



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094728

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Becker Oil Corporation
Well Name	CITY OF JETMORE 1
Doc ID	1094728

Tops

Name	Top	Datum
Cedar Hills SS	1092	(+1380)
Stone Corral Anhy.	1594	(+878)
Upper Krider	2529	(-47)
Heebner Shale	3984	(-1512)
Lansing Group	4043	(-1569)
Marmaton Group	4492	(-2020)
Base Inola	4695	(-2223)
Mississippian	4761	(-2289)
Warsaw	4797	(-2323)



DIGITAL LOG (785) 625-3858

Dual Induction Log

15-083-21,754-00-00

API No.

Company Becker Oil Corporation

Well City of Jetmore No. 1

Field

County Hodgeman State

Kansas

Location

400' FSL & 2,600' FWL

Other Services
CNL/CDL
MEL

Sec: 7

Twp: 24S

Rge: 23W

Elevation

Permanent Datum Ground Level

2462

Log Measured From Kelly Bushing

10 Ft. Above Perm. Datum

K.B. 2472
D.F.
G.L. 2462

Date

7/29/2012

Run Number

One

Depth Driller

4835

Depth Logger

4825

Bottom Logged Interval

4824

Top Log Interval

350

Casing Driller

8.625 @ 359

Casing Logger

356

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity,ppm CL

4000

Density / Viscosity

9.6 47
9.0 8.8

pH / Fluid Loss

9.0

Source of Sample

Flowline

Rm @ Meas. Temp

.78 @ 92

Rmf @ Meas. Temp

.59 @ 92

Rmc @ Meas. Temp

1.05 @ 92

Source of Rmf / Rmc

Charts

Rm @ BHT

.58 @ 124

Operating Rig Time

4 1/2 Hours

Max Rec. Temp. F

124

Equipment Number

108

Location

Hays

Recorded By

J. Long

Witnessed By

Clyde M. Becker, Jr.

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Jetmore, 8 South, 1/2 East

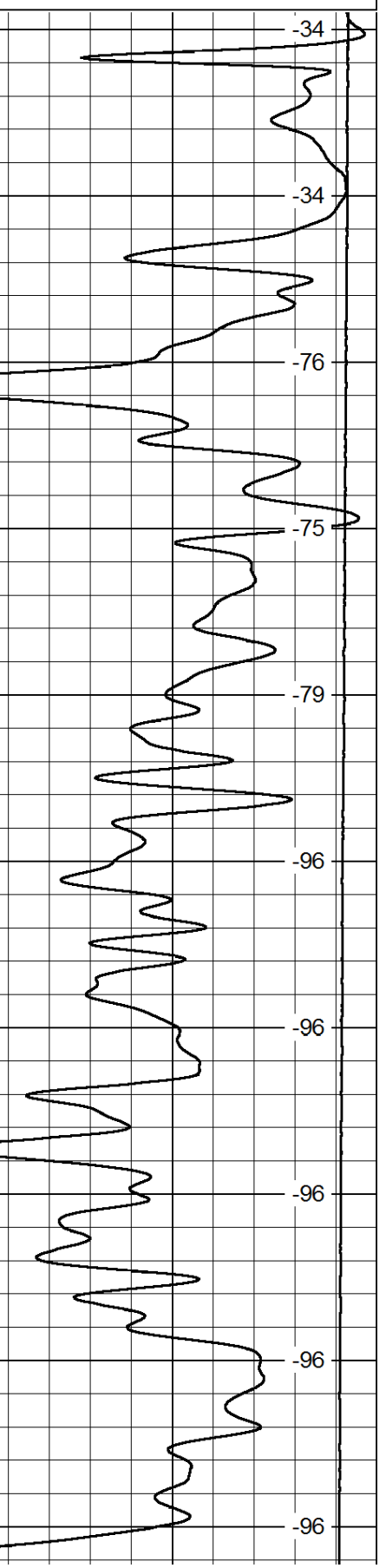
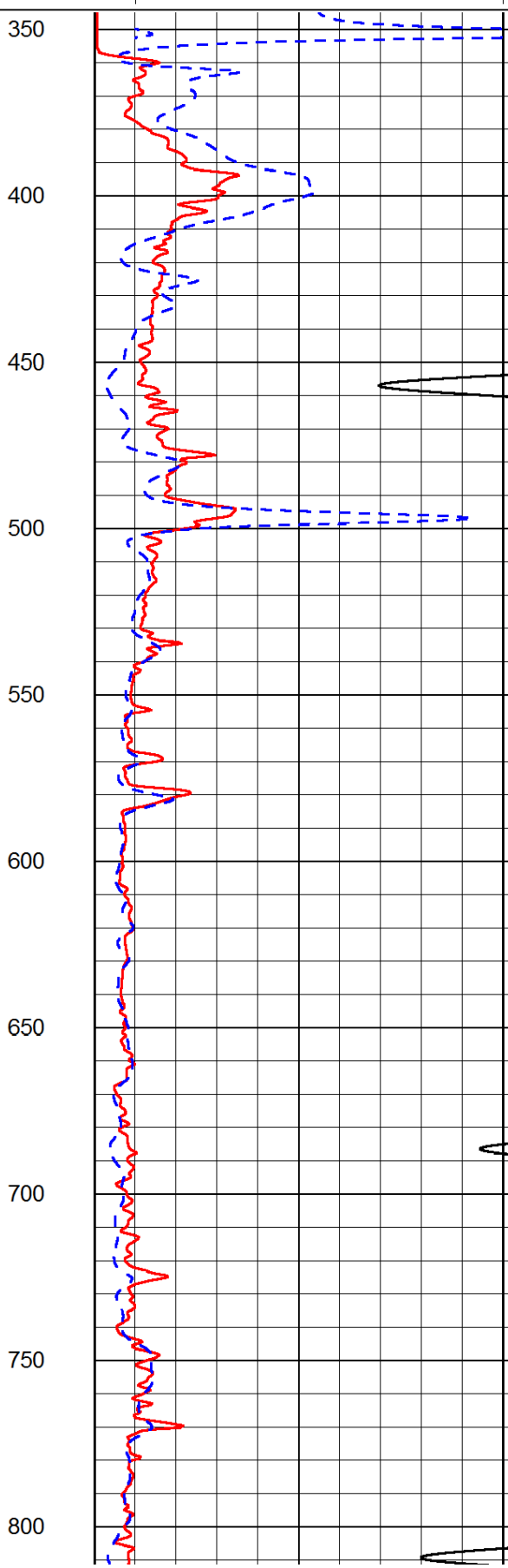
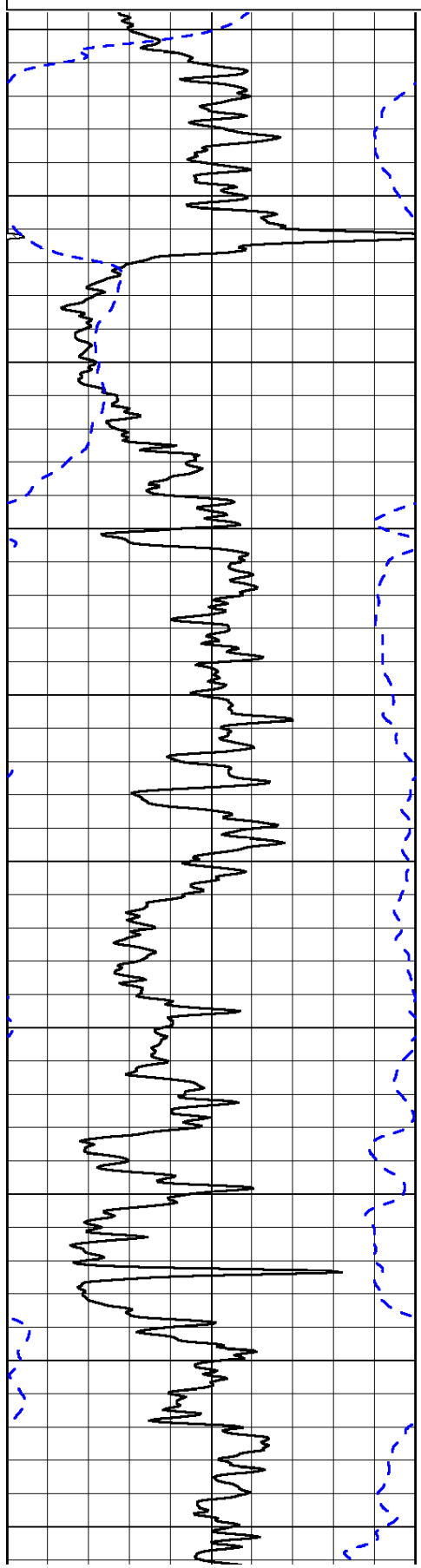
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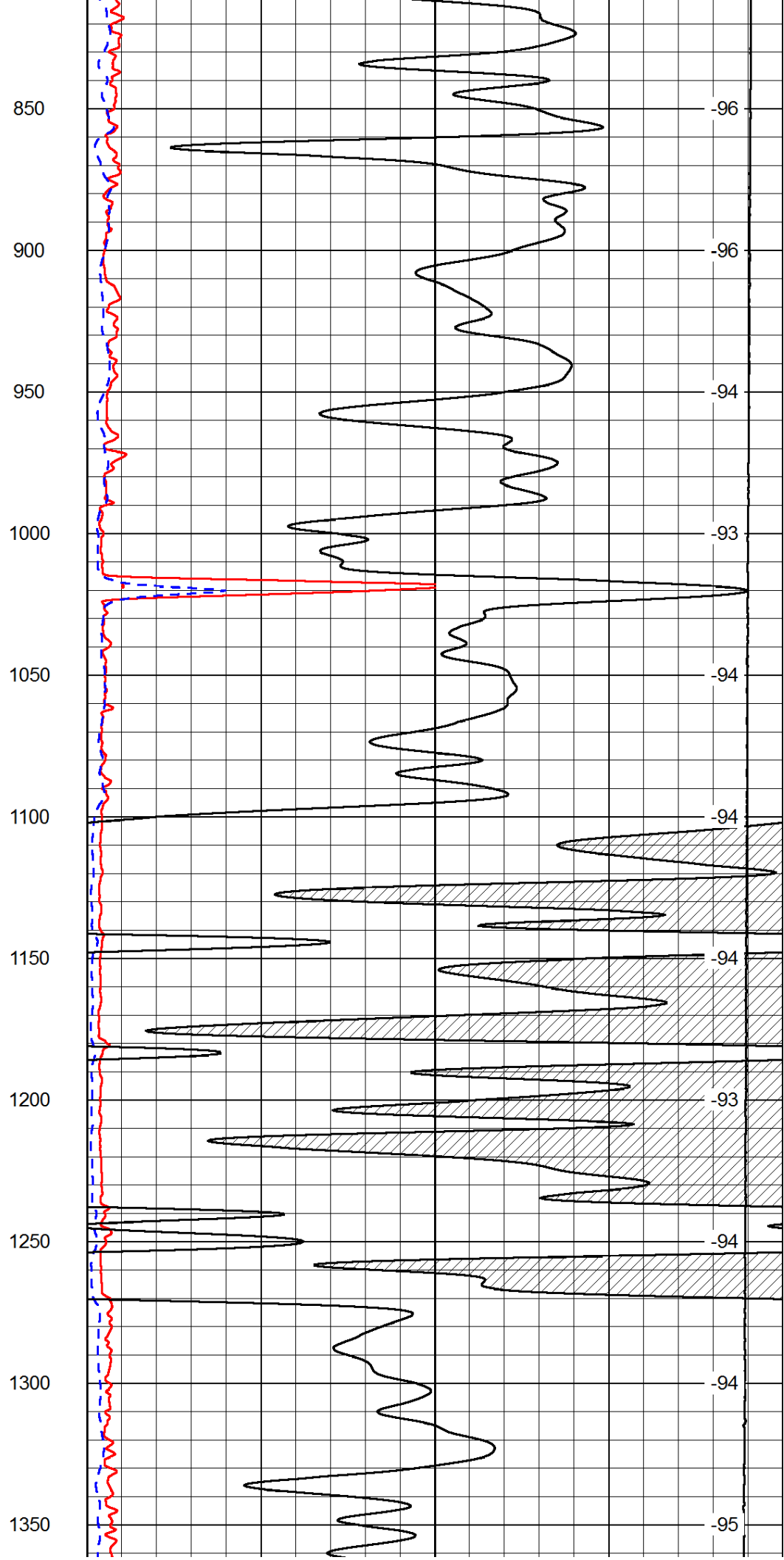
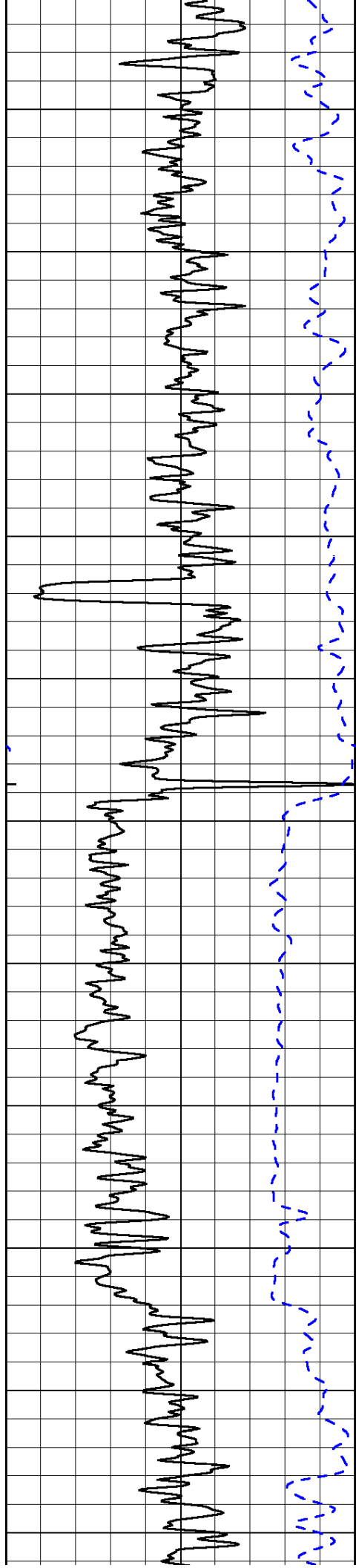
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0	Deep Resistivity	50

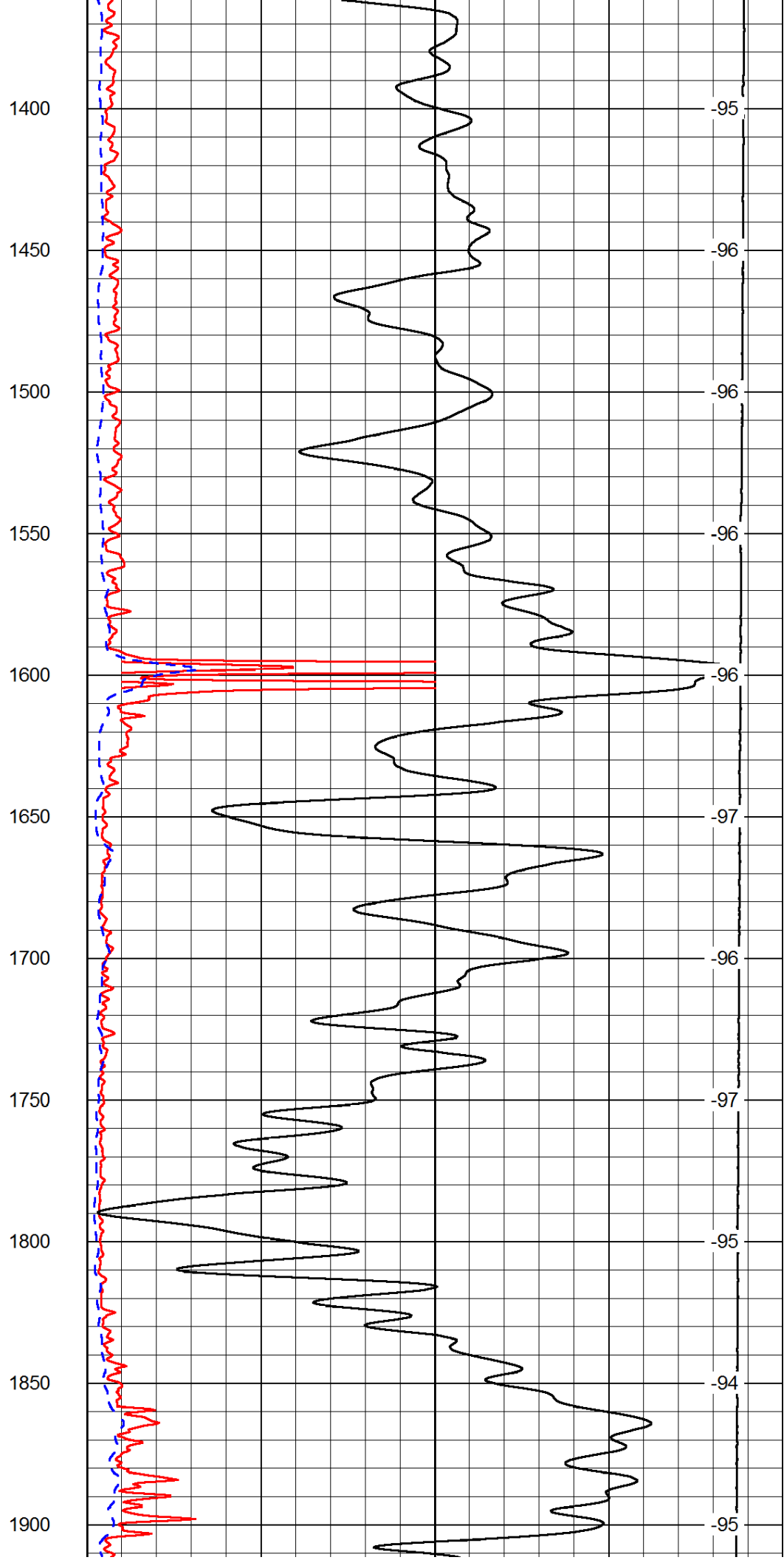
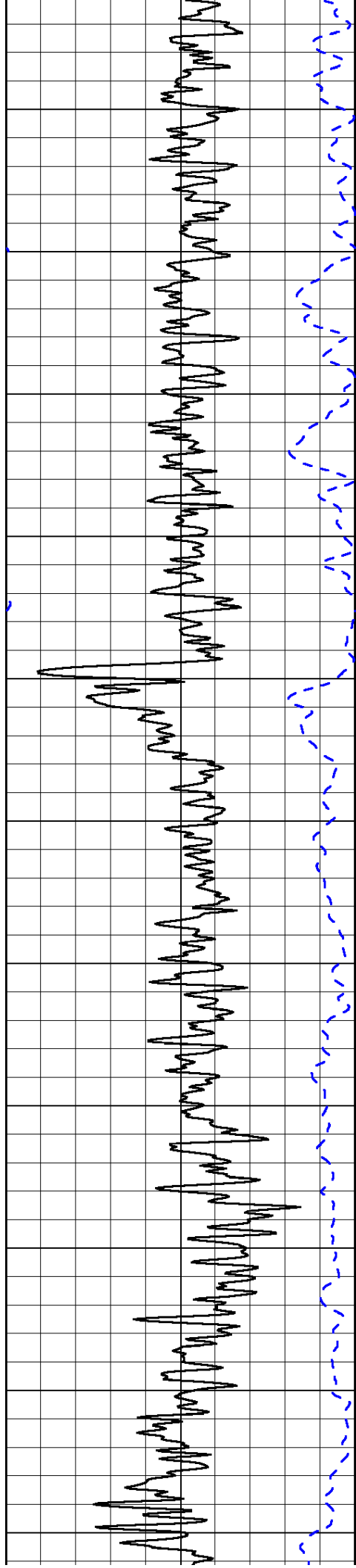
LSPD

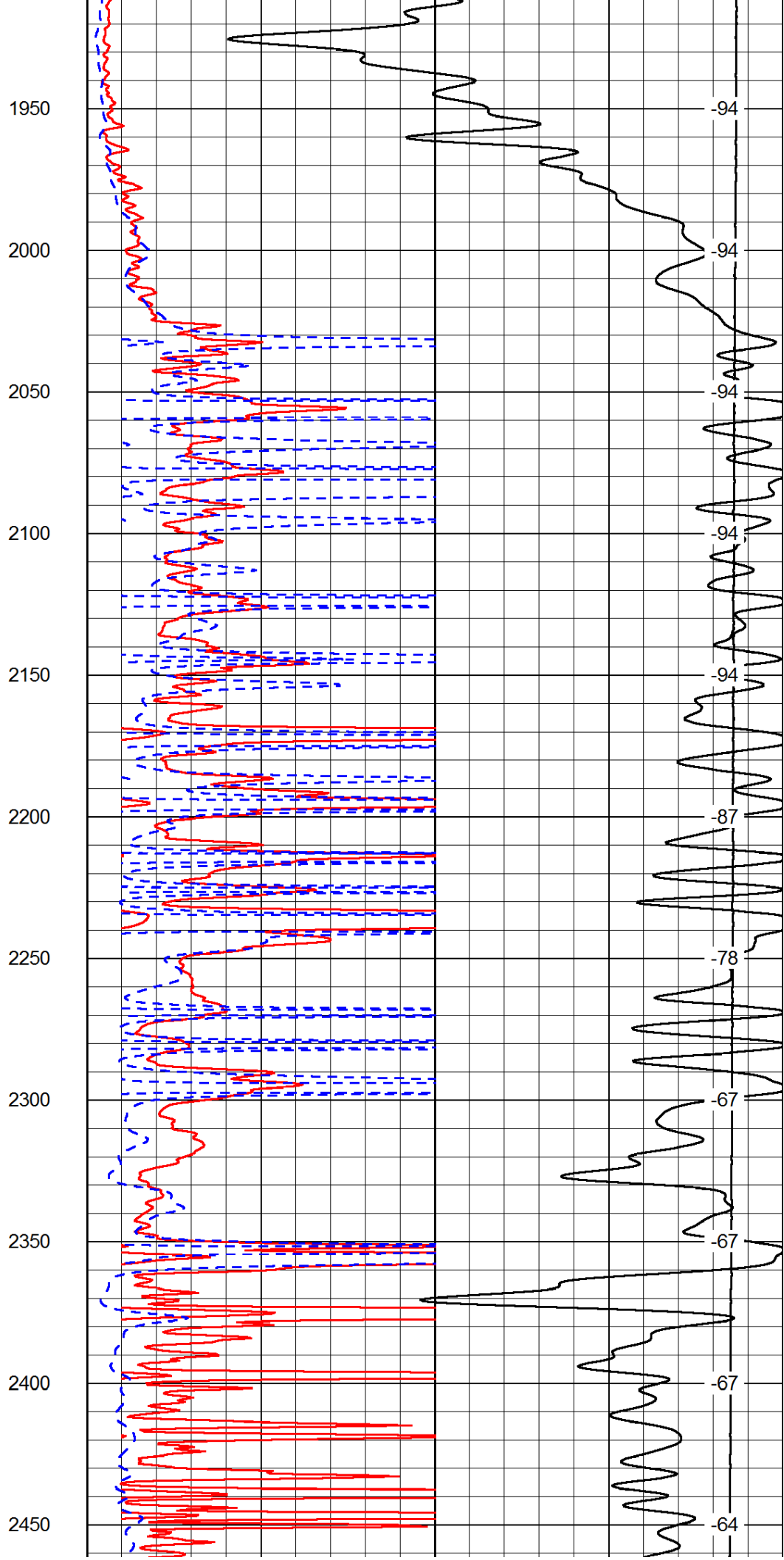
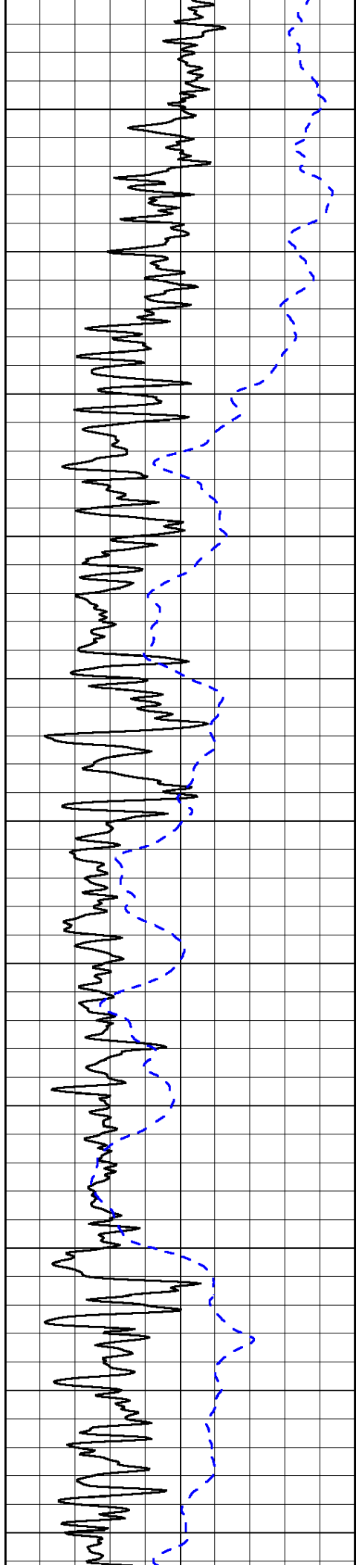
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15000	Line Tension	0

