION COMMISSION 1094675  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1094675

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 35' of 6"	Cemented: 7 sacks	Hole Size: 8 3/4
Longstring 711' 2 7/8 8 rnd	Cemented: Consolidated	Hole Size: 5 5/8

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 9-12
Location: NW-SE-SW-SE S24 T16 R21E
County: Miami
FSL: 460 456
FEL: 1760 1758
API#: 15-121-29154-00-00
Started: 7/16/12
Completed: 7/17/12

SN: 680'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	3	620	Sandy Shale
21	23	Clay	11	631	Shale
9	32	Lime (Clay Streaks)	3	634	Lime (Fractured) (Taking Fluid)
13	45	Lime	14	648	Shale (Limey)
5	50	Black Shale	2	650	Lime
12	62	Lime	7	657	Shale (Limey)
9	71	Shale (Limey)	5	662	Lime
17	88	Lime	19	681	Shale (Limey)
3	91	Shale	1	682	Oil Sand (very Shaley) (Poor Bleed)
3	94	Red Bed	3.5	685.5	Oil Sand (Some Shaley) (Fair Bleed)
19	113	Shale	1	686.5	Oil Sand (very Shaley) (Fair Bleed)
14	127	Lime	1	687.5	Oil Sand (Fair Bleed)
5	132	Shale	.5	688	Sandy Shale
15	147	Sand (Dry) / /	2.5	690.5	Oil Sand (Some Shale) (Fair Bleed)
5	152	Sandy Shale / Taking Fluid/	.5	691	Shale
10	162	Sand (Dry) / /	3.5	694.5	Oil Sand (Some shale) (Fair Bleed)
59	221	Shale	.5	695	Sandy Shale
20	241	Lime	2	697	Oil Sand (Shaley) (Fair Bleed)
6	247	Shale	4	701	Sandy Shale (Oil Sand Streak)
9	256	Sand (Dry)	8	709	Sandy Shale
15	271	Shale	TD	719	Shale
7	278	Lime			
2	280	Shale			
8	288	Sand (Dry)			
17	305	Shale			
13	318	Lime			
19	337	Shale			Surface 7-16-12 Set Time 1:00pm Called 11:00am Becky
26	363	Lime			Longstring 711' 2 7/8 pipe TD 719'
8	371	Shale			Set Time 3:00pm 7-17-12 Called 10:30am Becky
22	393	Lime			Consolidated Cemented
4	397	Shale			
14	411	Lime			
20	431	Shale			
5	436	Sand (Dry)			
138	574	Shale			
8	582	Lime			
6	588	Shale			
3	591	Lime			
20	611	Shale			
5	616	Lime			
1	617	Oil Sand (very Shaley) (Poor Bleed)			



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Completed: 7/17/12

# Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	682	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	685.60'
1	683	0:30	.5		
2	684	1:30	1		
3	685	2:00	.5		
4	686	3:00	1	Oil Sand (very Shaley) (Fair Bleed)	686.60'
5	687	4:30	1.5	Oil Sand (Fair Bleed)	687.60'
6	688	6:00	1.5	Sandy Shale	688.20'
				Oil Sand (Some Shale) (Fair Bleed)	690.40'
7	689	7:00	1		
8	690	8:00	1		
				Shale	690.70'
9	691	9:30	1.5	Oil Sand (Some Shale) (Fair Bleed)	694.50'
10	692	10:30	1		
11	693	11:30	1		
12	694	12:30	1		
13	695	14:00	1.5	Sandy Shale	695.20'
				Oil Sand (Shaley) (Fair Bleed)	697.00'
14	696	15:00	1		
15	697	16:30	1.5		
				Sandy Shale (Oil Sand Streak)	
16	698	18:30	2		
17	699	20:00	1.5		
18					
19					
20					



Avery Lumber 913-795-2194  
**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy

**INVOICE**

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1	Invoice: <b>10042290</b>
Special :	Time: 17:06:22
Instructions :	Ship Date: 07/14/12
	Invoice Date: 07/17/12
Sale rep #: MAVERY MIKE	Acct rep code:
	Due Date: 08/05/12
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b> C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: <b>BOBCAT OILFIELD SRVC, INC</b> (913) 837-2823  (913) 837-2823
Customer #: 3570021	Customer PO:
	Order By:

5TH  
T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot 912 7/17/12*

*OKR Direct Delivery*

**INVOICE**  
913 837 4159

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4037.25
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4137.25
<b>X</b>				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	312.36

**TOTAL \$4449.61**

2 - Customer Copy





**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

INVOICE

Invoice # 251349

Invoice Date: 07/19/2012 Terms: 0/0/30,n/30

Page 1

BOBCAT OILFIELD SERV., INC  
 % BOB EBERHART  
 30805 COLDWATER ROAD  
 LOUISBURG KS 66053  
 (913) 837-2823

**CAYOT 9-12**  
 37435  
 24-16-21  
 07-17-2012  
 KS

*Put in Well File*

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	69.00	18.8000	1297.20
1118B	PREMIUM GEL / BENTONITE	100.00	.2100	21.00
1107	FLO-SEAL (25#)	17.00	2.3500	39.95
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

  

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
368 CASING FOOTAGE	711.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 MIN. BULK DELIVERY	1.00	350.00	350.00

*OKRS*

Parts: 1386.15 Freight: .00 Tax: 104.66 AR 3130.81  
 Labor: .00 Misc: .00 Total: 3130.81  
 Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK  
 918/338-0808

EL DORADO, KS  
 316/322-7022

EUREKA, KS  
 620/583-7664

PONCA CITY, OK  
 580/762-2303

OAKLEY, KS  
 785/672-2227

OTTAWA, KS  
 785/242-4044

THAYER, KS  
 620/839-5269

GILLETTE, WY  
 307/686-4914