



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094697

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	V Strecker 5-6
Doc ID	1094697

Tops

Name	Top	Datum
Anhydrite	1380	754
Heebner	3615	-1481
Lansing	3660	-1526
Base Kansas City	3986	-1852
Panwee	4067	-1933
Ft. Scott	4149	-2015
Cherokee	4172	-2038
Mississippian	4228	-2113
TD	4255	-2121



Services, Inc.

CHARGE TO: American Warrior

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 23631

PAGE 1 OF 1

1. SERVICE LOCATION <i>Mud Hills</i>	WELL/PROJECT NO. <i>5-10</i>	LEASE <i>V Straker</i>	COUNTY/PARISH <i>Mad</i>	STATE <i>KS</i>	CITY <i>Bazine</i>	DATE <i>20 APR 12</i>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHPD <input checked="" type="checkbox"/> CT	DELIVERED TO <i>location</i>	ORDER NO.	WELL LOCATION <i>6-19-21W</i>	
3. WELL TYPE <i>0-1</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>correct deep surface</i>	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
<i>575</i>					<i>Tax 114</i>	<i>20</i>	<i>mi</i>				<i>6.00</i>	<i>120.00</i>
<i>576D</i>					<i>Pump Charges</i>	<i>100</i>	<i>ea</i>				<i>12.50</i>	<i>1250.00</i>
<i>330</i>					<i>SMB cement</i>	<i>425</i>	<i>sk</i>				<i>16.50</i>	<i>7012.50</i>
<i>276</i>					<i>Flare</i>	<i>100</i>	<i>lb</i>				<i>2.00</i>	<i>200.00</i>
<i>401</i>					<i>Inset Flant w/o ADDFILL</i>	<i>85</i>	<i>in</i>	<i>1</i>	<i>ea</i>		<i>250.00</i>	<i>250.00</i>
<i>402</i>	<i>409</i>				<i>Correct Turbulance</i>	<i>85</i>	<i>in</i>	<i>4</i>	<i>ea</i>		<i>100.00</i>	<i>400.00</i>
<i>410</i>					<i>TOP Plug</i>	<i>85</i>	<i>in</i>	<i>1</i>	<i>ea</i>		<i>100.00</i>	<i>100.00</i>
<i>581</i>					<i>Service Charge cement</i>	<i>425</i>	<i>sk</i>				<i>2.00</i>	<i>850.00</i>
<i>583</i>					<i>Drayage</i>	<i>422</i>	<i>TM</i>				<i>1.00</i>	<i>422.92</i>
<i>290</i>					<i>D-AR</i>	<i>5</i>	<i>gal</i>				<i>35.00</i>	<i>175.00</i>
<i>281</i>					<i>Mudflush</i>	<i>500</i>	<i>gal</i>				<i>1.25</i>	<i>625.00</i>
<i>221</i>					<i>RCL Liquid</i>	<i>250</i>	<i>gal</i>				<i>2.00</i>	<i>500.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED _____ TIME SIGNED _____

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY		UN-AGREE	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE: *[Signature]* APPROVAL

SWIFT OPERATOR

Thank You!

CUSTOMER: **ARMOR WARRIOR** WELL NO.: **5-6** LEASE: **V Stacker** JOB TYPE: **COMMIT deep surge** DATE: **20 APR 11** PAGE NO.: **23631**

CHART NO. TIME RATE (BPM) VOLUME (BBL) (GAL) PUMPS T C PRESSURE (PSI) CASING

DESCRIPTION OF OPERATION AND MATERIALS

4255s SMD 1/2" frac
 33 joints 88' 23" casing
 1392' 11' shaft
 (bit - 55, 3, 12, 25)

11030 m loc TR 114
 1700 Start 88' 23" casing in well

2025 Circulate

2010 Pump 500 gal multiflash
 Pump 20591 KCL flush

2050 MIX SMD cement 1005s @ 11.8 fpg
 MIX SMD cement 150 52s @ 12.5 fpg
 MIX SMD cement 1005s @ 13.8 fpg
 MIX SMD cement 75 52s @ 14.5 fpg
 4255s - total mixed

2117 Release plug
 2120 Displace plug - cement to 5000 ft
 2135 800 Kickoff displacement

2140 Shift in casing - release pressure
 wash truck

2140
 2150 Park up
 4255 cement
 50 cc to pit

2155 Job complete
 Thin
 Black Dawn Rigs



CHARGE TO: **American Warrior**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No **23040**

