

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	SecTwpS. R E \[ \bigver_ V
PERATOR: License#	foot from   N /   S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:						_ LO	cation of vi	eii: Cour	าty:				
ease:						_			fe	et from	N /	S Line	of Section
ell Number:									fe	et from	E /	W Line	of Section
eld:						Se	C	Twp		S. R		E	W
umber of Acres atti						15 (	Section:	Regu	ılar or	Irregular			
	S					If S	Section is			ell from ne		rner boun	dary.
				d electrica	al lines, as	required b		as Surfac ired.		oredicted lo Notice Act (			
	:	:	:		:	:		••		LEGE	ND		
	:					:	0	- 495	ft	Tank B	ocation Sattery L e Locati		
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	·	:		••••	:	:	:			97			1980' FSL
	:	:			: 	:			•••••				
		:			:	:	· ·		SEWARD CO.	3390' FEL		•	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

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- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

094720

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Producing Formation:			over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



## Kansas Corporation Commission Oil & Gas Conservation Division

1094720

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NU	API NUMBER 15									
OPERATOR ASCENT DPERATING, INC. LEASE GUDER						100ATION OF WELL: COUNTY BOURBON  990 feet from south/north line of section				
WELL NUMBER H-3						495 feet from (east) west line of section				
FIELD BROWSON						35 - 35 - 31 (3)				
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640						SECTION $35$ TWP $35$ (S) RG $21$ (E)W IS SECTION REGULAR OF IRREGULAR				
QTR/QTR/QTR OF ACREAGE W2 - SE - NE						IF SECTION IS IRREGULAR, LOCATE WELL FROM				
				N	E		CORNER BOUNDARY. corner used:	*	below) E SW	
(Show t	he locati	Lon of t	the well	and shade a	attri		reage for prora			
(Show the footage to the nearest lease or unit						boundary :	line; and show f			
COMMO	n source	supply	well).			495'F				
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Th	e undersi	gned he	reby cert	ifies as _	SEC	RETAR	<u>y                                      </u>	(ti	tle) for	
Hsc	ENT OF	PERA	TING.	INC.		((	Co.), a duly auth	orized agent.	that all	
inform	5.0		no in the	and corre	ect to	o the best	of my knowledge	and belief,	that all	
acreage		SUFIFY	H. REESE	he well	name	d herein i	s held by produc	ction from th	at well.	
111		My Commis	ssion Expires 5, 2015	s	ignat	ure 🗡	aren Hart	ty		
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My Commission expires what 252015										

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:					
Lease: GUDER Well Number: 3	feet from N / S Line of Section					
Well Number: 3	feet from E / W Line of Section					
Field:	Sec. 35 Twp. 25 S. R. 21 LE W					
Number of Acres attributable to well:	la Castiana Danulas da Disposita					
QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular					
	If Continue is Irragular lands well from pageon corner boundary					
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW					
	Section corner used: NE NW SE SW					
PL						
	ase or unit boundary line. Show the predicted locations of					
lease roads, tank batteries, pipelines and electrical lines, as requ						
You may attach a sep	parate plat if desired.					
	LEGEND					
	O Well Location					
	Tank Battery Location					
	Pipeline Location					
	Electric Line Location					
	Lease Road Location					
	EXAMPLE : :					
35	EXAMPLE					
	1980' FSL					
	Y I					
	SEWARD CO. 3390' FEL					
	OLIFAID OU. COOC I LL					

NOTE: In all cases locate the spot of the proposed drilling locaton.

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