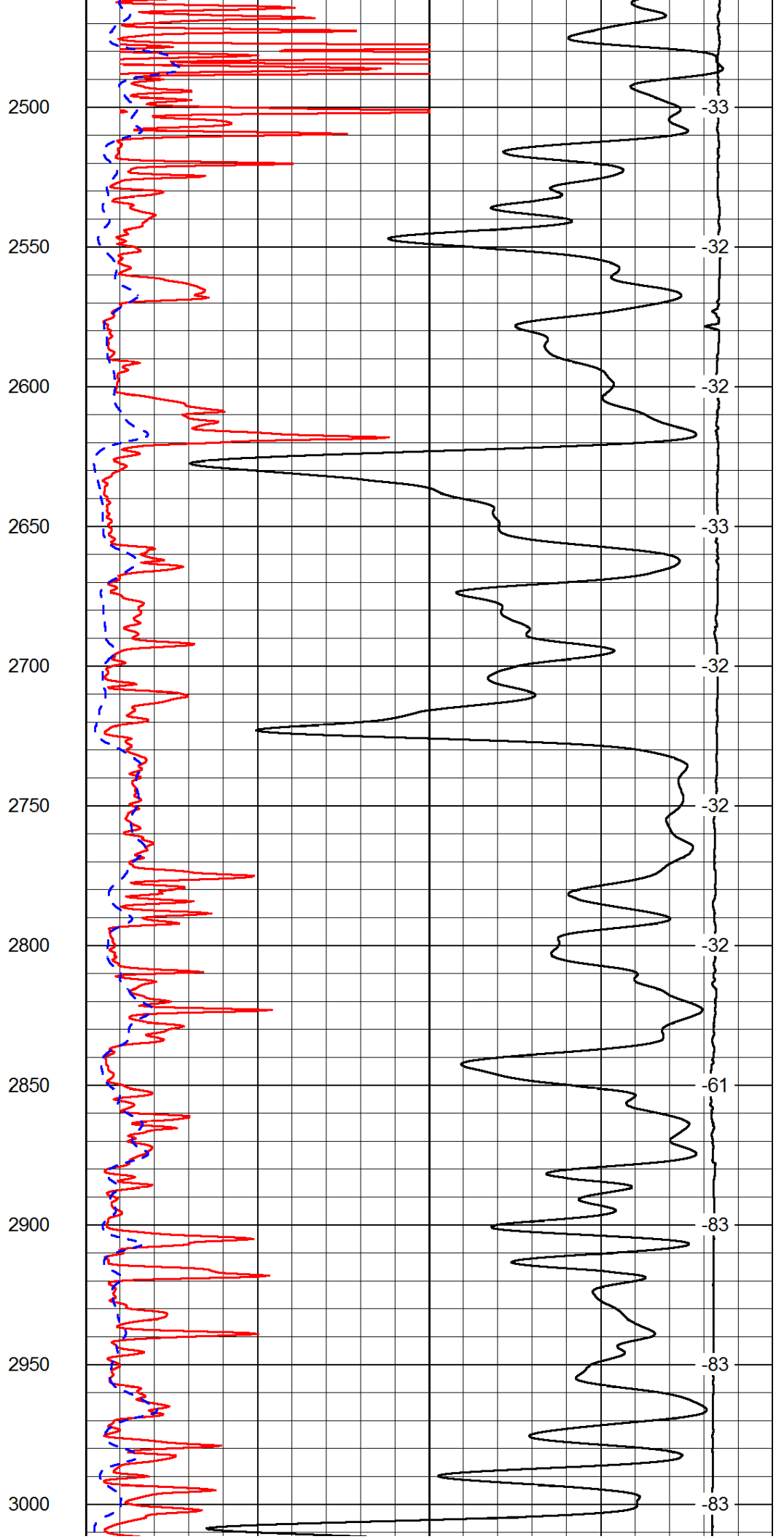
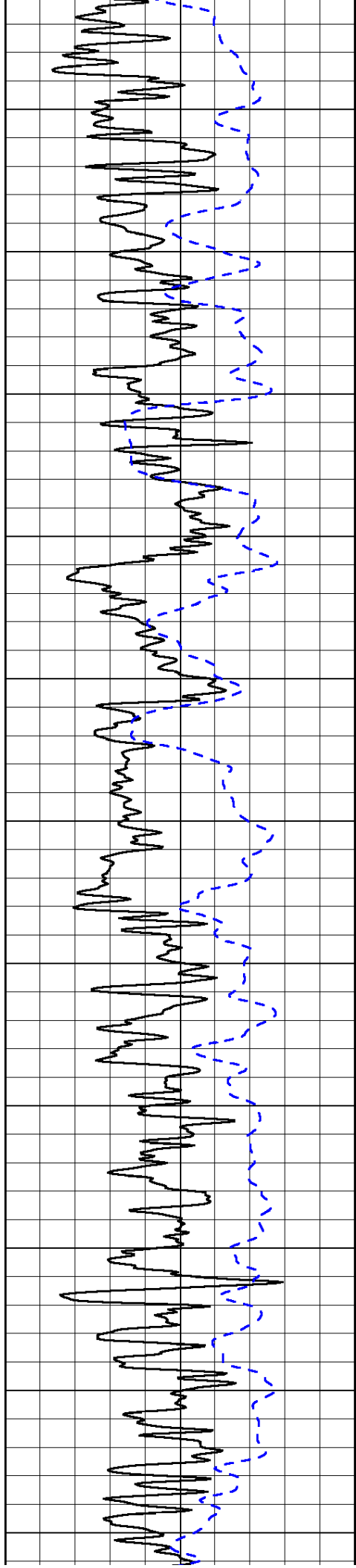
50	Shallow Resistivity	500
50	Deep Resistivity	500

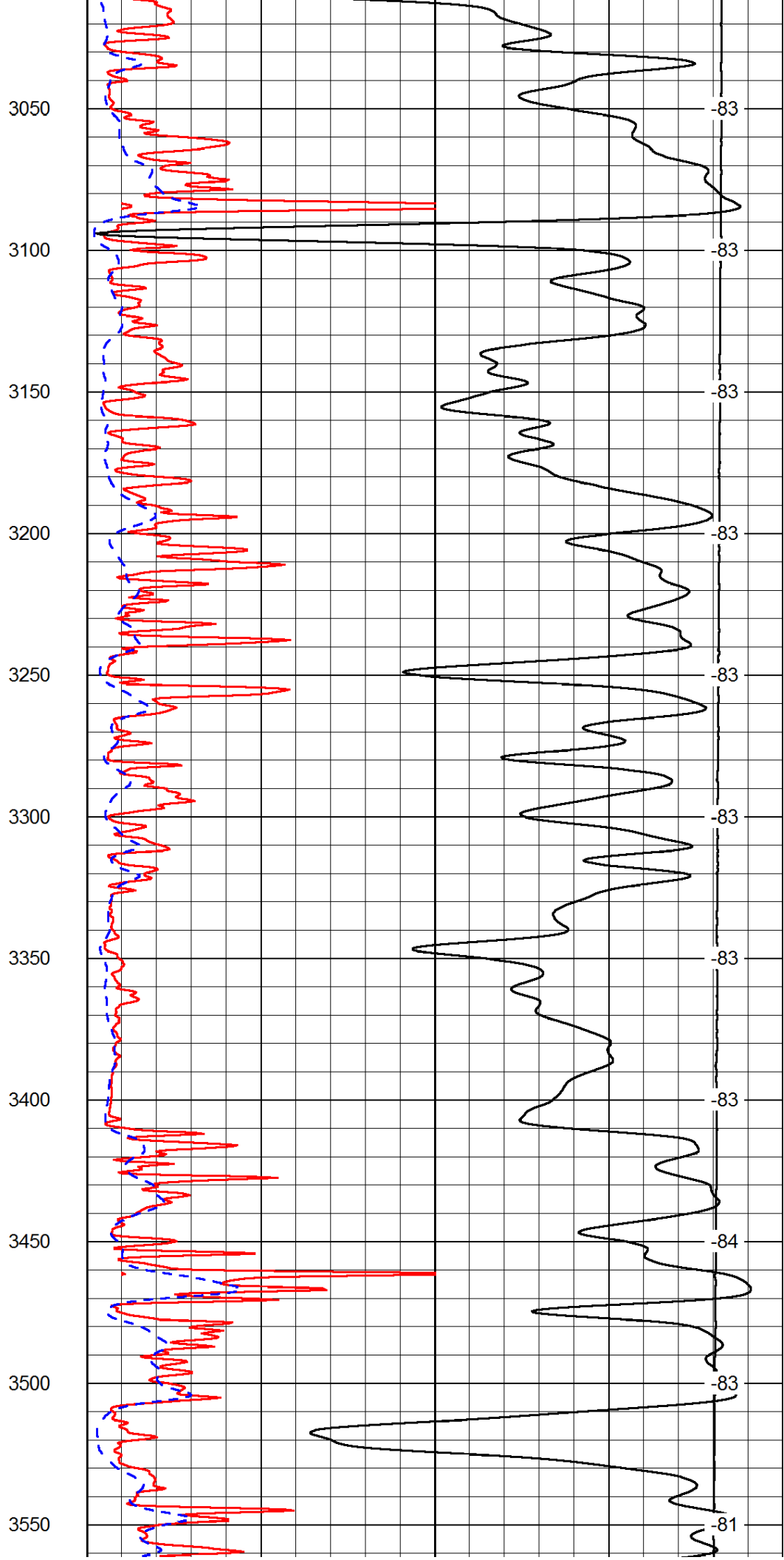
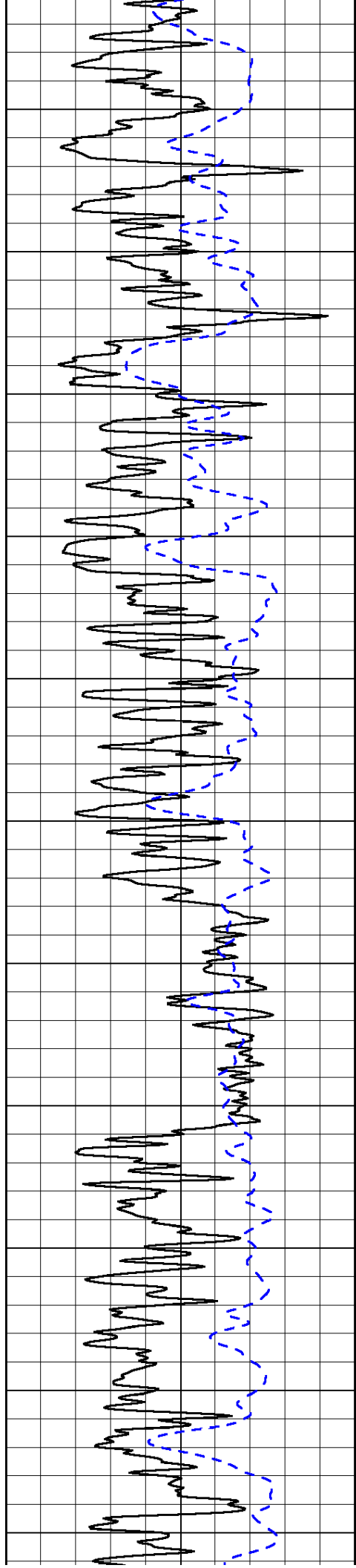


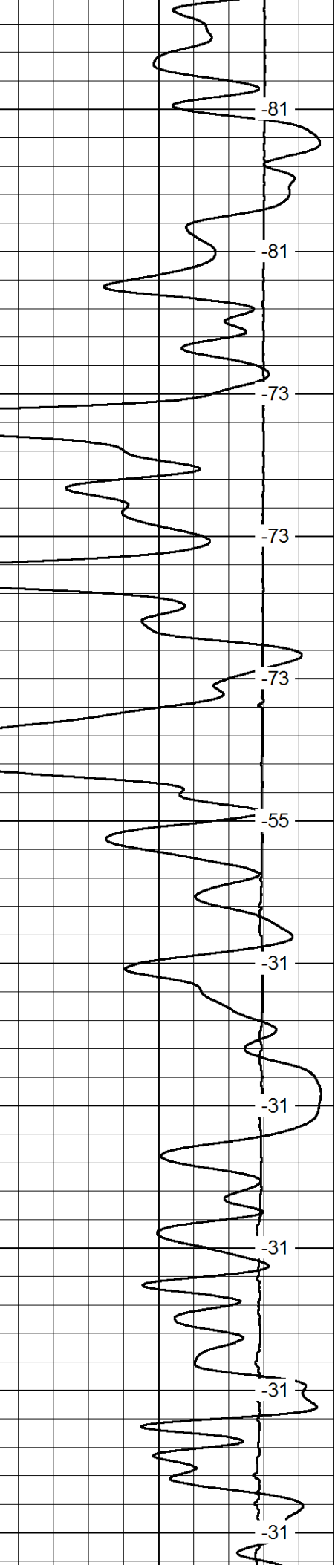
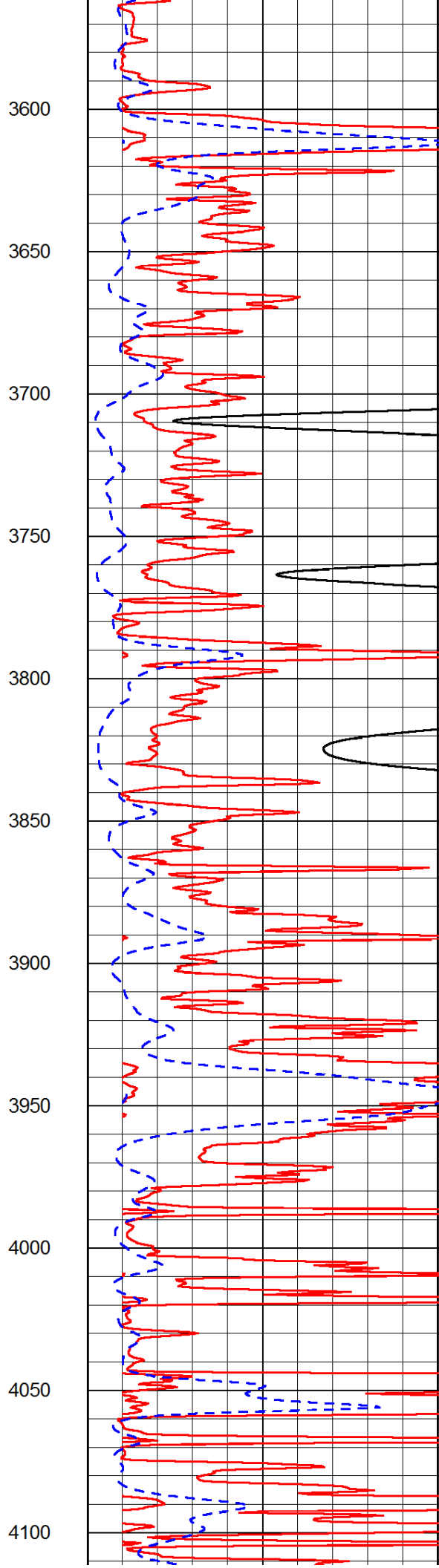
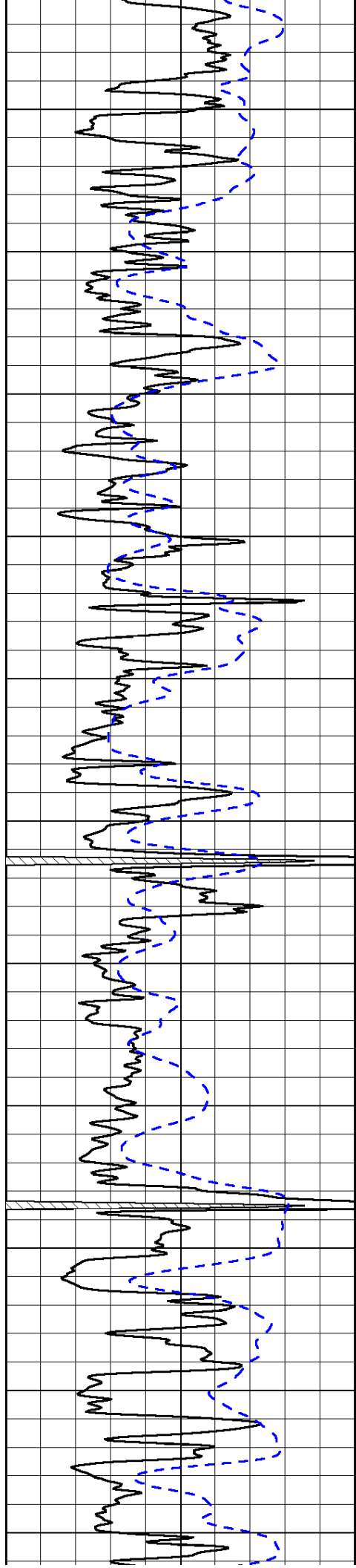


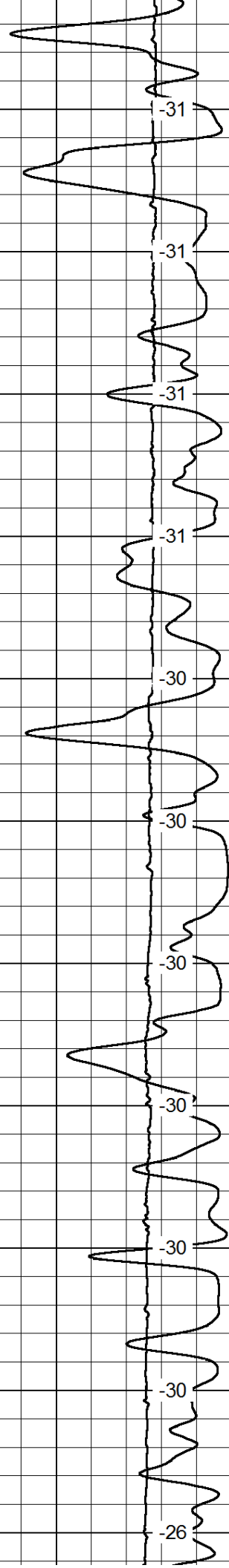
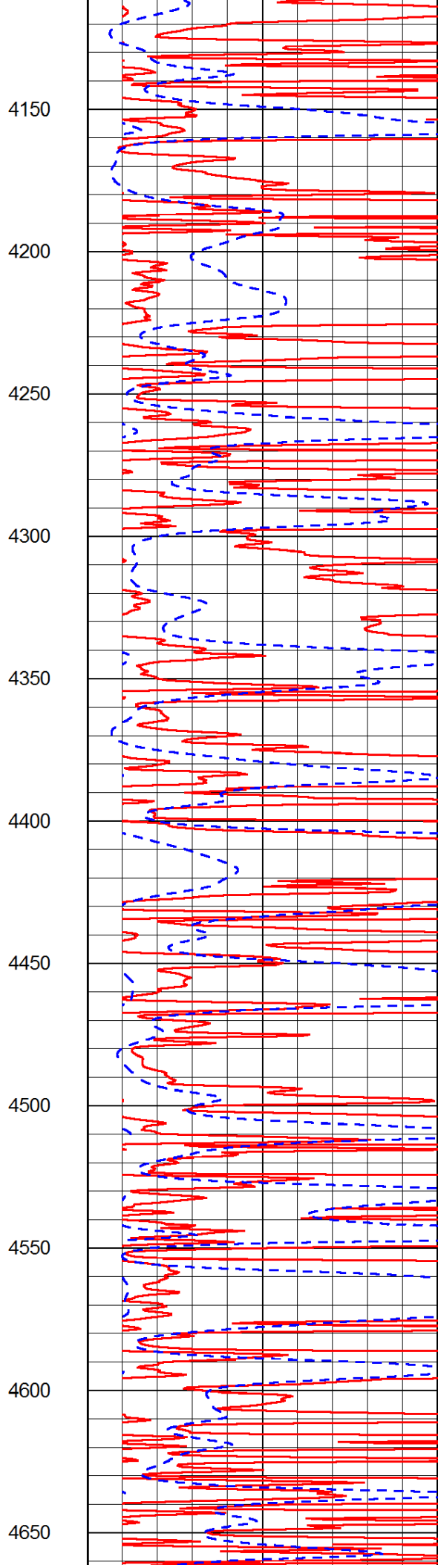
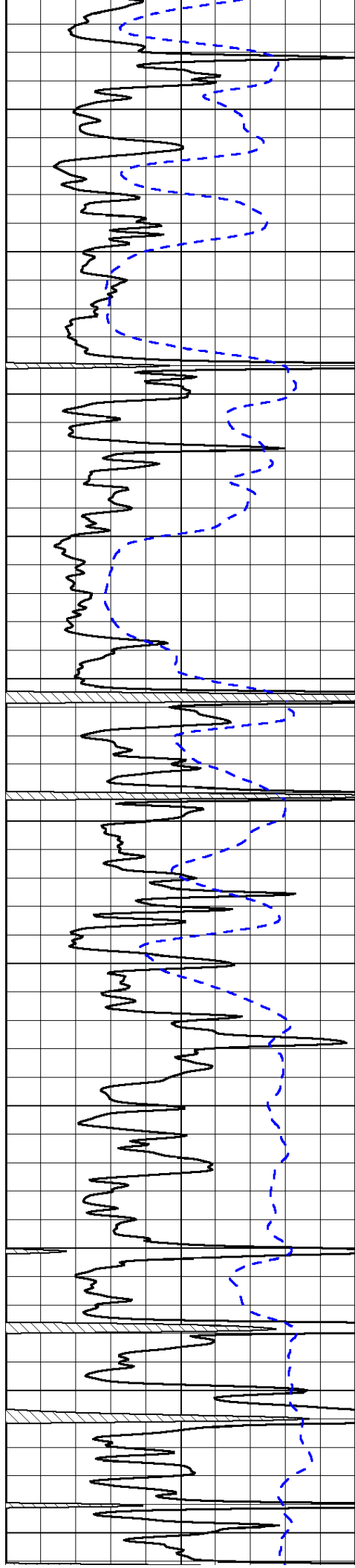