PAGE 1 OF 2

SERVICE LOCATIONS: **Amelia, KS** WELL/PROJECT NO: **5-6** LEASE: **V Struckers** COUNTY/PARISH: **Amos** STATE: **KS** CITY: **Bazine** DATE: **26 APR 12** OWNER: **2**

TICKET TYPE: SERVICE SALES CONTRACTOR: **PERFORMARK** RIG NAME NO: **1** SHIPPED: **WCT** DELIVERED TO: **Location** ORDER NO:

WELL TYPE: **oil** WELL CATEGORY: **Development** JOB PURPOSE: **Cement long string** WELL PERMIT NO: **6-19-214**

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
575					PRR 114	20	m			6.00	120.00
576					Pump Charge	1	100			1500	1500.00
402					Controller	5	in		100	70.00	350.00
403					Cement Basket	5	in		100	250.00	250.00
416					Latch down plug & hoppers	5	in		100	250.00	250.00
407					Insert flwd shoe w/ mud filter	5	in		100	250.00	350.00
419					Rotating head rental	5	in		100	200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____ APPROVAL: _____

SHIFT OPERATOR: _____

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: _____ TAX: _____ TOTAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 26 APR 12 PAGE NO. 1

CUSTOMER American Water WELL NO. 5-6 LEASE V Stecker JOB TYPE connect long string TICKET NO. 23640

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 st EA 2 1/4" / 1/2" / 1/2"
								102 jts 15.5" 5/8" casing 4254' 1' 1/2" / 1/2"
								TD 4255' shot + 4240'
								Coat 1, 2, 3, 4, 30 Bst + 45 no port collar
	0645							on loc TRK 114
	0735							start 32' 15.5" casing in well
	0935							Drop ball - circulate - ROTATE
	0952	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 20 bbl KCL flush
	0955		7					Plug RH 305FS
	1000	4 3/4	35				200	min EA-2 cement 145 st @ 15.3 ppg
	1008							Drop latch down plug
	1010							wash out Pump & line
	1012	6 3/4					200	Displace plug
		6 3/4	90				800	
	1030	6 3/4	100				1550	Land plug
								Release pressure to truck - de ad up
	1035							wash truck
								Pack up
	1110							job complete
								Thick
								Doug Dare & B...



CHARGE TO: American Warriors
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No **23000**

PAGE 1 OF 1

SERVICE LOCATIONS: Wichita KS INWEL/PROJECT NO. _____ LEASE: 5-6 V Straker COUNTY/PARISH: Ness STATE: KS CITY: Bazine DATE: 10 May 12 OWNER: _____
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: _____ RIG NAME/NO: _____ ORDER NO.: _____
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement Retard of 85' DELIVERED TO: Location WELL PERMIT NO.: _____
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL LOCATION: E-19-21

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
575					TRC 114	20	mi			6.60	120.00
576 S					Prog Charge	1	hr			1000.00	1000.00
330					SWD cement	125	SK			16.50	2062.50
276					F loader	25	lb			2.00	50.00
290					D-air	1	gal			35.00	35.00
581					Service charge	125	hr			2.00	250.00
582					Drayage (min)	1	hr			250.00	250.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: Scott TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 3767.50
 TAX: 135.29
 TOTAL: 3902.79

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR: Scott APPROVAL: _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE MAY 12 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 5-6 LEASE U Straker JOB TYPE Cement Backside TICKET NO. 23660

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125sk SMD w/ 1/2" floe 88 backside
	1615							on loc TRK 114
	1630						500	pressure 5/8" casing to 500 psi shut in
	1635	2	48				300	mix SMD cement @ 12.5 ppg 125sk Pump 1 bbl H ₂ O
								close in backside - on a slight vacuum - wash truck
								Rack up
	1715							job complete
								TJ TJ Blair & Dave

Geological Report

American Warrior, Inc.

V. Strecker #5-6

480' FNL & 810' FWL

Sec. 6 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
V. Strecker #5-6
480' FNL & 810' FWL
Sec. 6 T19s R21w
Ness County, Kansas
API # 15-135-25325-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason T Alm

Spud Date: April, 2012

Completion Date: April, 2012

Elevation: 2128' Ground Level
2134' Kelly Bushing

Directions: Bazine KS, From West side of town at the
intersection of Hwy 96 and Austin St. South on
Austin St. 1 ¼ mi. East into location.

Casing: 1392' 8 5/8" surface casing
4254' 5 1/2" production casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jim Svaty"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc.
	V. Strecker #5-6
	Sec. 6 T19s R21w
	480' FNL & 810' FWL
Anhydrite	1380', +754
Base	1413', +721
Heebner	3615', -1481
Lansing	3660', -1526
BKc	3986', -1852
Pawnee	4067', -1933
Fort Scott	4149', -2015
Cherokee	4172', -2038
Mississippian	4228', -2094
Osage	4247', -2113
RTD	4254', -2121

Sample Zone Descriptions

Miss. Warsaw

(4228', -2094): Not Tested

Dolo – Fine crystalline with poor vuggy porosity, light to fair scattered oil stain in porosity, no show of free oil, light odor, dull yellow fluorescents, 14 units hotwire.

Miss. Osage

(4247', -2113): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy triptolitic chert, very weathered with very good vuggy porosity, fair to good oil stain in porosity, good show of free oil, strong odor, bright yellow fluorescents, 80 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Jim Svaty"

DST #1

Mississippian Osage

Interval (4242' – 4252') Anchor Length 10'

IHP	– 2172 #	
IFP	– 45" – Built to 7 in.	18-48 #
ISI	– 45" – Dead	1187 #
FFP	– 45" – B.O.B. 43 min.	52-72 #
FSI	– 45" – W.S.B.	1208 #
FHP	– 2117 #	
BHT	– 117°F	

Recovery:	200' GIP	
	60' CGO	Gravity 41° API
	60' GMCO	80% Oil
	60' GOCM	5% Oil

Structural Comparison

	American Warrior, Inc. V. Strecker #5-6 Sec. 6 T19s R21w 480' FNL & 810' FWL	American Warrior, Inc.		American Warrior, Inc.	
Formation		V. Strecker #1-6		V. Strecker #2-31	
		Sec. 6 T19s R21w		Sec. 31 T18s R21w	
		990' FNL & 330' FEL		100' FSL & 460' FWL	
Anhydrite	1380', +754	1378', +758	(-4)	1382', +752	(+2)
Base	1413', +721	NA	NA	NA	NA
Heebner	3615', -1481	3606', -1470	(-11)	3610', -1476	(-5)
Lansing	3660', -1526	3653', -1517	(-9)	3654', -1520	(-6)
BKc	3986', -1852	NA	NA	NA	NA
Pawnee	4067', -1933	4058', -1922	(-11)	4158', -1924	(-9)
Fort Scott	4149', -2015	4138', -2002	(-13)	4140', -2006	(-9)
Cherokee	4172', -2038	4158', -2022	(-16)	4160', -2026	(-12)
Mississippian	4228', -2094	4220', -2084	(-10)	4244', -2110	(+6)
Osage	4247', -2113	4220', -2084	(-29)	4244', -2110	(-3)

Summary

The location for the V. Strecker #5-6 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5½ inch production casing to further evaluate the V. Strecker #5-6 well.

Recommended Perforations

Primary:

Mississippian Osage	(4247' – 4252')	DST #1
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Before Abandonment:

Mississippian Warsaw	(4228' – 4245')	Not Tested
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Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

V Strecker #5-6

6-19s-21w Ness,KS

Start Date: 2012.04.25 @ 14:45:00

End Date: 2012.04.25 @ 22:30:00

Job Ticket #: 45713 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.27 @ 14:34:12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness, KS
V Strecker #5-6
Job Ticket: 45713 **DST#: 1**
Test Start: 2012.04.25 @ 14:45:00