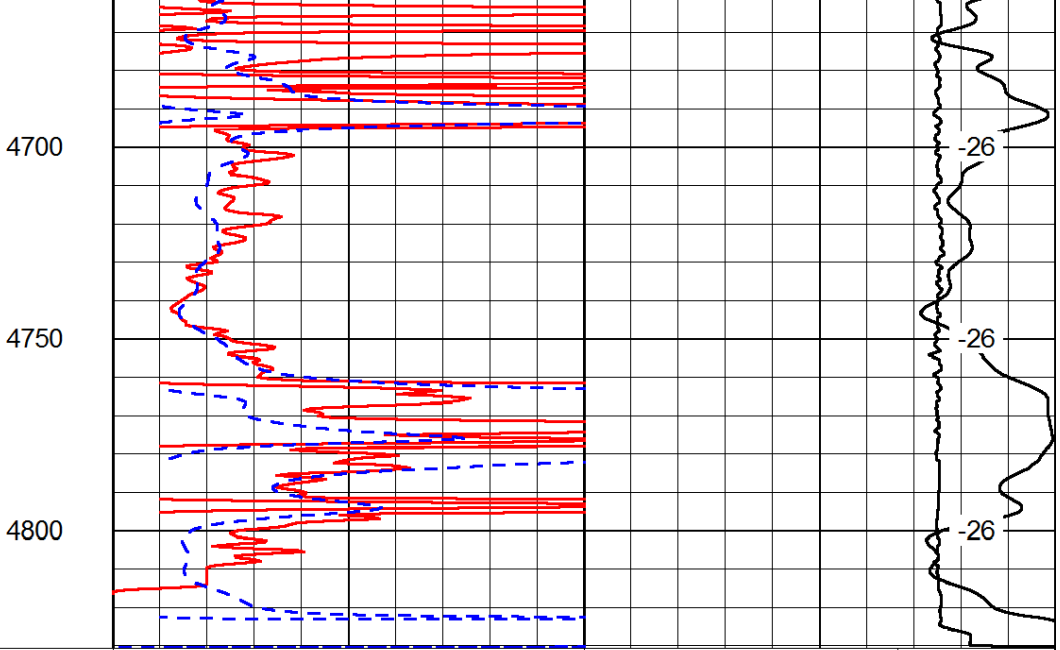
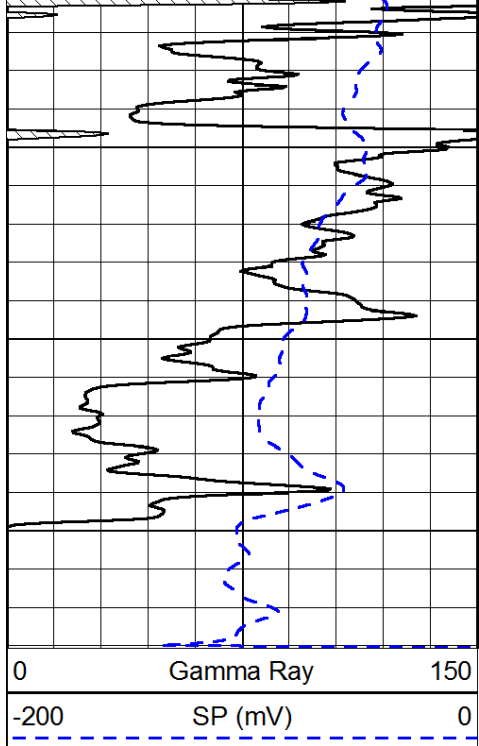












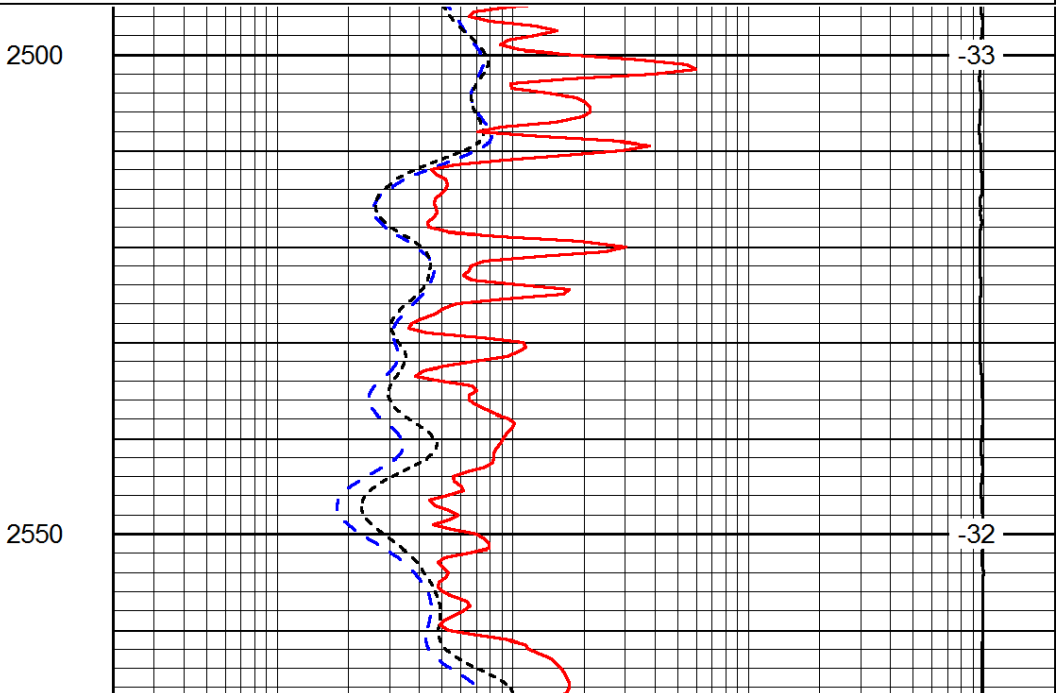
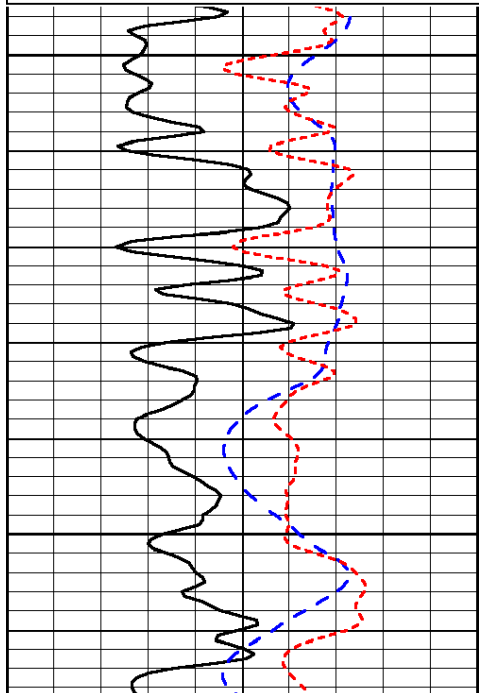
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-200 SP (mV) 0

0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500

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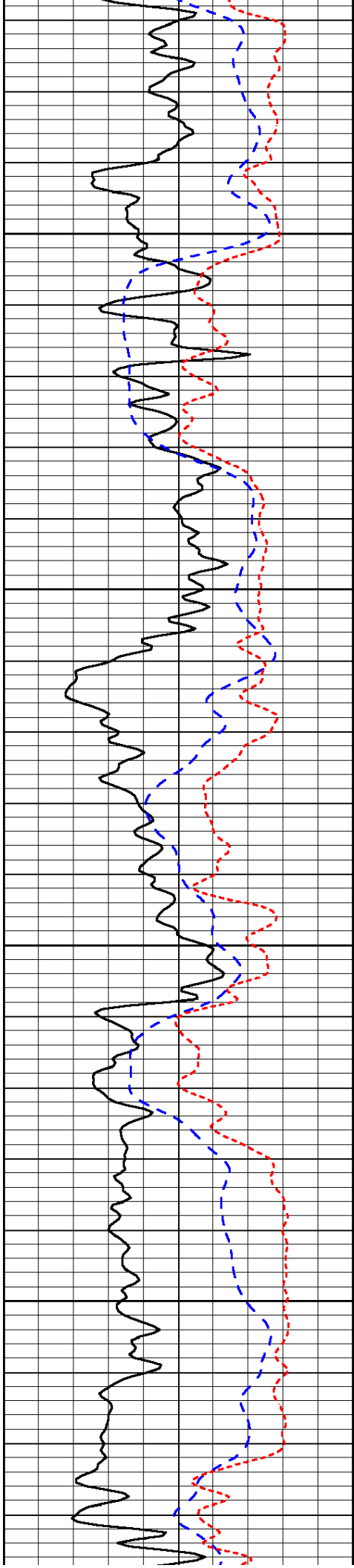
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-200 SP (mV) 0
-160 RxoRt 40

0.2 Deep Resistivity 2000
0.2 Medium Resistivity 2000
0.2 Shallow Resistivity 2000
15000 Line Tension 0



2500
2550

-33
-32

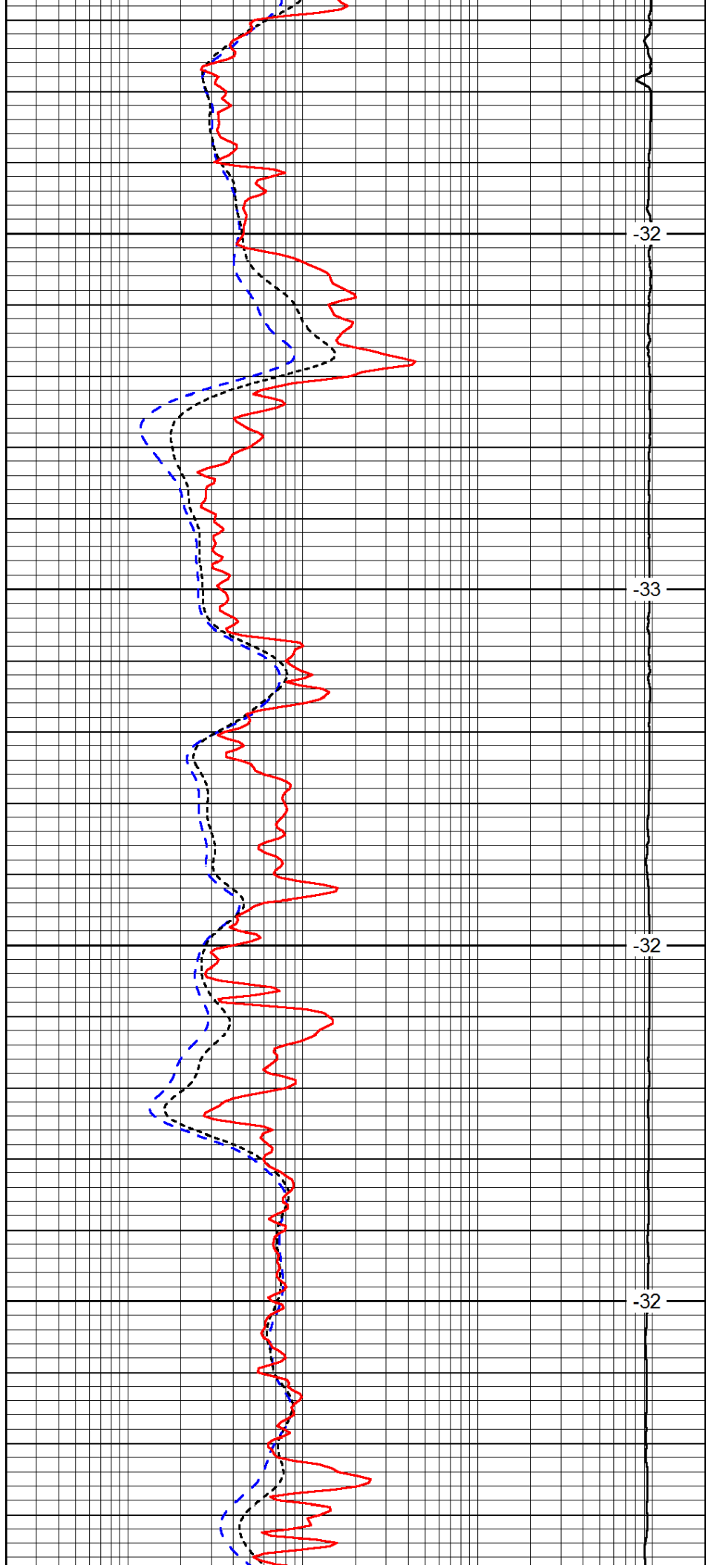


2600

2650

2700

2750

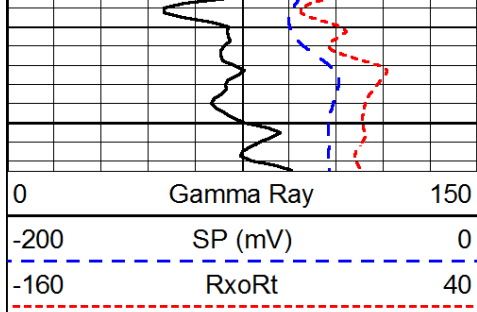


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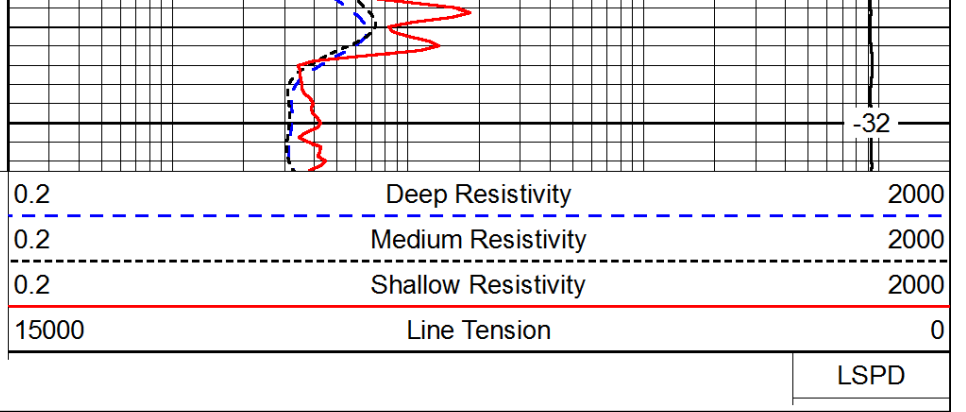
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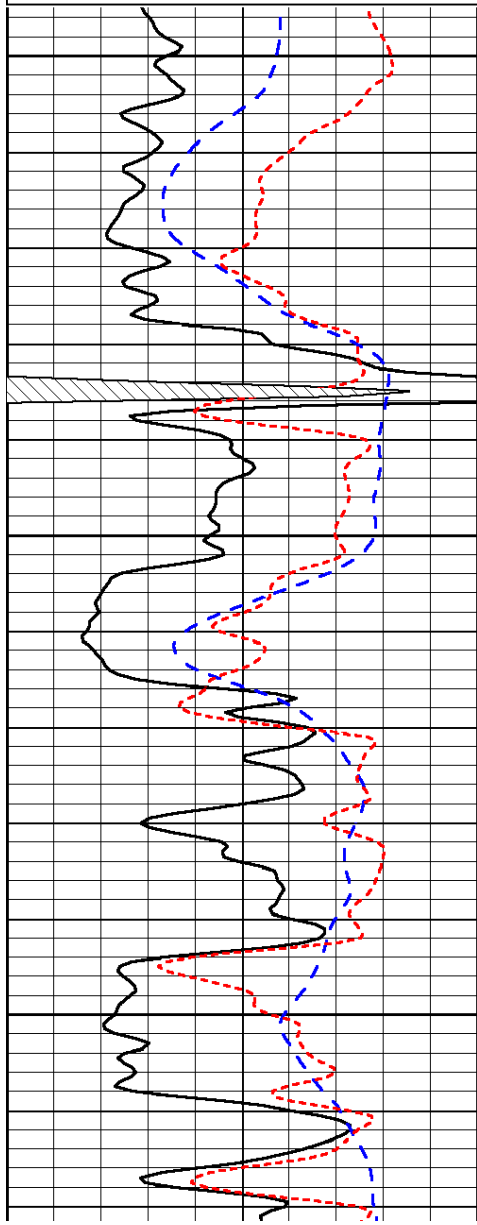
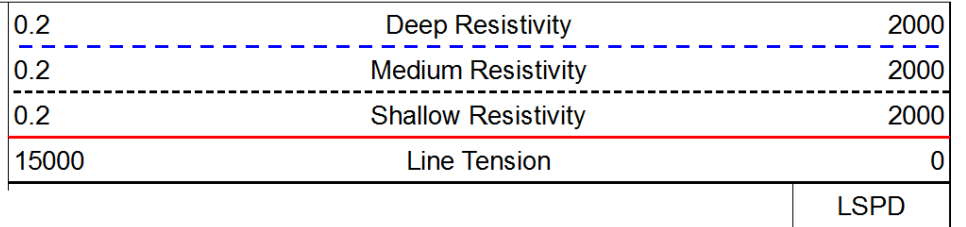
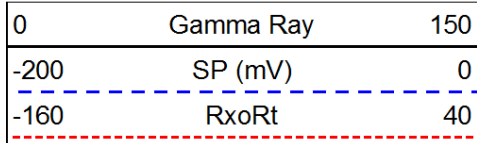
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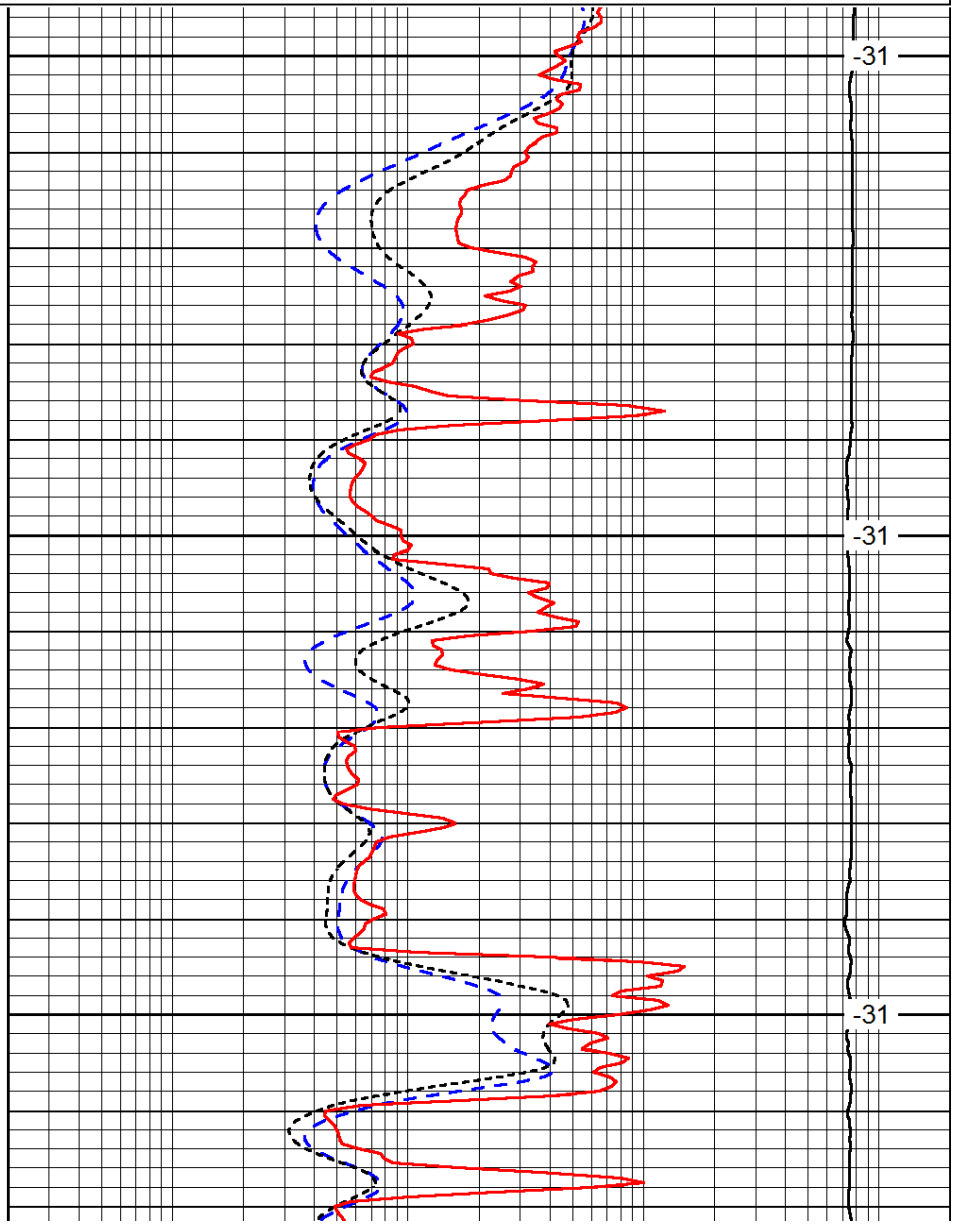
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3950

4000

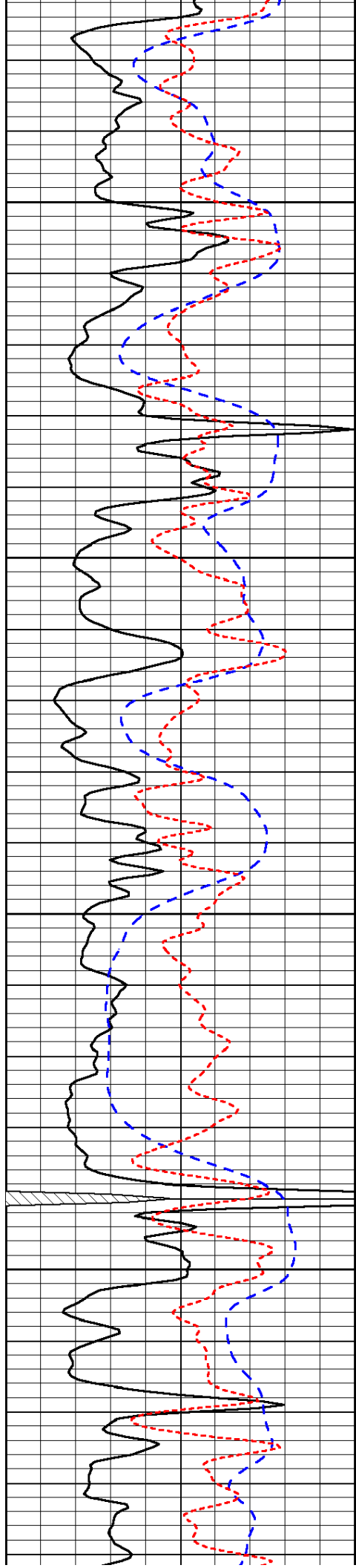
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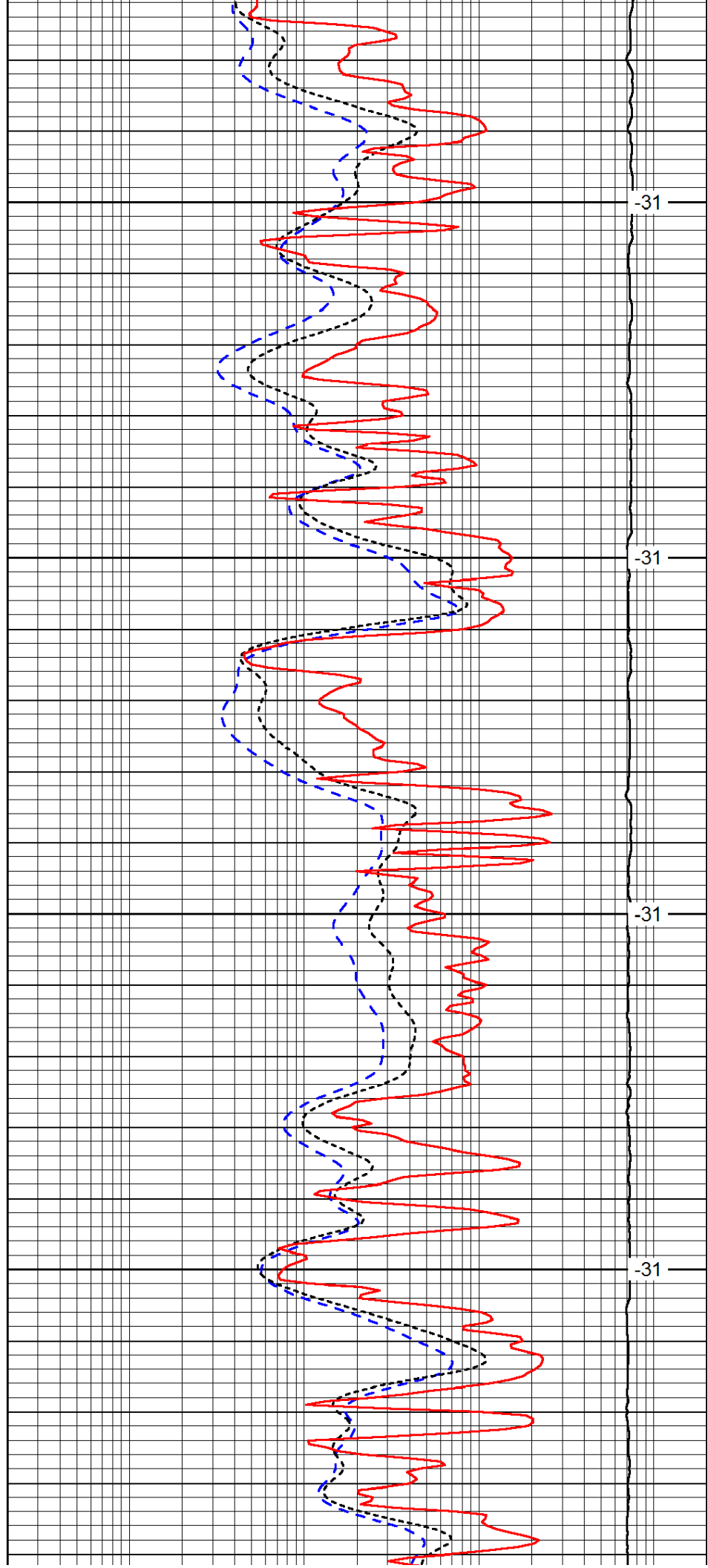


4100

4150

4200

4250

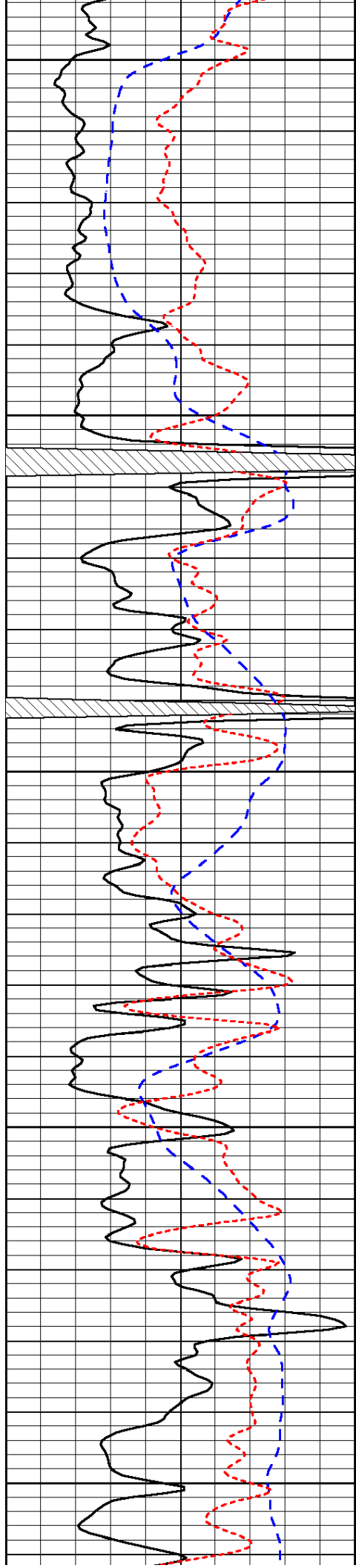


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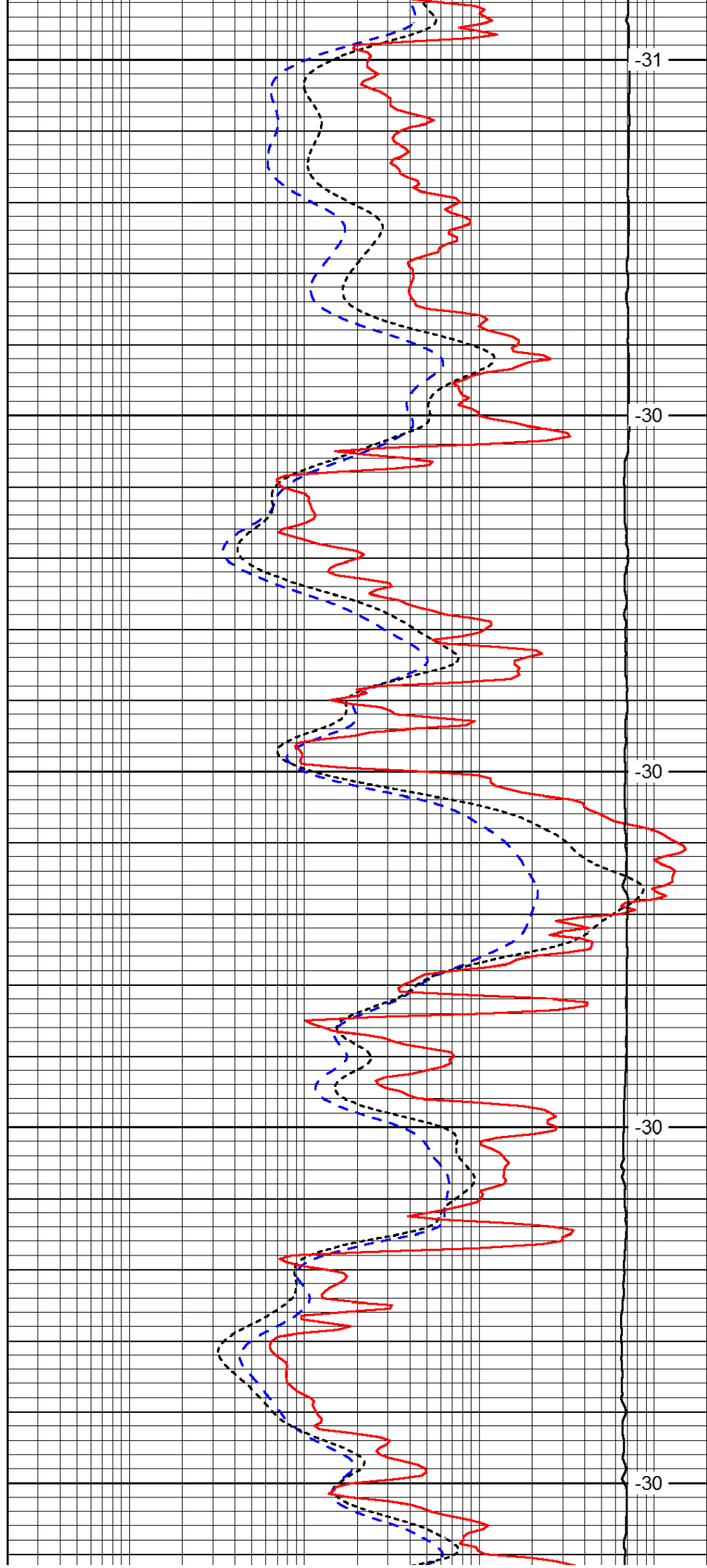
4300

4350

4400

4450

4500



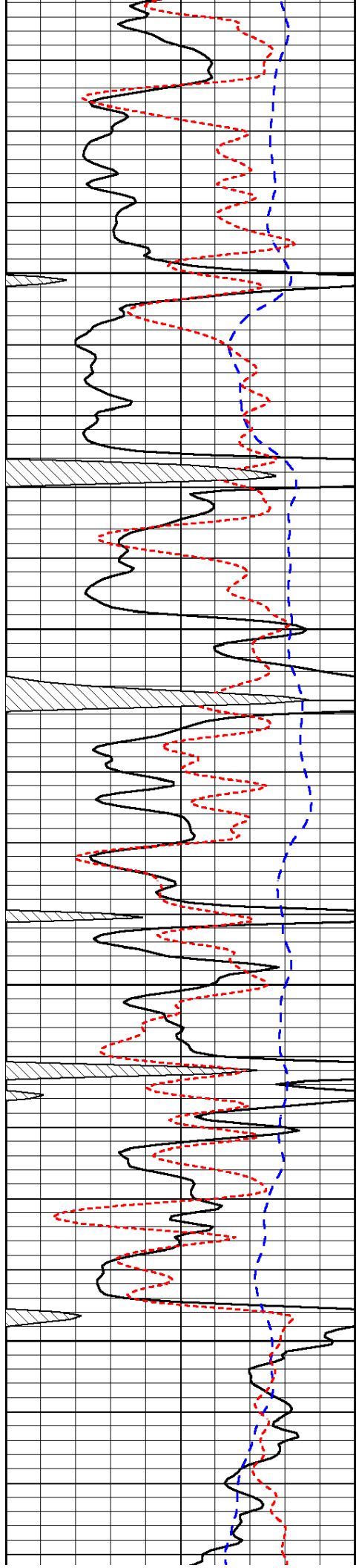
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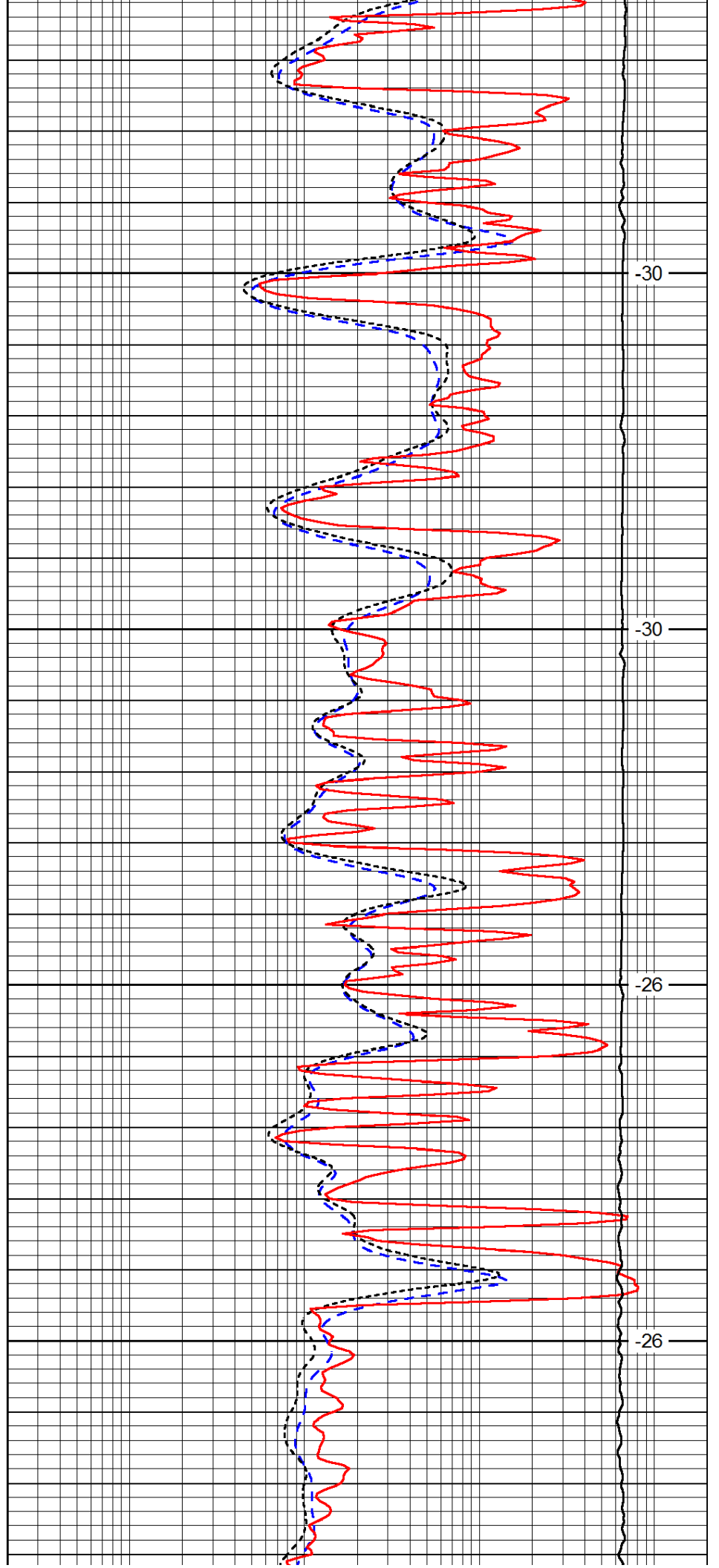


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4600

4650

4700

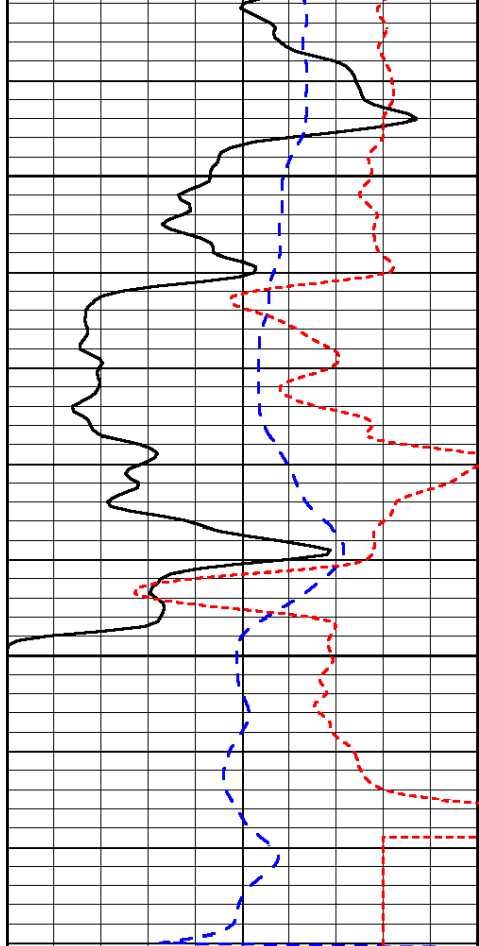


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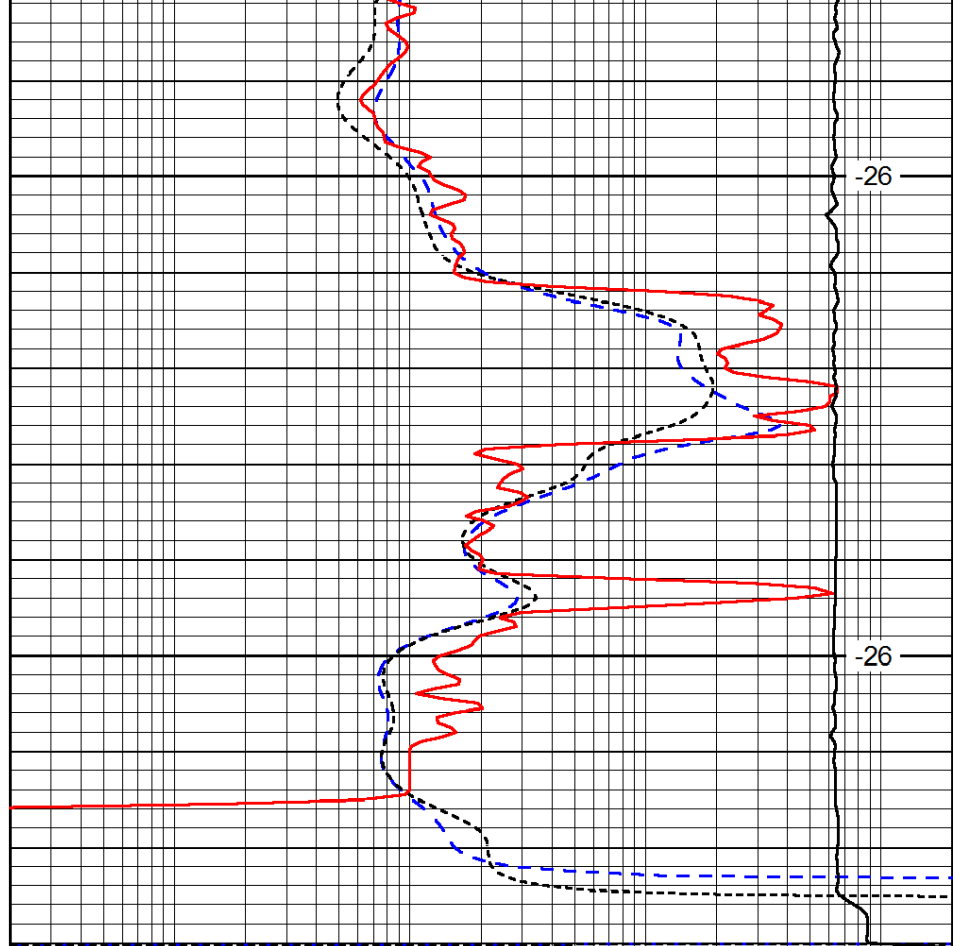
-26



0	Gamma Ray	150
-200	SP (mV)	0
-160	RxoRt	40

4750

4800



-26

-26

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

15-083-21,754-00-00

API No.

Company **Becker Oil Corporation**
 Well **City of Jetmore No. 1**
 Field
 County **Hodgeman** State **Kansas**

Location **400' FSL & 2,600' FWL**
 Sec: **7** Twp: **24S** Rge: **23W**

Other Services
 DIL
 MEL

Permanent Datum **Ground Level** Elevation **2462**
 Log Measured From **Kelly Bushing** **10 Ft. Above Perm. Datum**
 Drilling Measured From **Kelly Bushing**

Elevation
 K.B. **2472**
 D.F.
 G.L. **2462**

Date	7/29/2012	
Run Number	One	
Type Log	CNL / CDL	
Depth Driller	4835	
Depth Logger	4825	
Bottom Logged Interval	4804	
Top Logged Interval	2500	
Type Fluid In Hole	Chemical	
Salinity, PPM CL	4000	
Density	9.6	
Level	Full	
Max. Rec. Temp. F	124	
Operating Rig Time	4 1/2 Hours	
Equipment -- Location	108 Hays	
Recorded By	J. Long	
Witnessed By	Clyde M. Becker, Jr.	

Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	359	8.625	24#	00	359
2	7.875	359	4835				

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

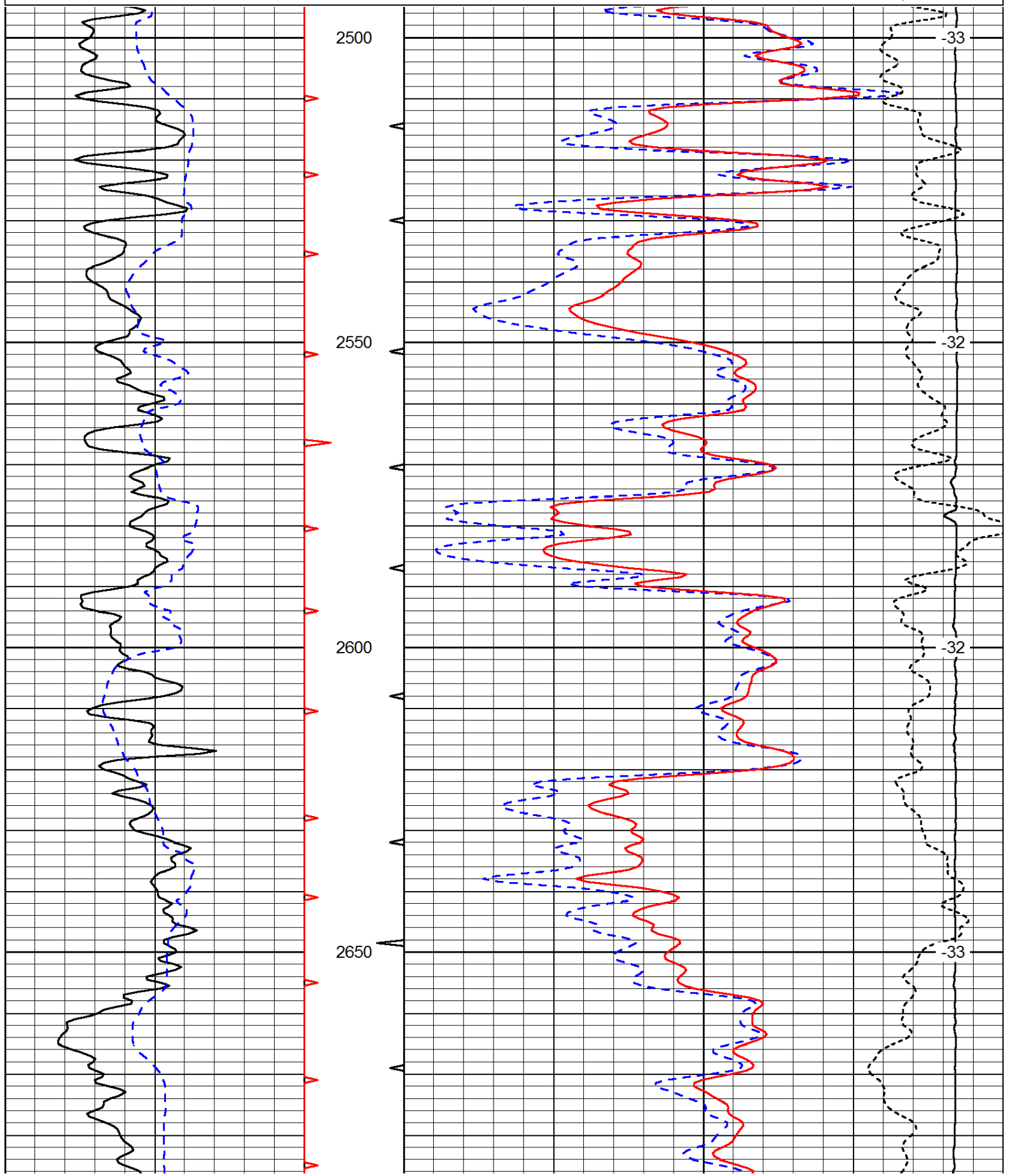
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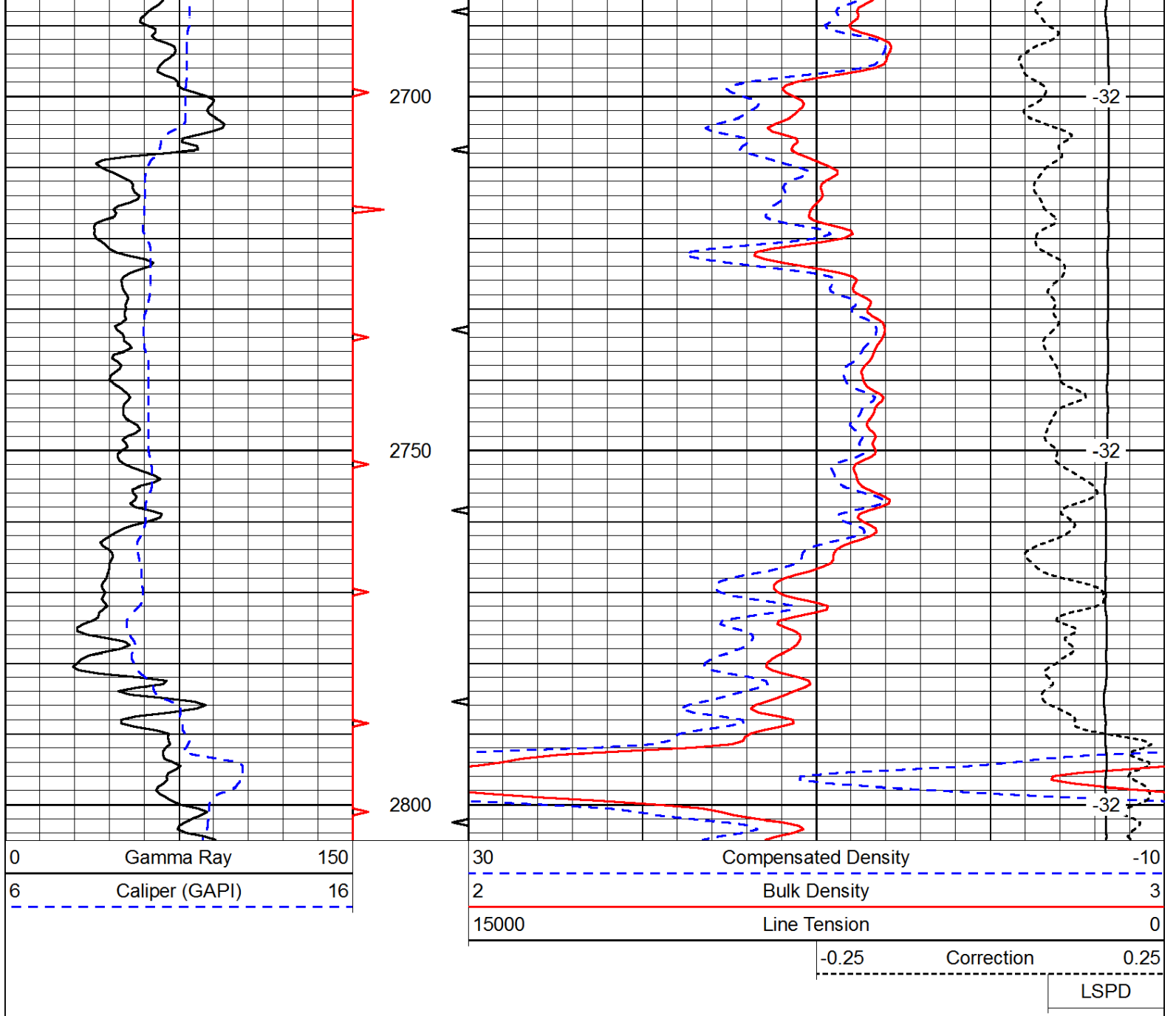
Thank you for using Log-Tech, Inc.
 (785) 625-3858