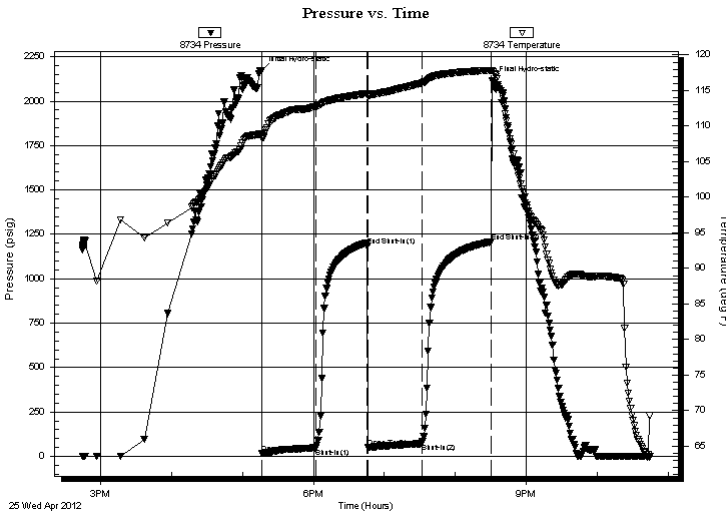
GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: 2134.00 ft (KB)
Time Tool Opened: 17:16:30
Time Test Ended: 22:30:00
Interval: **4242.00 ft (KB) To 4252.00 ft (KB) (TVD)**
Total Depth: 4252.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Jim Svaty & Paul
Unit No: 41
Reference Elevations: 2134.00 ft (KB)
2128.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8734 Outside
Press @ Run Depth: 71.77 psig @ 4243.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.04.25 End Date: 2012.04.25 Last Calib.: 2012.04.25
Start Time: 14:45:01 End Time: 22:44:30 Time On Btm: 2012.04.25 @ 17:16:00
Time Off Btm: 2012.04.25 @ 20:31:00

TEST COMMENT: 45-IFP- Surface Blow Building to 7 in
45-ISIP- No Blow
45-FFP- BOB in 43 min
60-FSIP- Surface Blow Died in 5 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2171.90	108.86	Initial Hydro-static
1	18.29	108.42	Open To Flow (1)
46	47.77	112.76	Shut-In(1)
90	1186.69	114.57	End Shut-In(1)
90	52.71	114.25	Open To Flow (2)
136	71.77	116.05	Shut-In(2)
194	1208.25	117.84	End Shut-In(2)
195	2116.50	117.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 5%g 5%o 90%m	0.30
60.00	GMCO 10%g 10%m 80%o	0.84
60.00	GCO 10%g 90%o	0.84
0.00	200' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness,KS
V Strecker #5-6
Job Ticket: 45713 **DST#: 1**
Test Start: 2012.04.25 @ 14:45:00

Tool Information

Drill Pipe:	Length: 4174.00 ft	Diameter: 3.80 inches	Volume: 58.55 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 59.00 ft	Diameter: 2.25 inches	Volume: 0.29 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 58.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4242.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4220.00	
Hydraulic tool	5.00			4225.00	
Jars	5.00			4230.00	
Safety Joint	2.00			4232.00	
Packer	5.00			4237.00	27.00 Bottom Of Top Packer
Packer	5.00			4242.00	
Stubb	1.00			4243.00	
Recorder	0.00	6669	Inside	4243.00	
Recorder	0.00	8734	Outside	4243.00	
Perforations	6.00			4249.00	
Bullnose	3.00			4252.00	10.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness,KS
V Strecker #5-6
Job Ticket: 45713 **DST#: 1**
Test Start: 2012.04.25 @ 14:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 64.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.74 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCM 5%g 5%o 90%m	0.304
60.00	GMCO 10%g 10%m 80%o	0.842
60.00	GCO 10%g 90%o	0.842
0.00	200' GIP	0.000