Jetmore, 8 South, 1/2 East

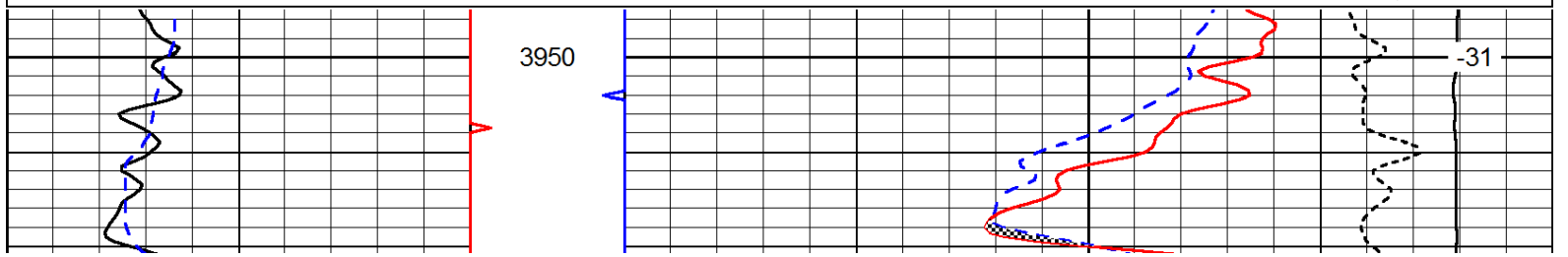
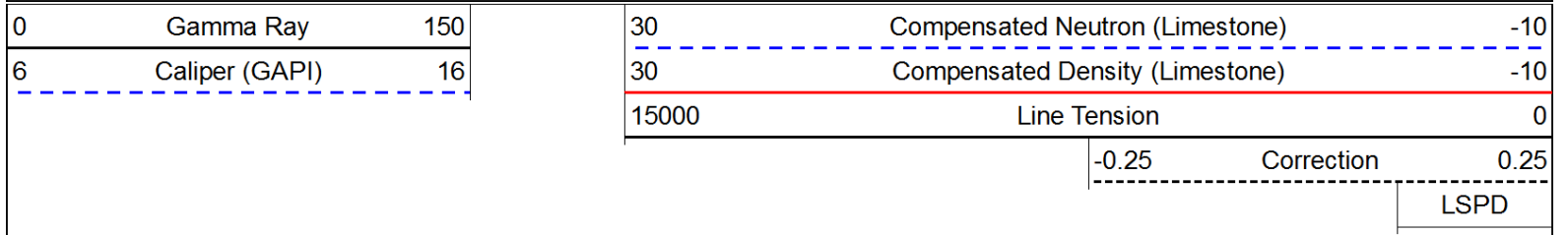
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6	Caliper (GAPI)	16

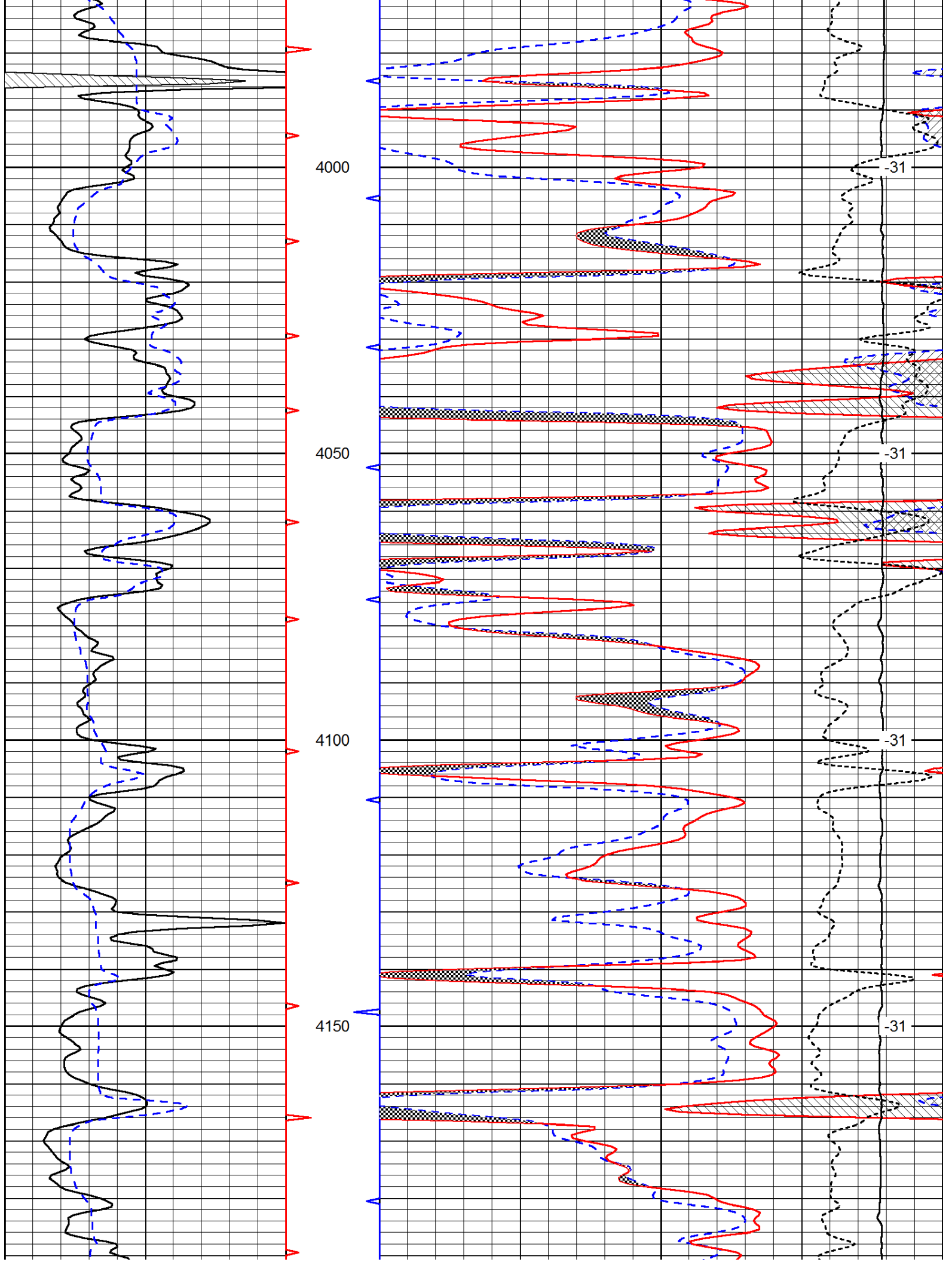
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2	Bulk Density	3
15000	Line Tension	0
-0.25	Correction	0.25
		LSPD

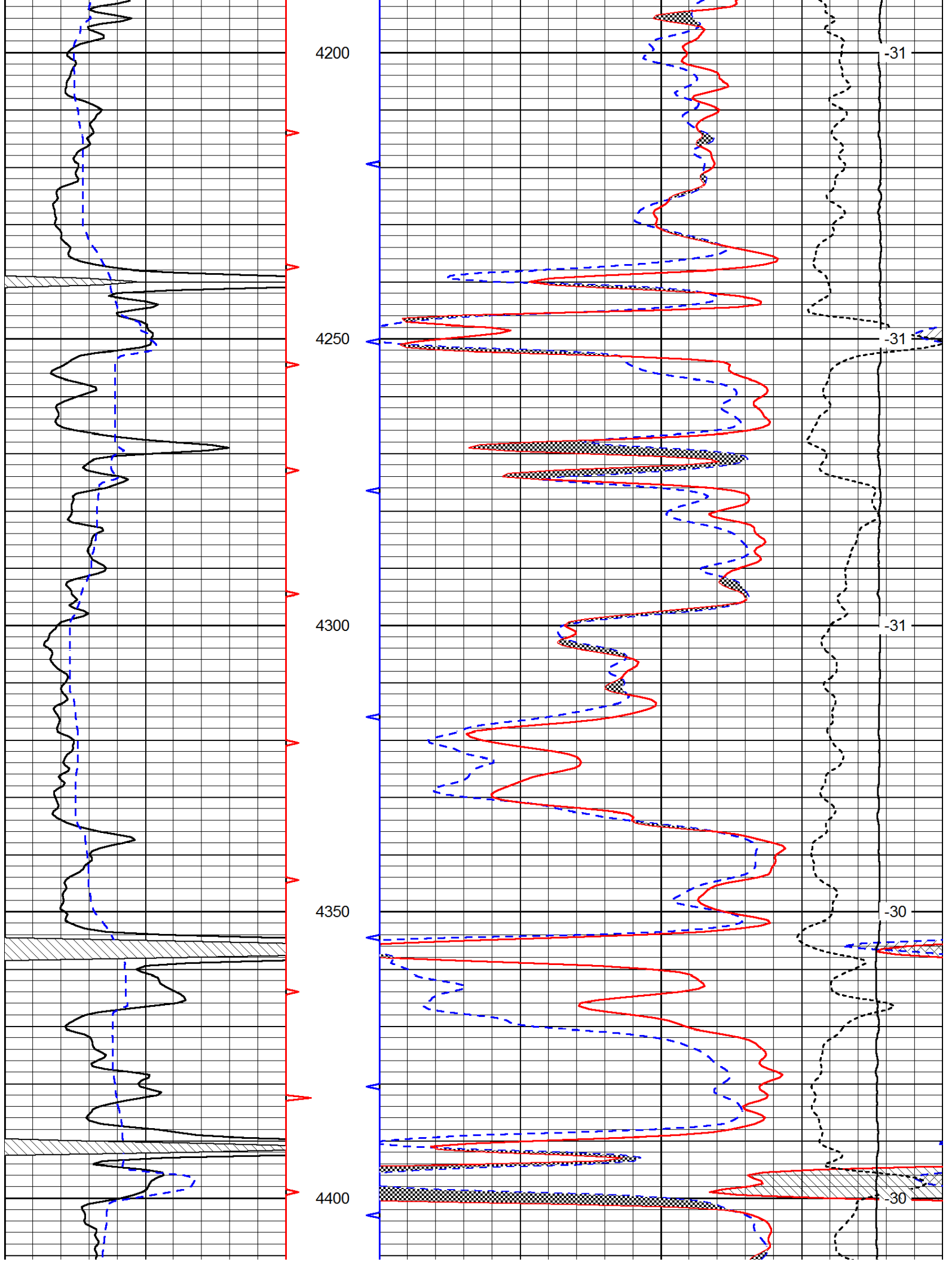


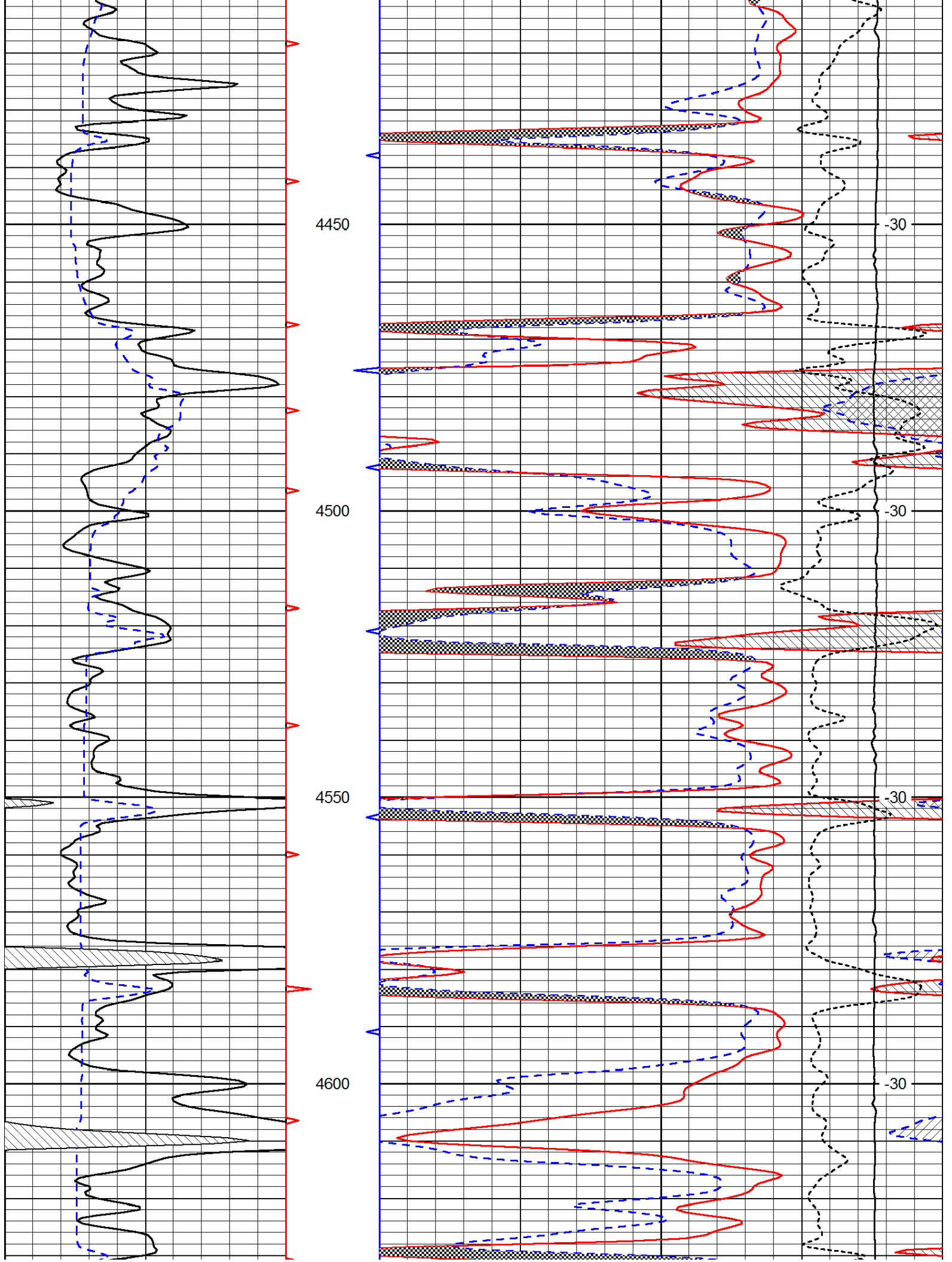


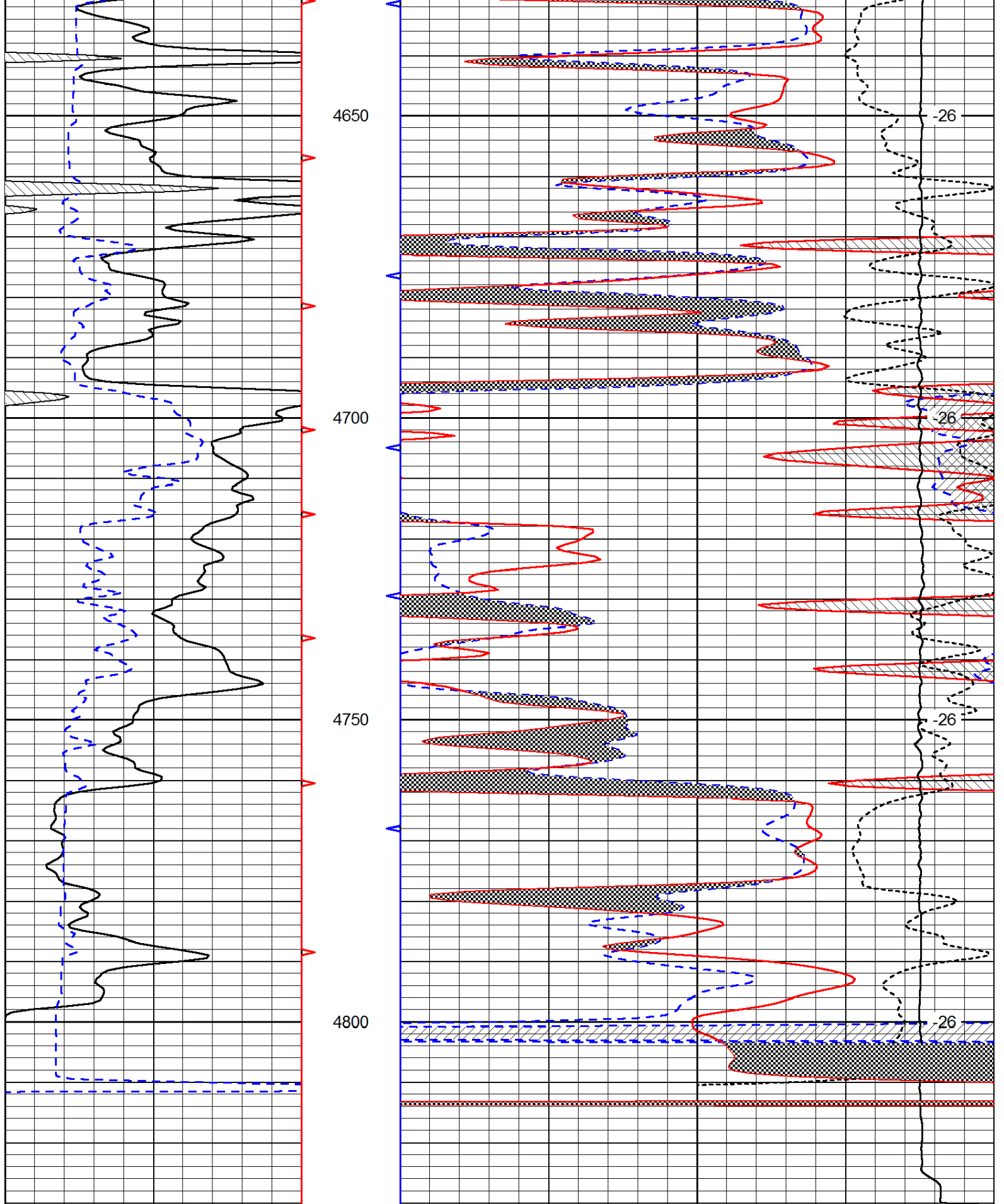
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6	Caliper (GAPI)	16

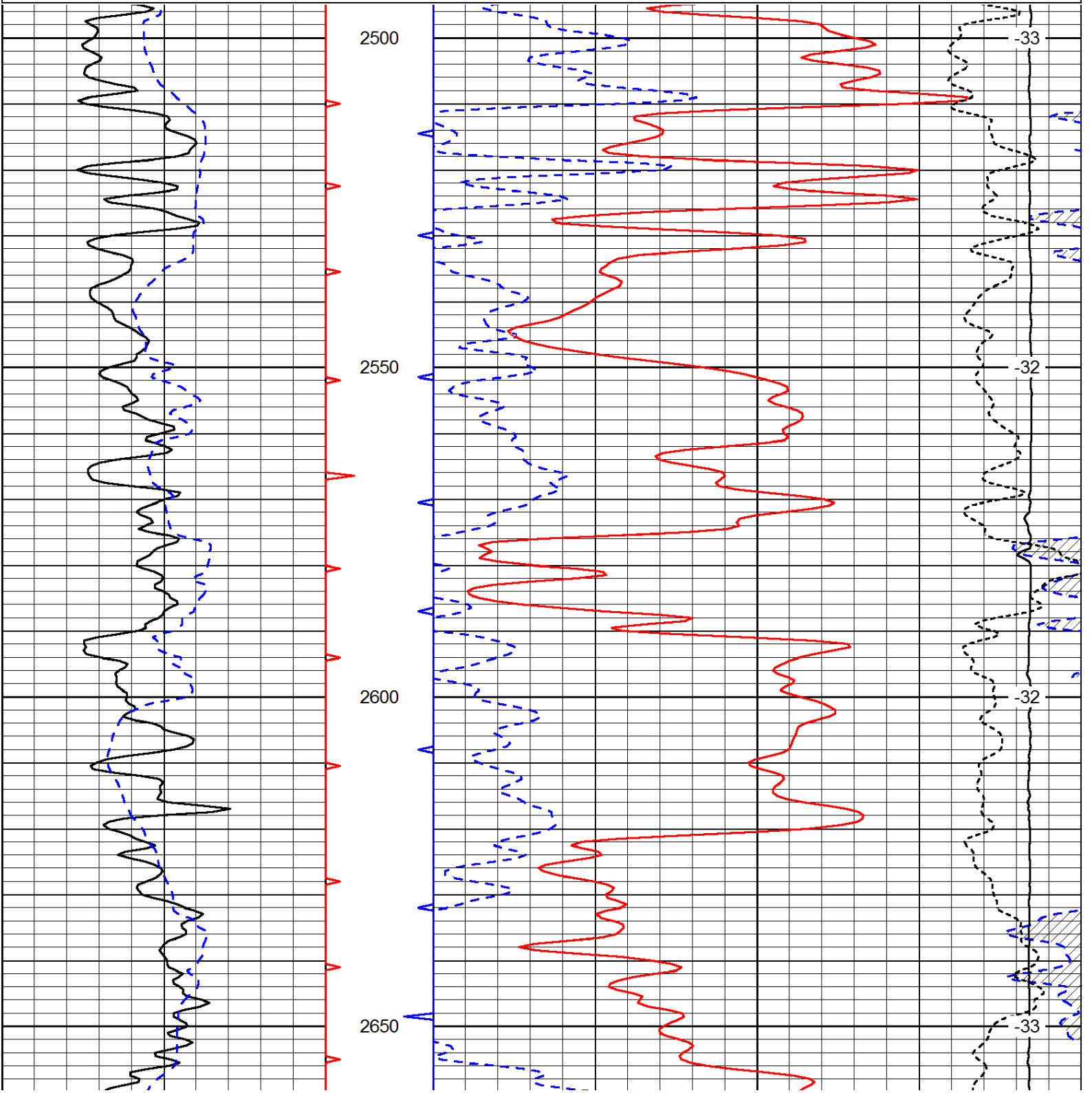
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30	Compensated Density (Limestone)	-10

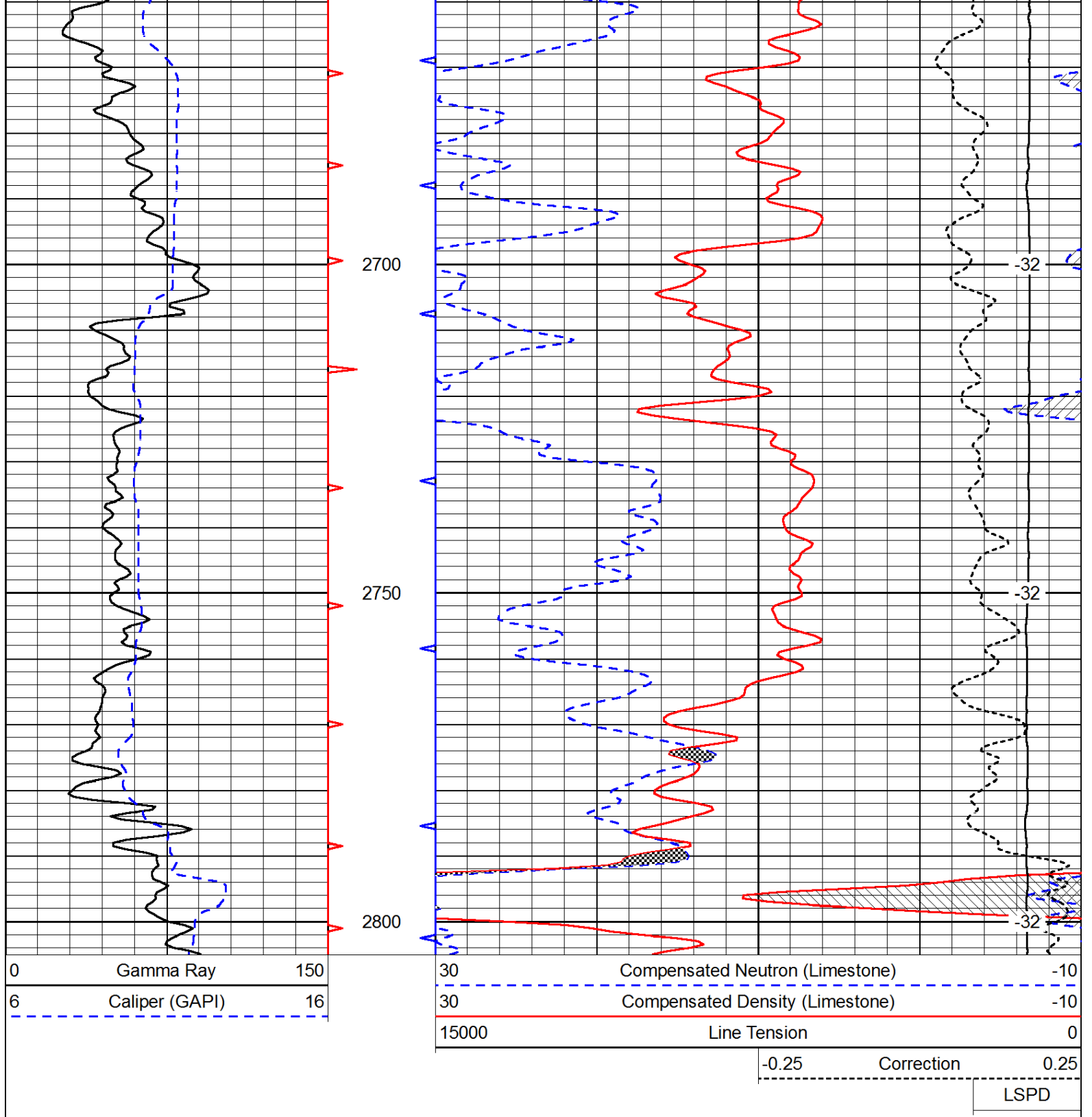
15000	Line Tension	0
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-0.25	Correction	0.25
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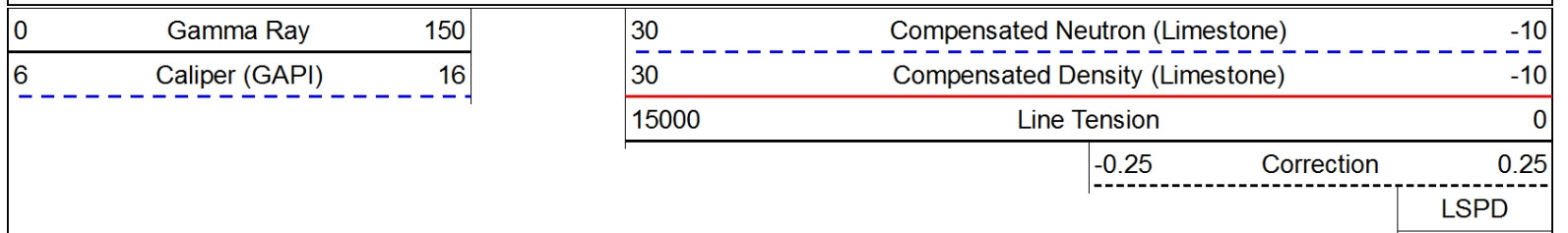
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Charted by: Depth in Feet scaled 1:240

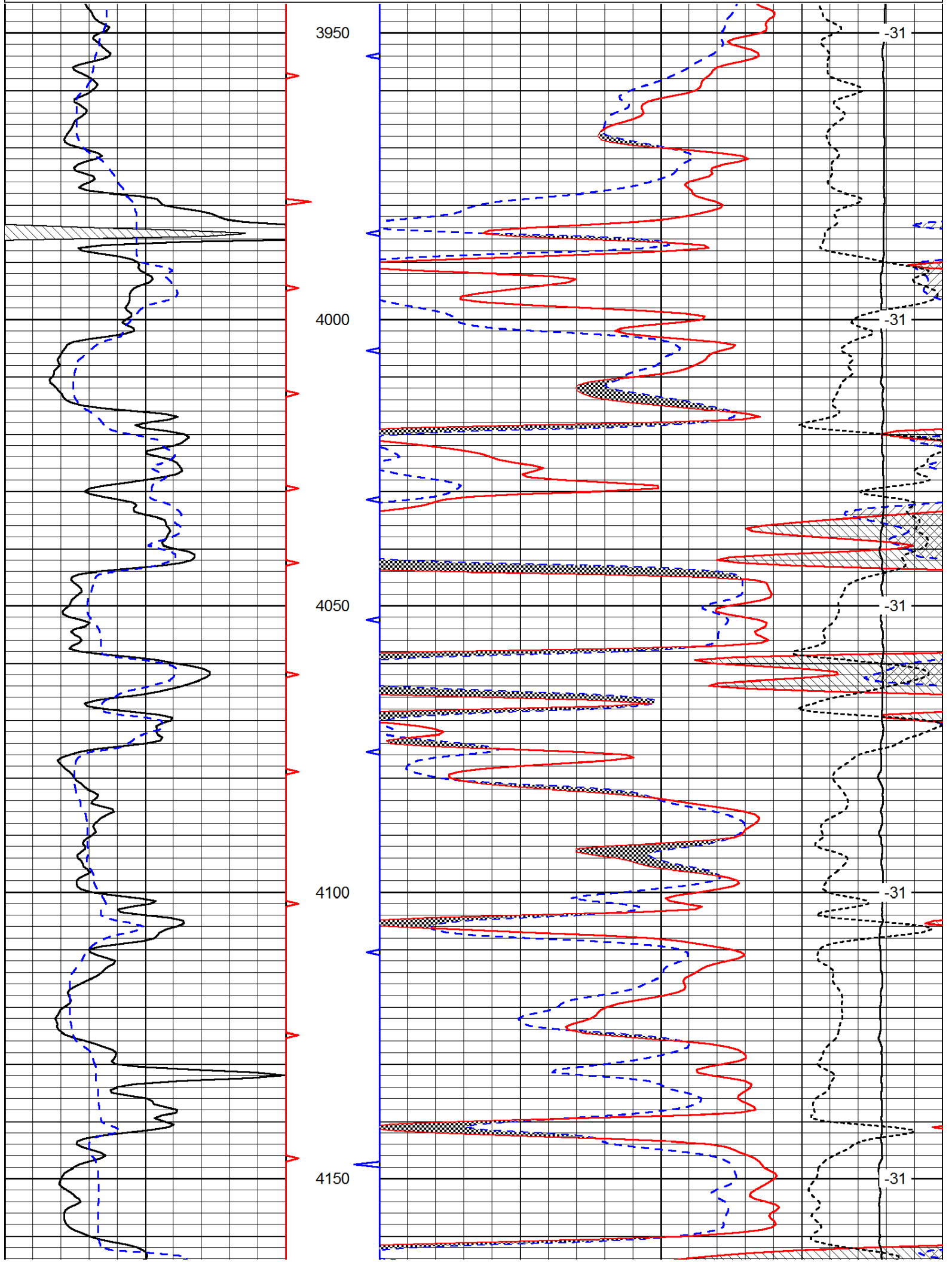
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6	Caliper (GAPI)	16	30	Compensated Density (Limestone)	-10
			15000	Line Tension	0
					-0.25 Correction 0.25

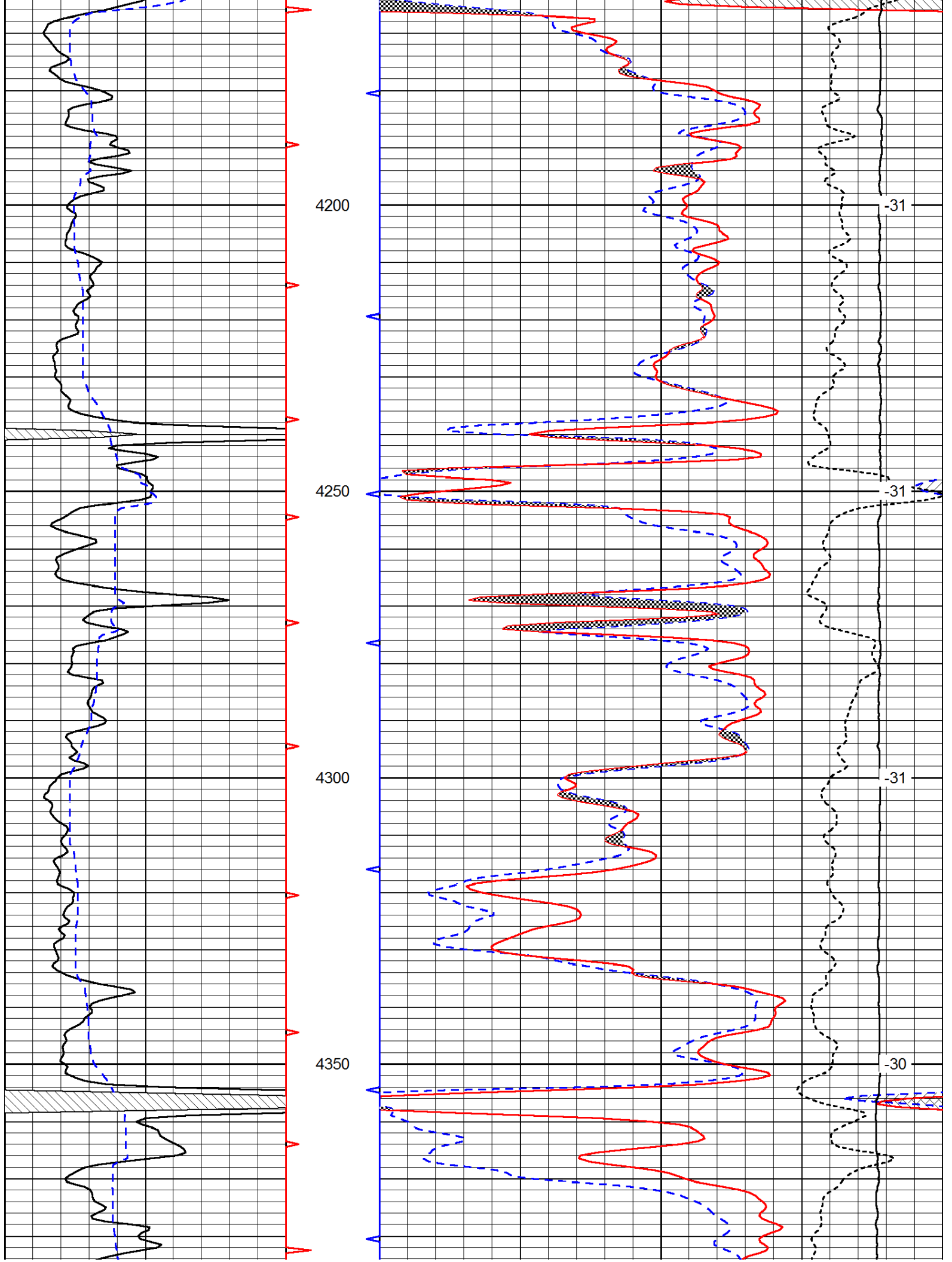


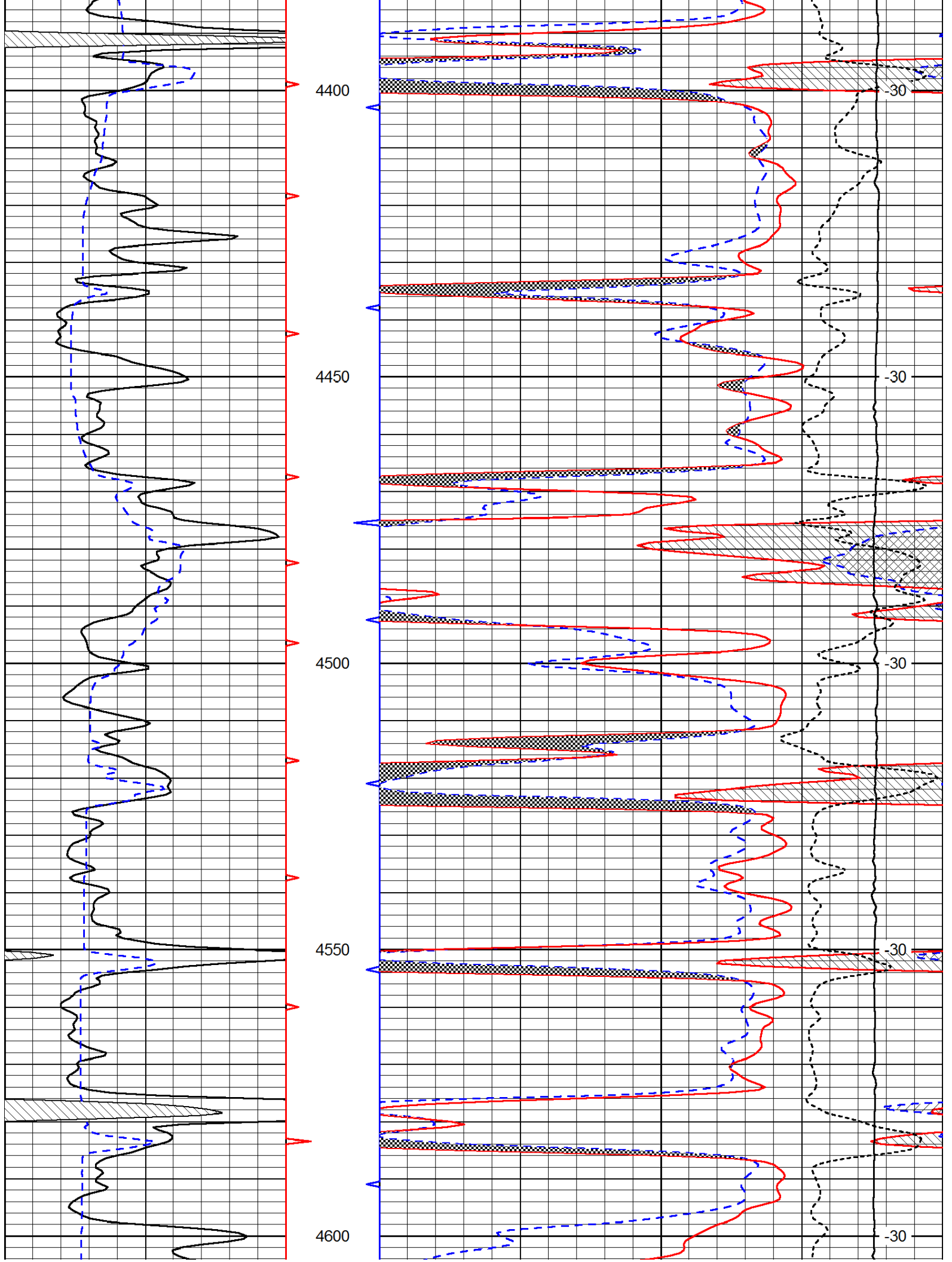


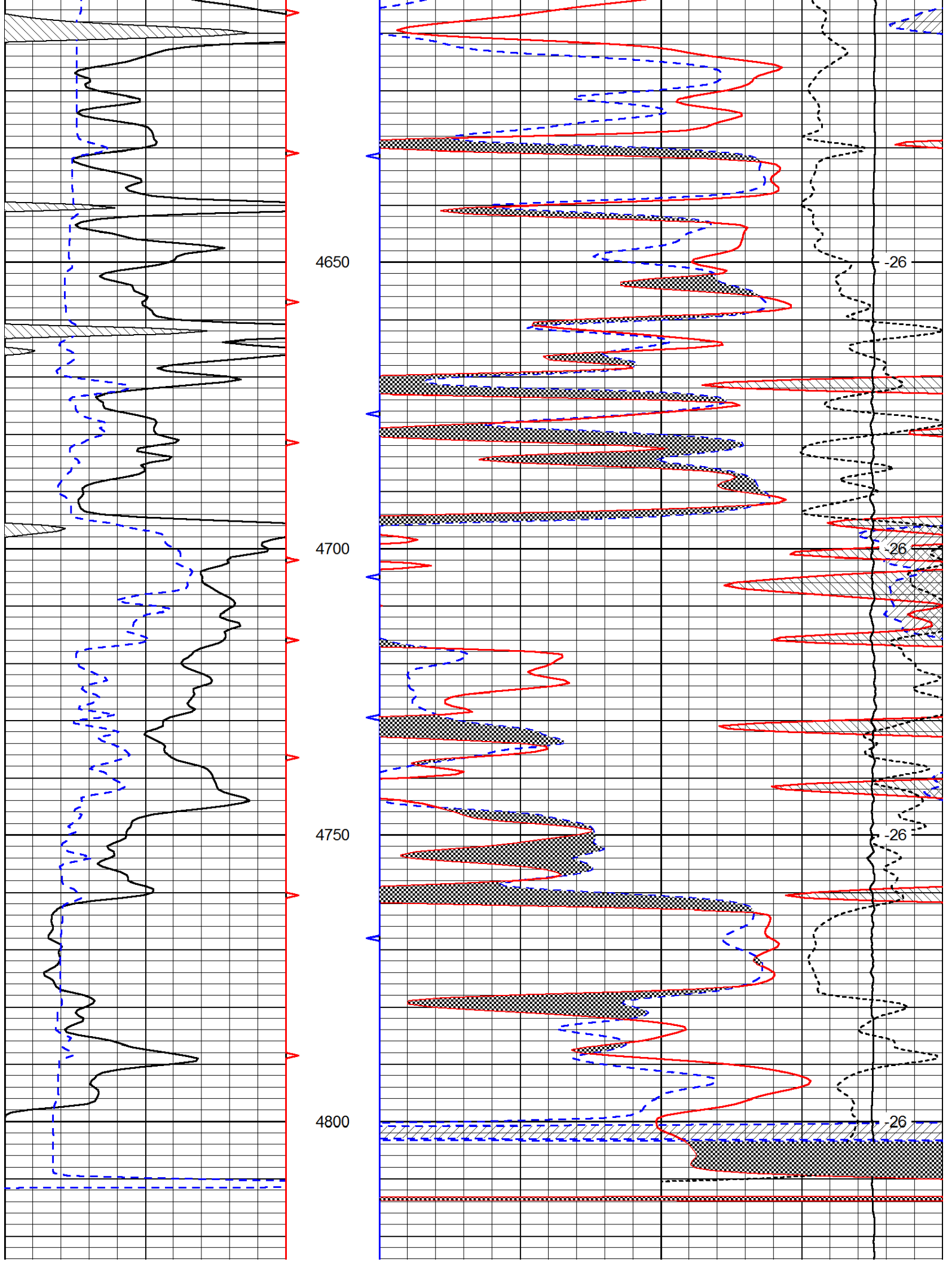
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 Dataset Pathname: dil/beckstck
 Presentation Format: cndlspec
 Dataset Creation: Sun Jul 29 21:04:50 2012
 Charted by: Depth in Feet scaled 1:240













DIGITAL LOG (785) 625-3858

Microresistivity Log

15-083-21,754-00-00

API No.

Company Becker Oil Corporation

Well City of Jetmore No. 1

Field

County Hodgeman State Kansas

Location 400' FSL & 2,600' FWL

Sec: 7 Twp: 24S Rge: 23W

Permanent Datum Ground Level Elevation 2462

Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Other Services

CNL/CDL

DIL

Elevation

K.B. 2472

D.F. 2462

G.L. 2462

Date 7/29/2012

Run Number Two

Depth Driller 4835

Depth Logger 4825

Bottom Logged Interval 4824

Top Log Interval 2500

Casing Driller 8.625 @ 359

Casing Logger 356

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity, ppm CL 4000

Density / Viscosity 9.6 47

pH / Fluid Loss 9.0 8.8

Source of Sample Flowline

Rm @ Meas. Temp .78 @ 92

Rmf @ Meas. Temp .59 @ 92

Rmc @ Meas. Temp 1.05 @ 92

Source of Rmf / Rmc Charts

Rm @ BHT .58 @ 124

Operating Rig Time 4 1/2 Hours

Max Rec. Temp. F 124

Equipment Number 108

Location Hays

Recorded By J. Long

Witnessed By Clyde M. Becker, Jr.