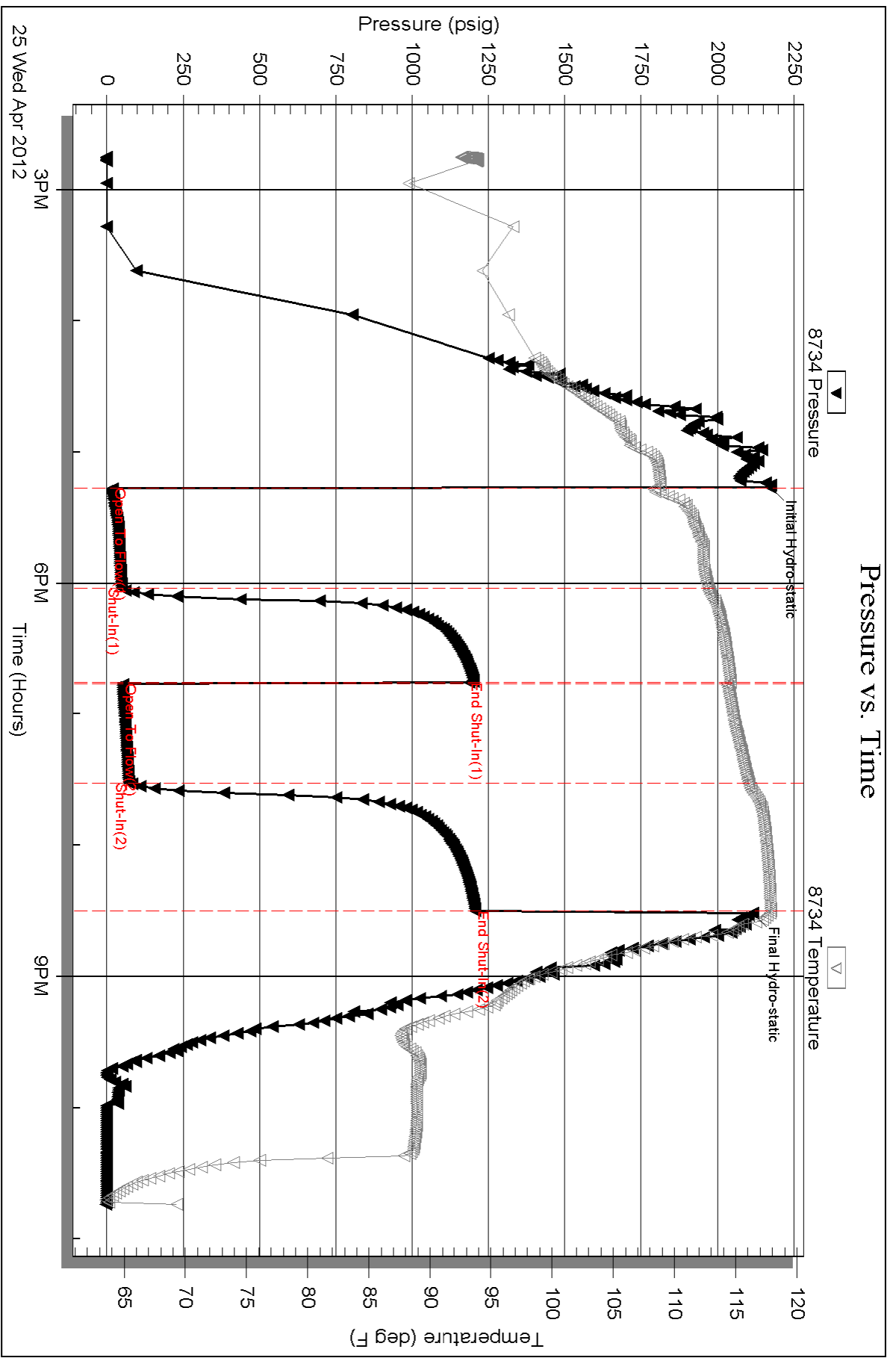
Total Length: 180.00 ft Total Volume: 1.988 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8734