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

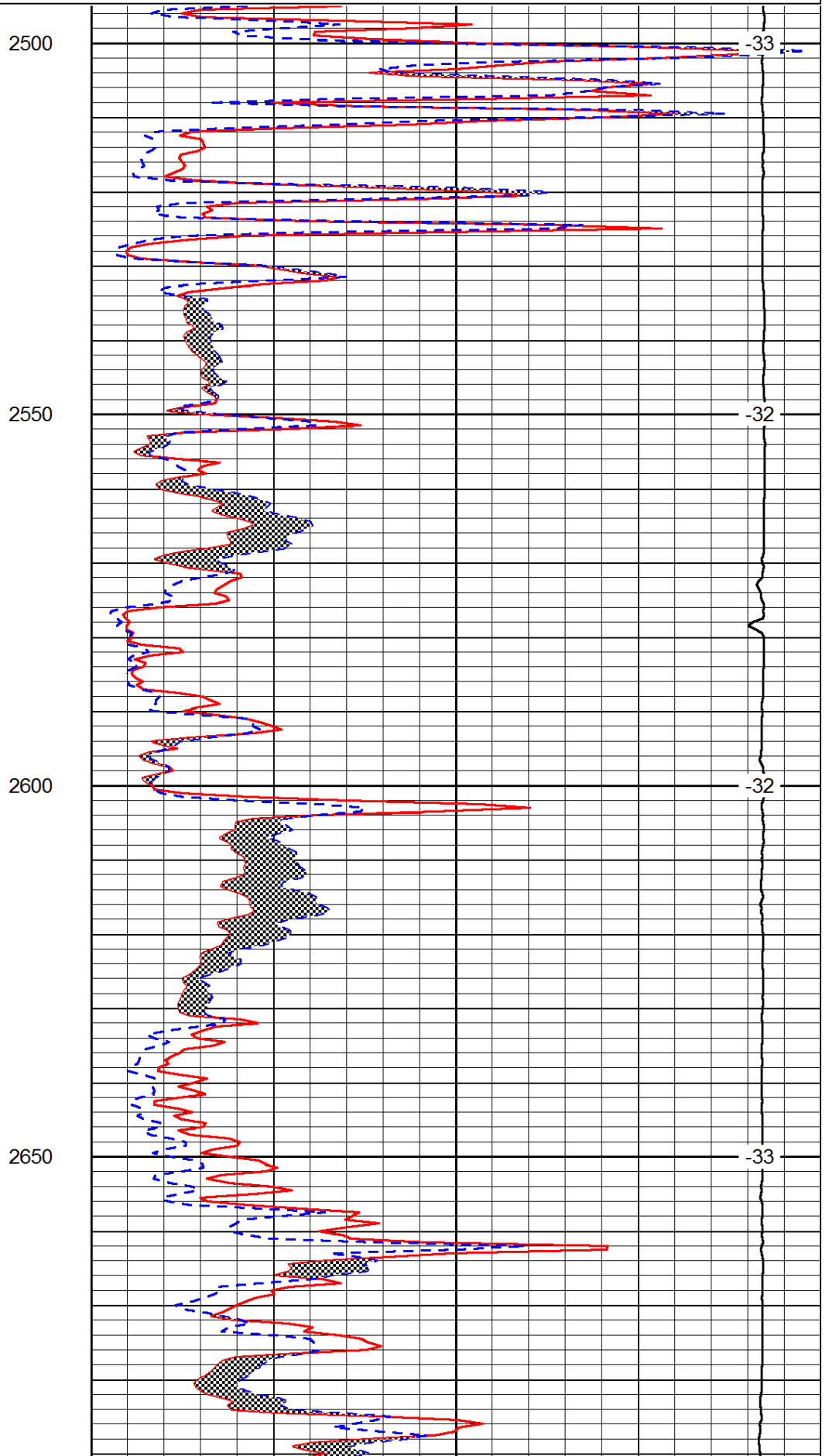
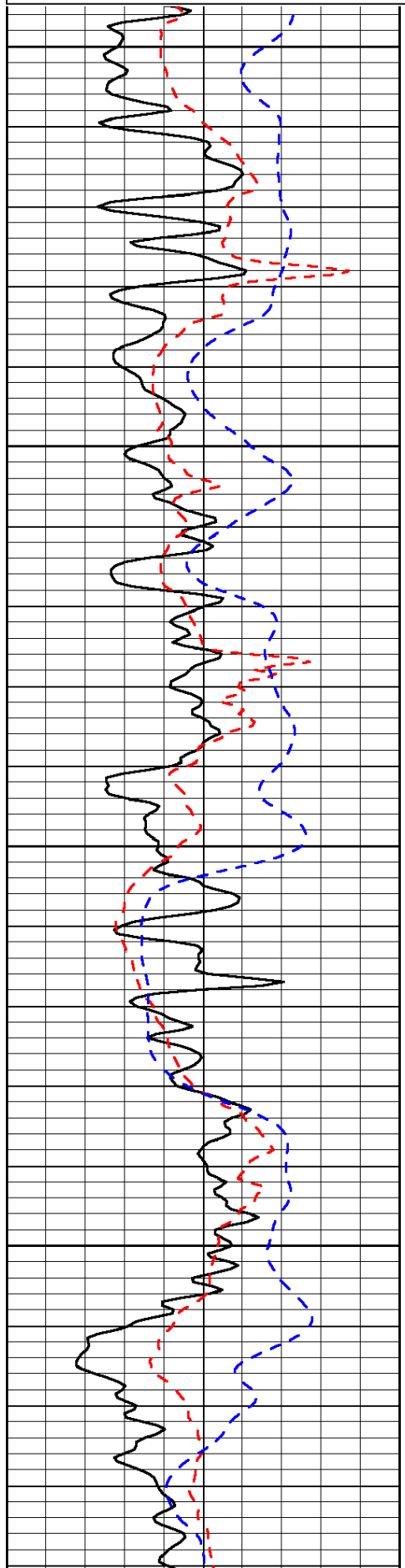
Jetmore, 8 South, 1/2 East

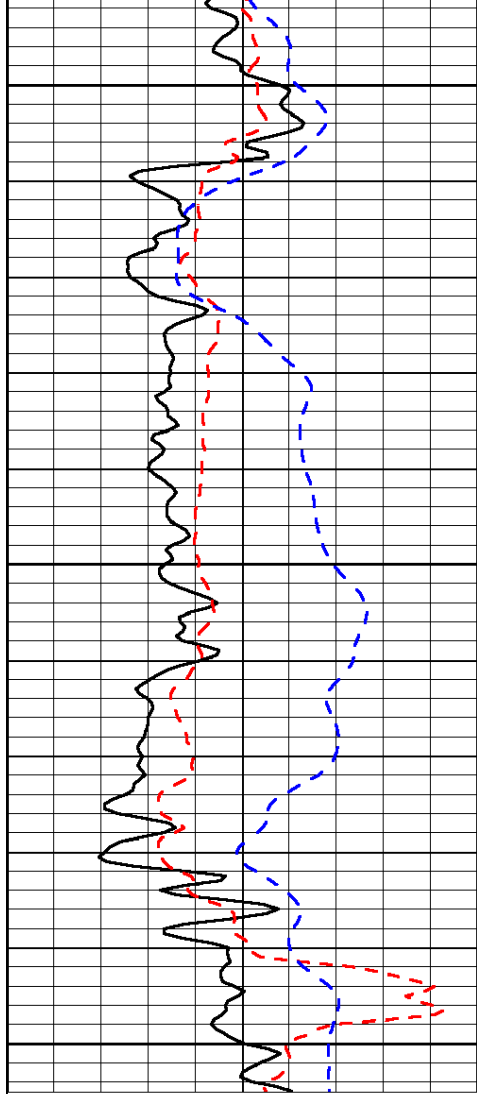
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Presentation Format: micro
Dataset Creation: Sun Jul 29 21:04:50 2012
Charted by: Depth in Feet scaled 1:240

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6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

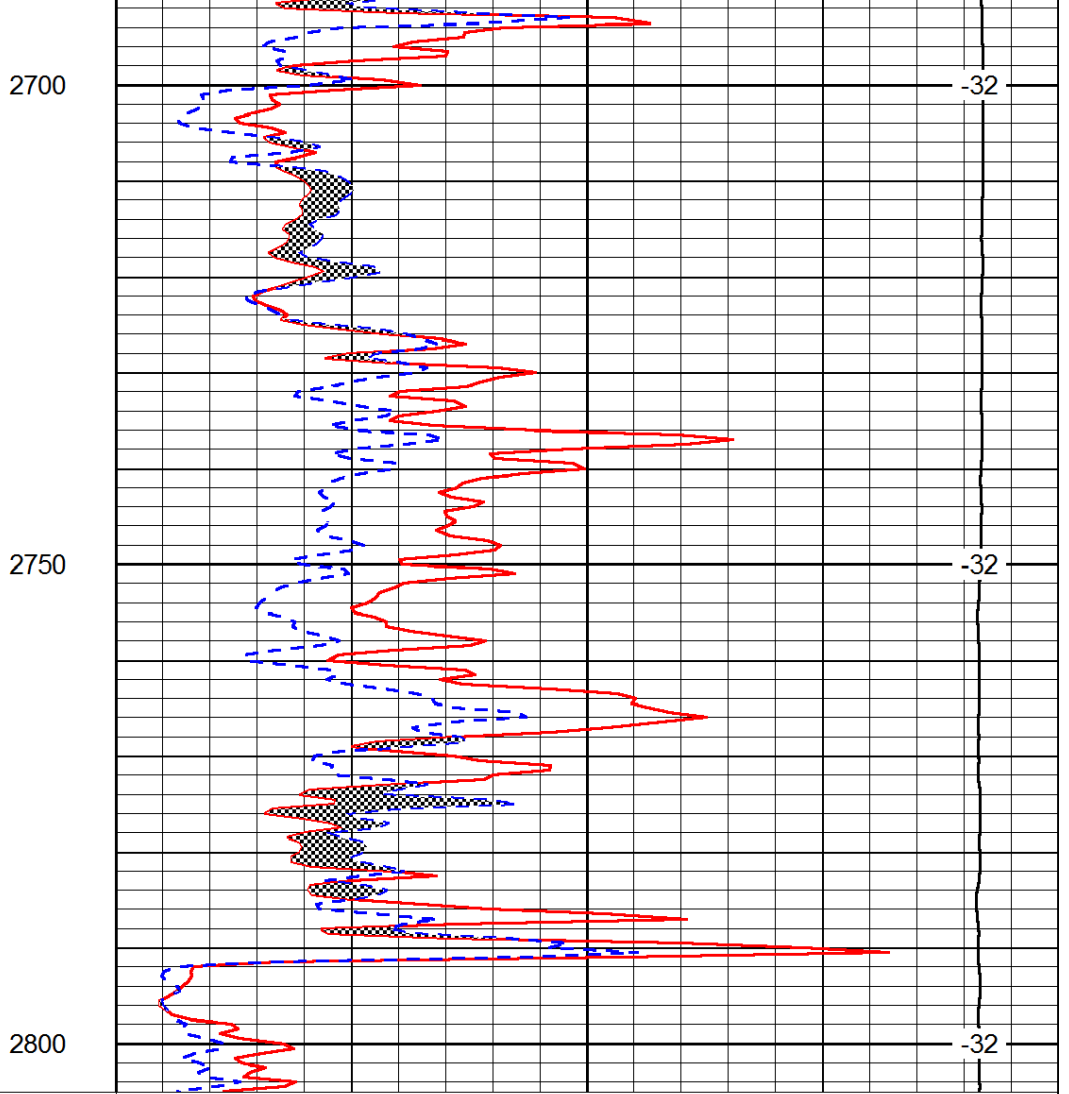
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0	Micro Normal 2"	40
15000	Line Weight	0

LSPD





0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0



0	Micro Inverse 1 X 1	40
0	Micro Normal 2''	40
15000	Line Weight	0

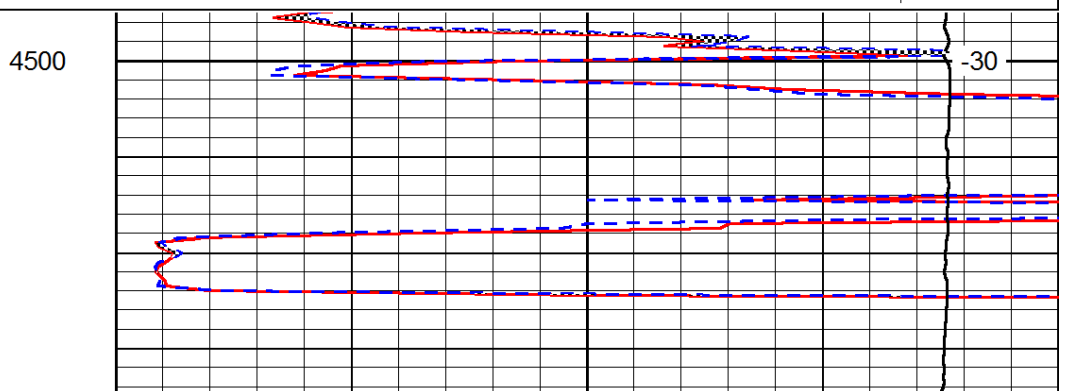
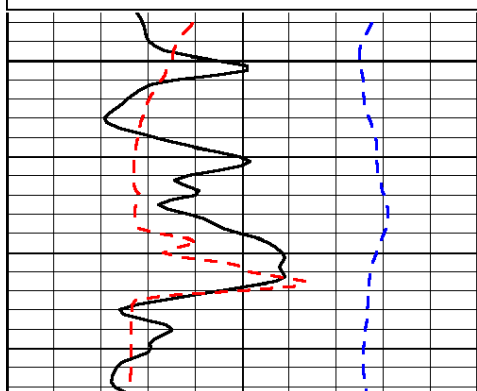
LSPD

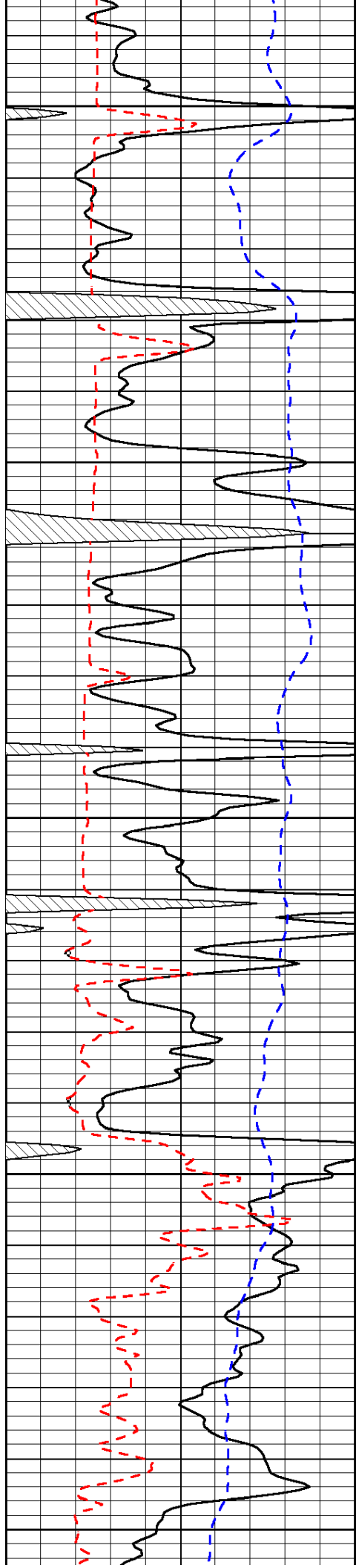
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 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2''	40
15000	Line Weight	0

LSPD





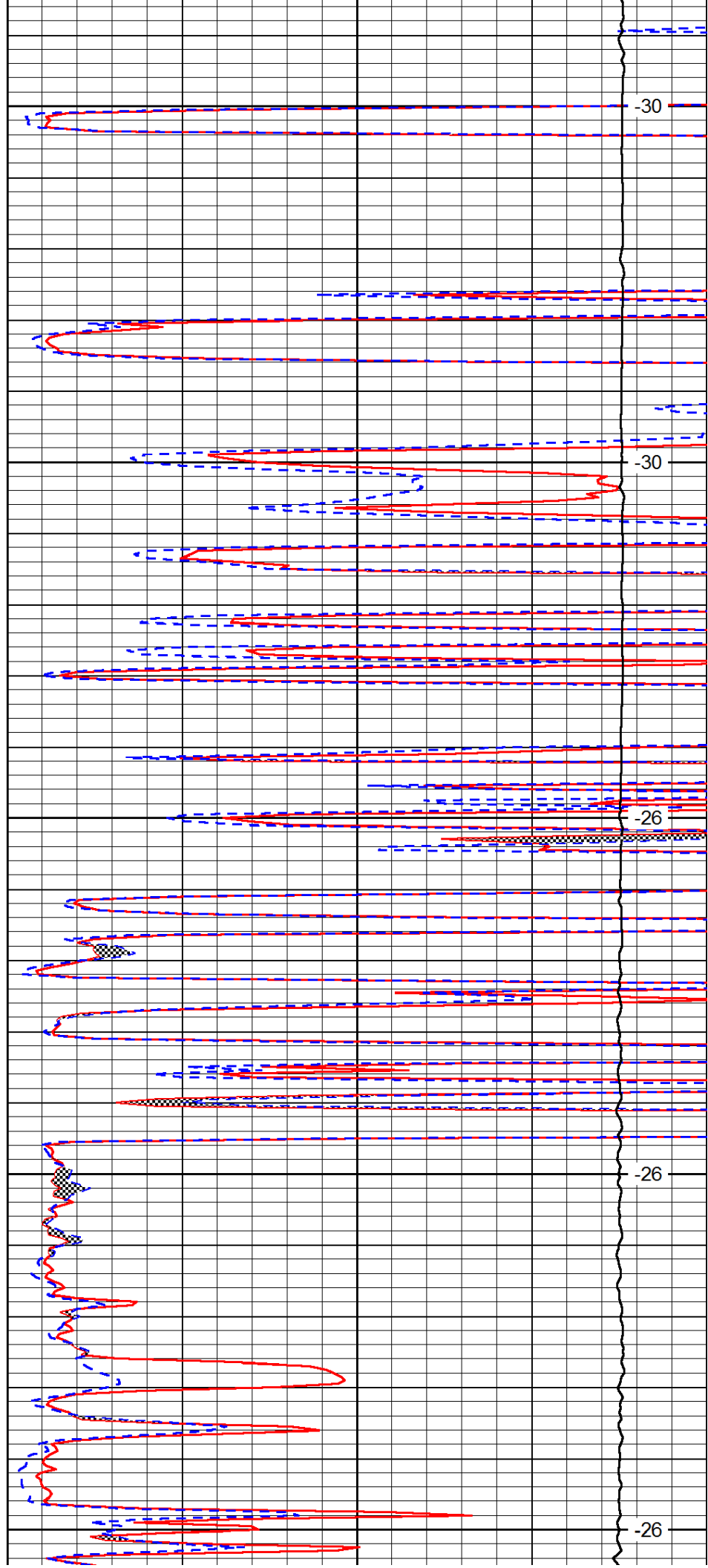
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4600

4650

4700

4750



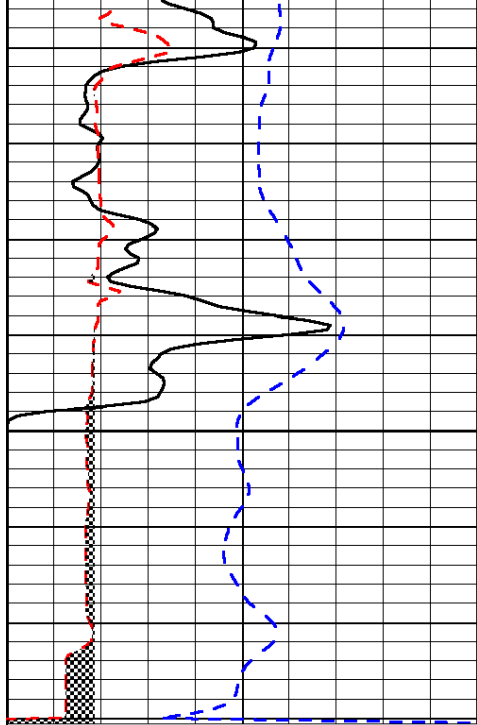
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-30

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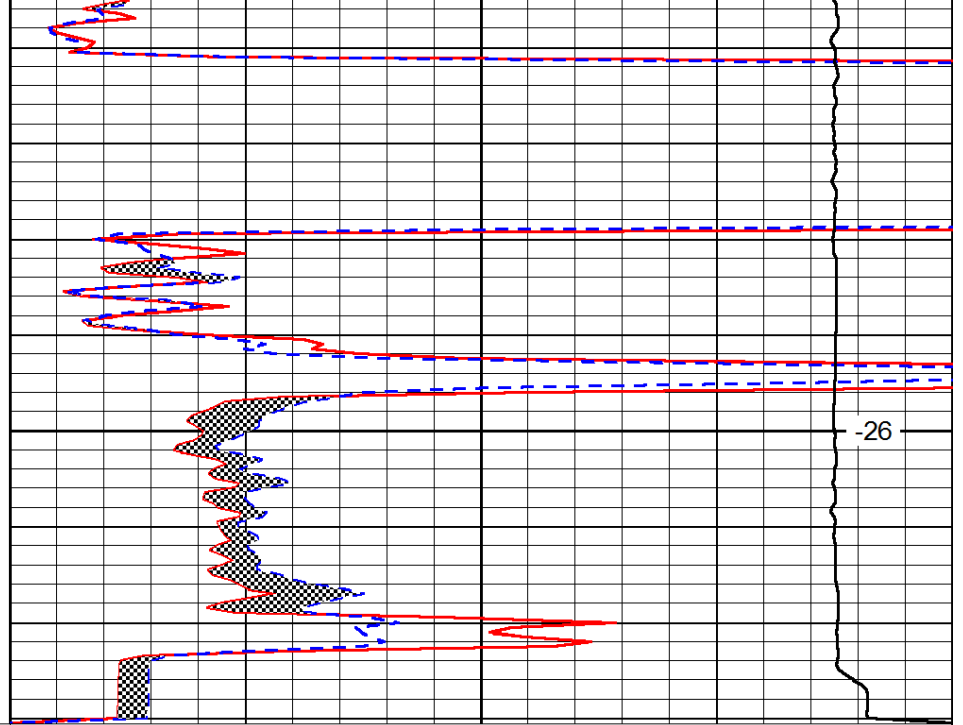
-26

-26



0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

4800



0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

-26

LSPD

ALLIED OIL & GAS SERVICES, LLC 053688

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>7-31-12</u>	SEC <u>17</u>	TWP. <u>24</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
CITY OF <u>Johnsboro</u>	WELL # <u>1</u>	LOCATION <u>Johnsboro, ks 8 south</u>	COUNTY <u>Hogansburg</u>	STATE <u>KS</u>			
OLD OR (NEW) (Circle one)	east info, just south of Airport					7.45 all	

CONTRACTOR <u>Dickrell #1</u>	OWNER <u>Becker Oil Corporation</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT AMOUNT ORDERED <u>230 SKS</u>
HOLE SIZE <u>7 7/8</u> TD. <u>4925</u>	<u>60/40 por, 40% gel</u>
CASING SIZE _____ DEPTH _____	<u>1/4 flo seal</u>
TUBING SIZE _____ DEPTH _____	COMMON <u>138</u> @ <u>16.25</u> <u>2,242.50</u>
DRILL PIPE _____ DEPTH _____	POZMIX <u>92</u> @ <u>8.50</u> <u>782.00</u>
TOOL _____ DEPTH _____	GEL <u>8</u> @ <u>21.25</u> <u>170.00</u>
PRES. MAX _____ MINIMUM _____	CHLORIDE _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	ASC _____ @ _____
CEMENT LEFT IN CSG. _____	<u>flo seal 57</u> @ <u>2.70</u> <u>153.90</u>
PERFS. _____	_____ @ _____
DISPLACEMENT _____	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Grea & J

366 HELPER Kevin S F Stank #3

BULK TRUCK # 472-188 DRIVER Bill P TWS

BULK TRUCK # _____ DRIVER _____

HANDLING <u>297</u> x @ <u>2.10</u> <u>578.20</u>
MILEAGE <u>10.31 x 25</u> x @ <u>2.35</u> <u>605.25</u>
257.74 TOTAL <u>4,472.81</u>

REMARKS:

1st plug max 50 SKS @ 1640'

2nd plug max 60 SKS @ 8161'

3rd plug max 50 SKS @ 520'

4th plug max 20 SKS @ 60'

with 30 SKS in Ret hole

with 20 SKS in mouse hole

Hole plugged @ 9:00 AM

SERVICE

DEPTH OF JOB <u>1640</u>	
PUMP TRUCK CHARGE _____	<u>1250.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>Hvm 25</u> @ <u>7.00</u> <u>175.00</u>	
MANIFOLD _____ @ _____	
<u>Hvm 25</u> @ <u>4.00</u> <u>100.00</u>	
TOTAL _____	<u>1525.00</u>

CHARGE TO: Becker Oil Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Kern

SIGNATURE X Mike Kern

Thank You!