Outside American Warrior Inc

V Strecker #5-6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 45713

Printed: 2012.04.27 @ 14:34:15

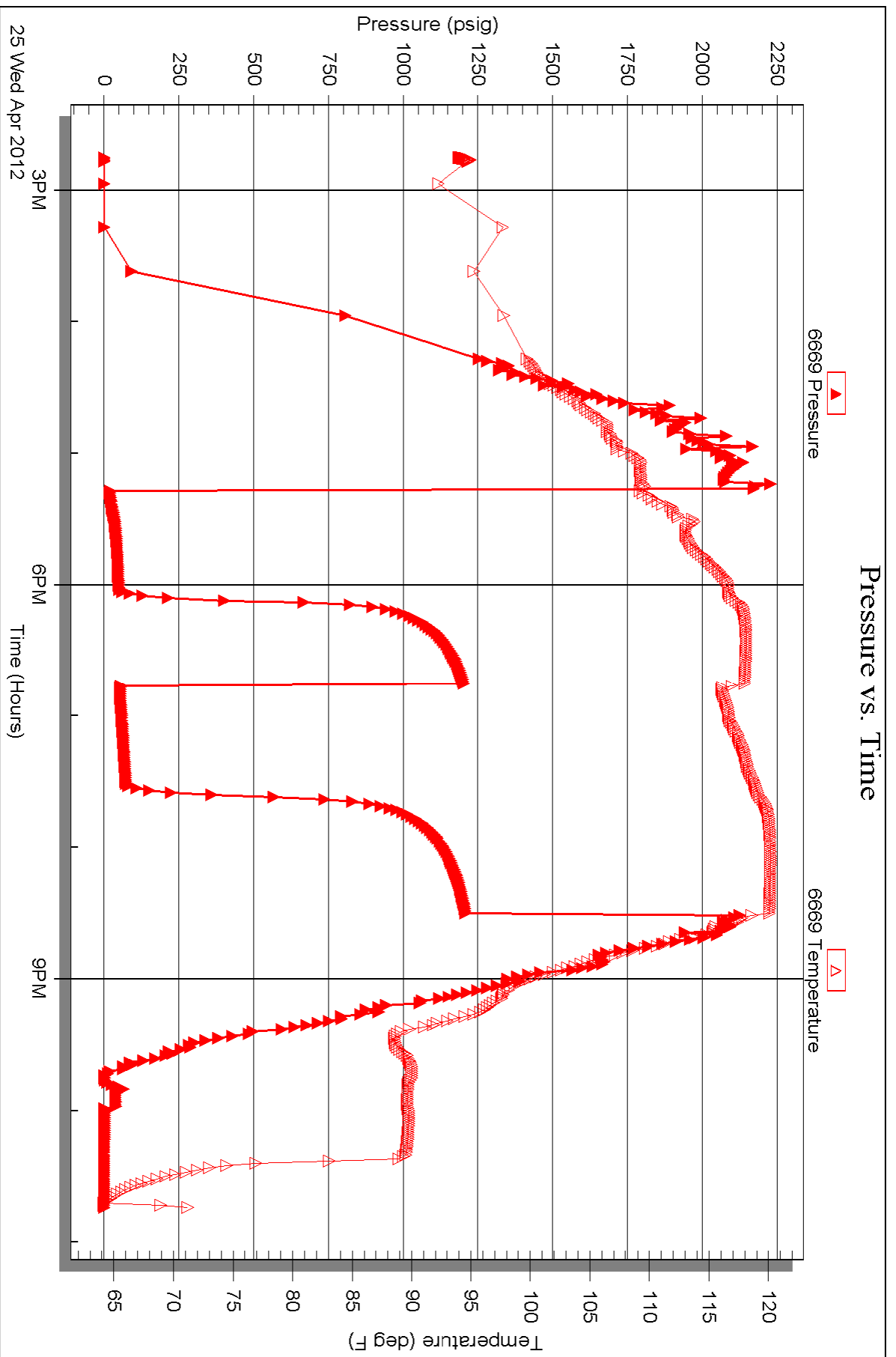
Serial #: 6669

Inside

American Warrior Inc

V Strecker #5-6

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 26 2012

Test Ticket

NO. 45713

Well Name & No. V Streaker 5-6 Test No. 1 Date 4/25/12
 Company American Warrior Elevation 2134 KB 2128 GL
 Address 3118 Cummings Rd Garden City KS. 67846
 Co. Rep / Geo. Sasa Alm Rig Pedromark #1
 Location: Sec. 6 Twp. 19S Rge. 21W Co. Ness State KS

Interval Tested 4242-4252 Zone Tested MISS
 Anchor Length 10 Drill Pipe Run 4174 Mud Wt. 9.4
 Top Packer Depth 4235 Drill Collars Run 59 Vis 64
 Bottom Packer Depth 4242 Wt. Pipe Run 0 WL 8.8
 Total Depth 4252 Chlorides 5200 ppm System LCM 0

Blow Description IFP - Surface Blow Building to 7"
ESIP - No Blow
FFP - BOB in 43min
FSP - Surface Blow Dried in 5min

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>GCO</u>	<u>10</u>	<u>90</u>		
<u>60</u>	<u>Gmco</u>	<u>10</u>	<u>80</u>	<u>10</u>	
<u>60</u>	<u>GOCM</u>	<u>5</u>	<u>5</u>	<u>90</u>	
<u>200</u>	<u>GIP</u>				

Rec Total 135 BHT 117 Gravity 41 API RW @ °F Chlorides ppm
 (A) Initial Hydrostatic 2171 Test 1250 T-On Location 1400
 (B) First Initial Flow 18 Jars 250 T-Started 1445
 (C) First Final Flow 47 Safety Joint 75' T-Open 17:15
 (D) Initial Shut-In 1186 Circ Sub T-Pulled 20:30
 (E) Second Initial Flow 52 Hourly Standby T-Out 22:44
 (F) Second Final Flow 71 Mileage 106 RT 112.75 Comments FSP went
 (G) Final Shut-In 1208 Sampler 60 BECAUSE OF
 (H) Final Hydrostatic 2116 Straddle Electric problem on rig
 Shale Packer Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total 1737.75
 Accessibility MP/DST Disc't

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45 60
 Sub Total 1737.75

Approved By _____ Our Representative [Signature]
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