SALES TAX (If Any) <u>446.83</u>
TOTAL CHARGES <u>5,997.81</u>
DISCOUNT <u>25%</u> <u>1,499.25</u>
IF PAID IN 30 DAYS
<u>4,498.35</u>



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corp

7-24s-23w-Hodgmen

PO Box 1150
Ponca City OK 74602

City Of Jetmore #1

Job Ticket: 48964

DST#: 1

ATTN: Clyde Becker

Test Start: 2012.07.27 @ 09:58:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.75 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	100% Mud with oil spots	0.837

Total Length: 135.00 ft Total Volume: 0.837 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8677

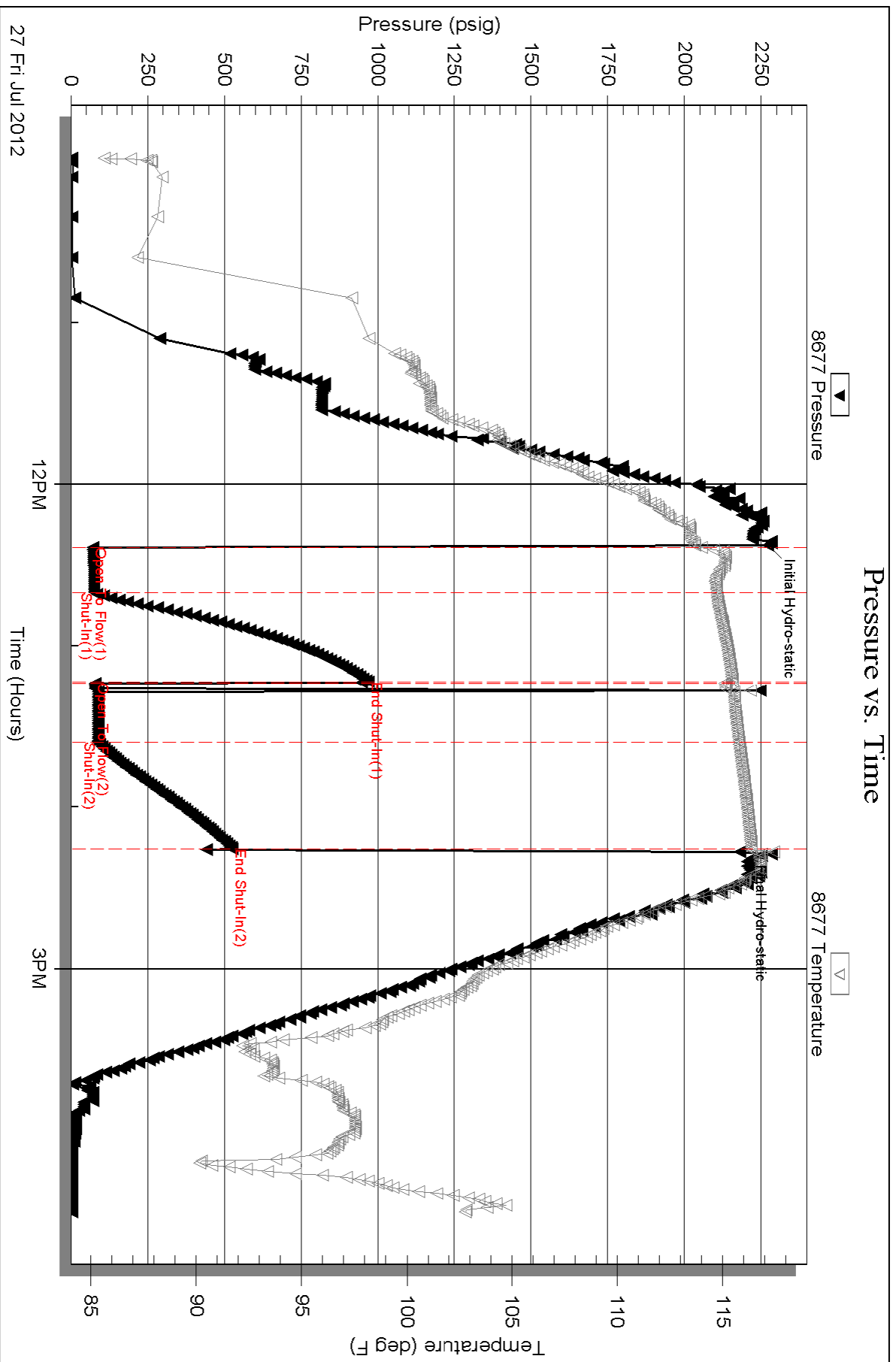
Inside

Becker Oil Corp

City Of Jetmore #1

DST Test Number: 1

Pressure vs. Time

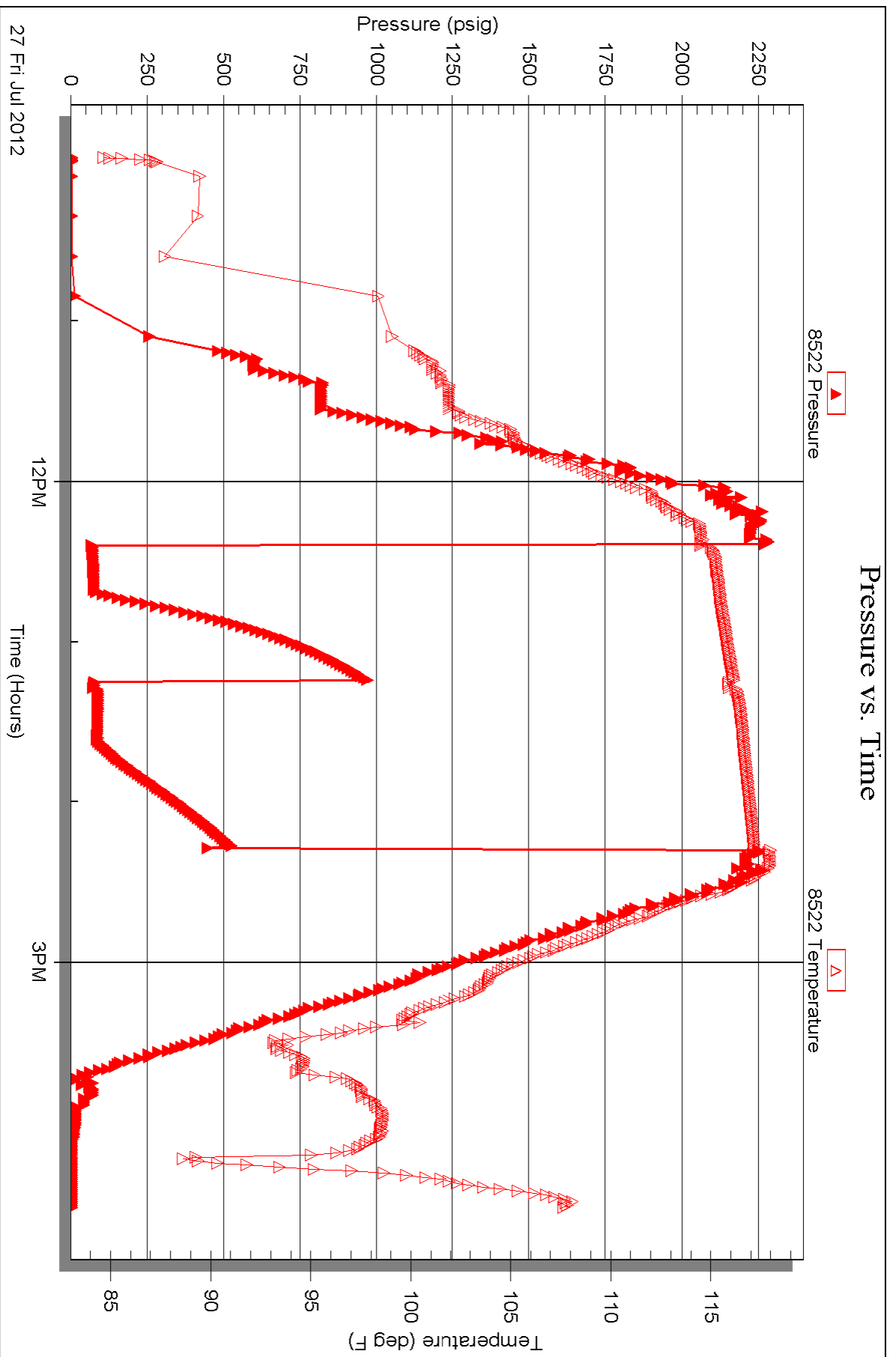


Serial #: 8522

Outside Becker Oil Corp

City Of Jetmore #1

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corp

7-24s-23w-Hodgmen

PO Box 1150
Ponca City OK 74602

City Of Jetmore #1

Job Ticket: 48965

DST#: 2

ATTN: Clyde Becker

Test Start: 2012.07.28 @ 03:56:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	90% M 10%O	0.295
10.00	65% M 35%O	0.049

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

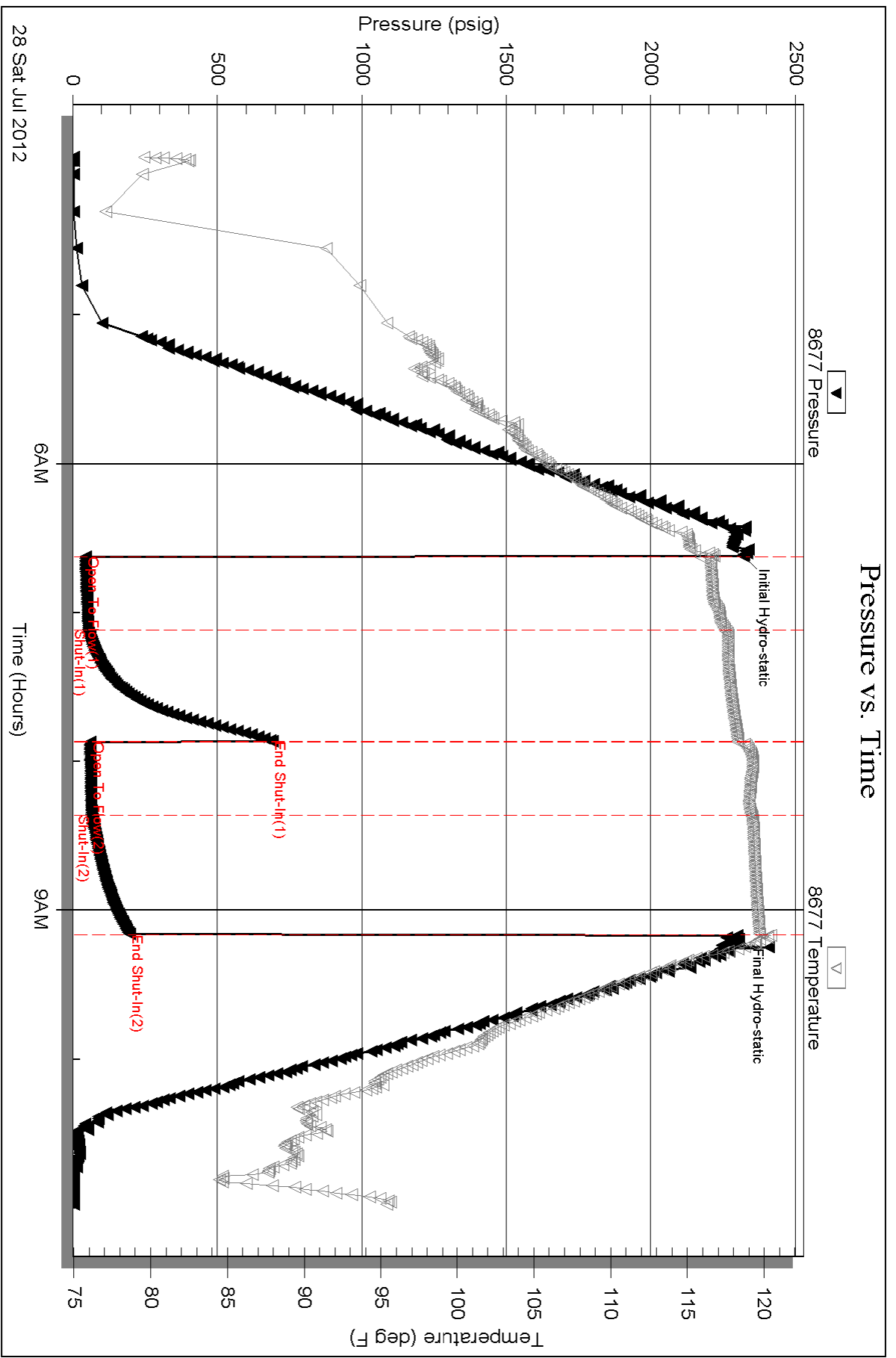
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Inside

Becker Oil Corp

City Of Jetmore #1

DST Test Number: 2

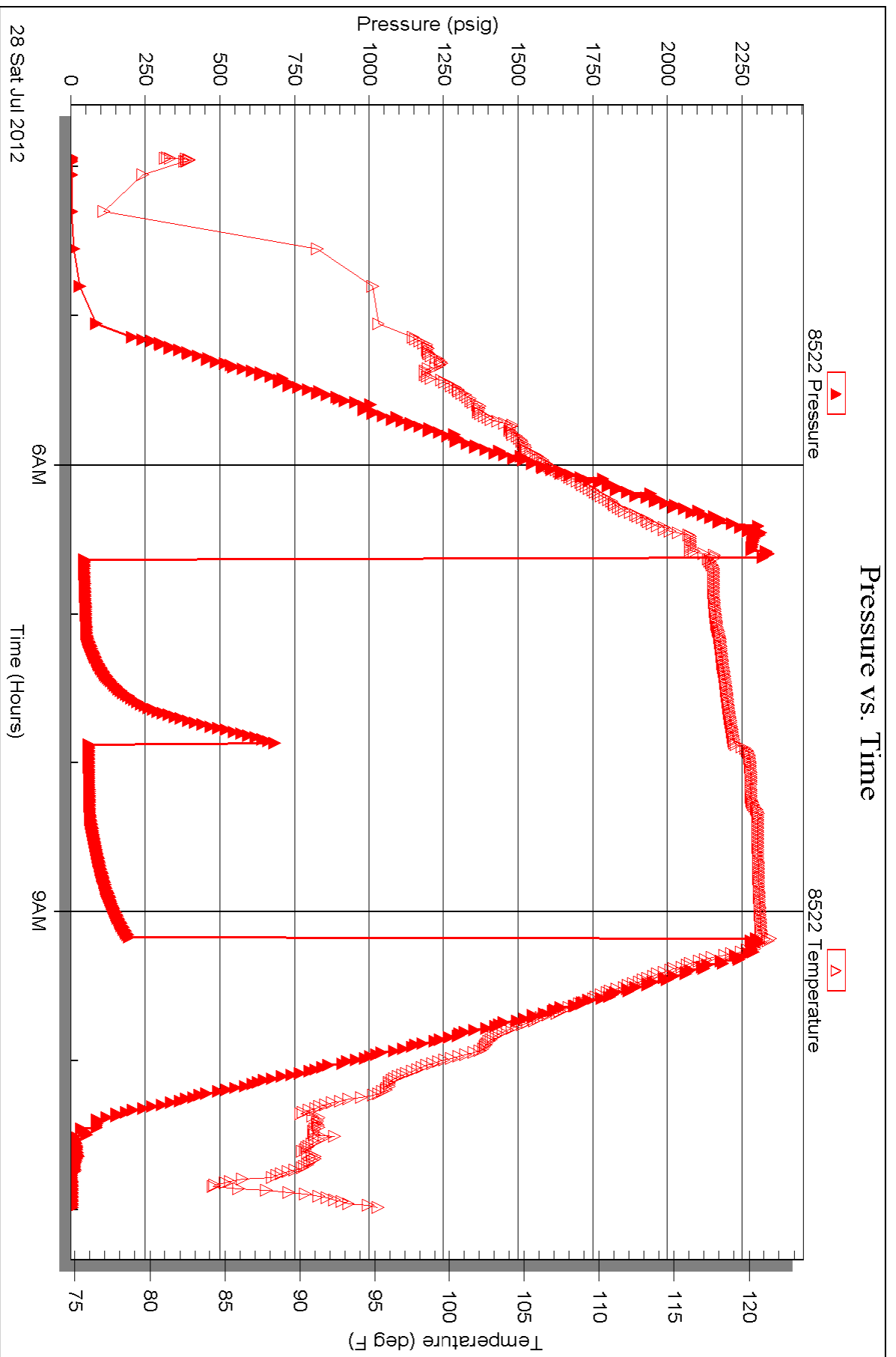


Serial #: 8522

Outside Becker Oil Corp

City Of Jetmore #1

DST Test Number: 2





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corp

7-24s-23w-Hodgmen

PO Box 1150
Ponca City OK 74602

City Of Jetmore #1

Job Ticket: 48967

DST#: 4

ATTN: Clyde Becker

Test Start: 2012.07.29 @ 06:18:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 47.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 45000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
930.00	100%M	11.989

Total Length: 930.00 ft Total Volume: 11.989 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Packer Failure

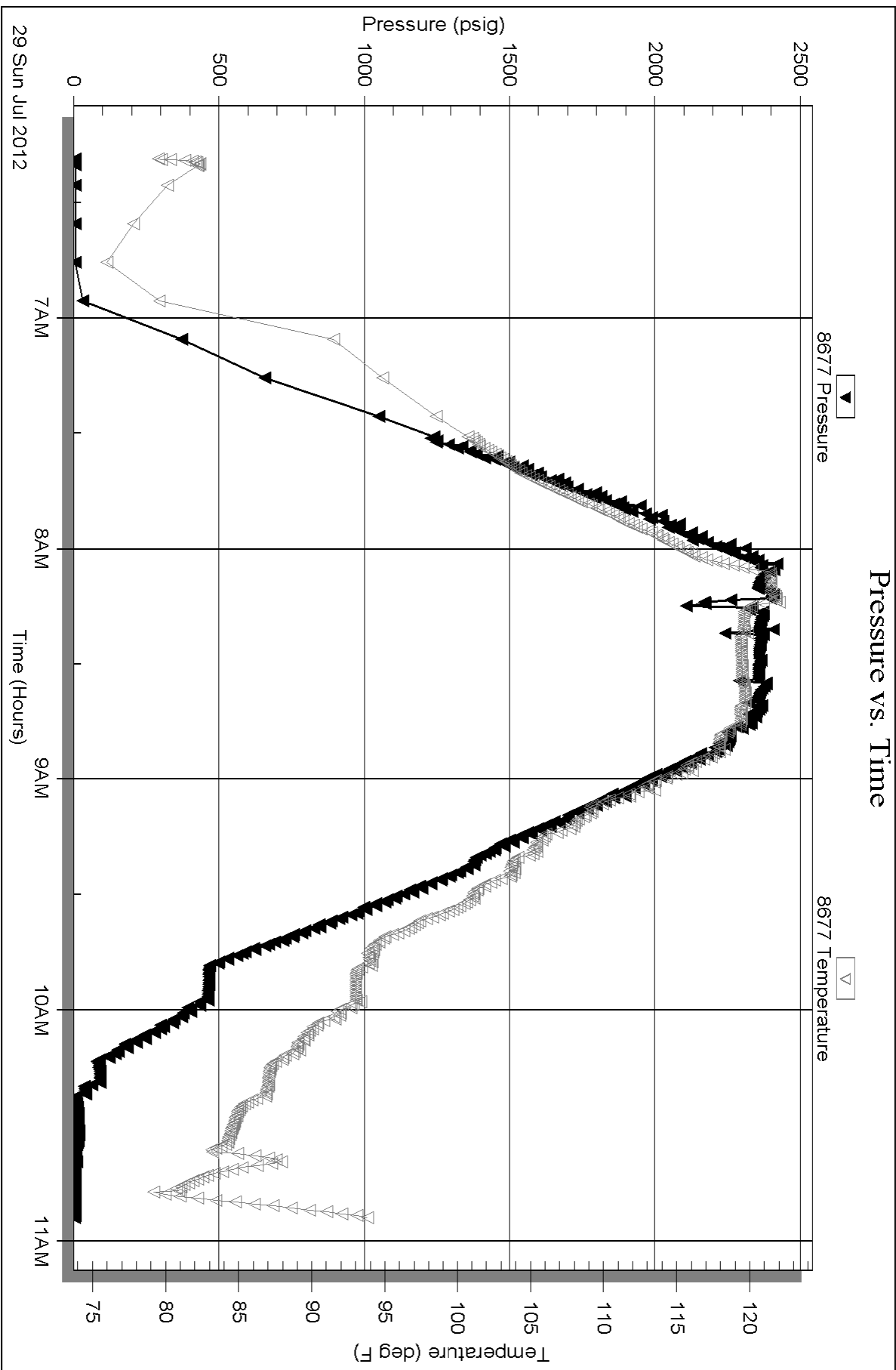
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Inside

Becker Oil Corp

City Of Jetmore #1

DST Test Number: 4



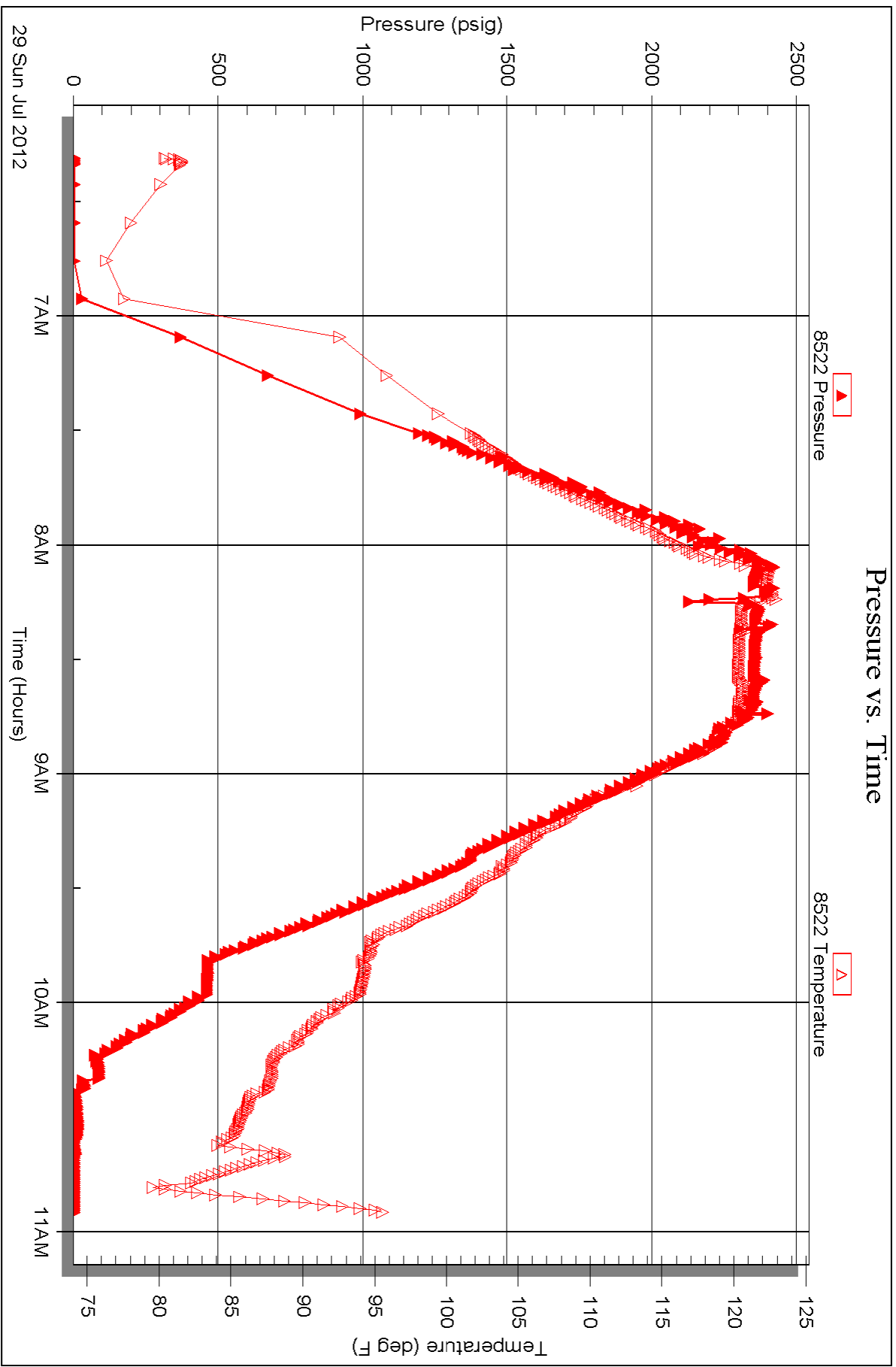
Serial #: 8522

Outside

Becker Oil Corp

City Of Jetmore #1

DST Test Number: 4





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Becker Oil Corp
 PO Box 1150
 Ponca City OK 74602
 ATTN: Clyde Becker

7-24s-23w-Hodgmen
City Of Jetmore #1
 Job Ticket: 48969 **DST#: 6**
 Test Start: 2012.07.30 @ 11:35:30

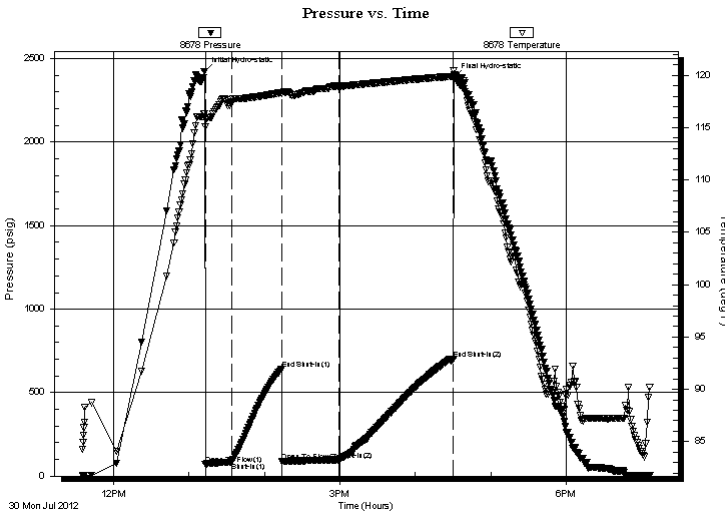
GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:13:00
 Time Test Ended: 19:06:30
 Interval: **4691.00 ft (KB) To 4794.00 ft (KB) (TVD)**
 Total Depth: 4835.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 2472.00 ft (KB)
 2462.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8678 Outside
 Press @ Run Depth: 97.88 psig @ 4692.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.30 End Date: 2012.07.30 Last Calib.: 2012.07.30
 Start Time: 11:35:35 End Time: 19:06:29 Time On Btm: 2012.07.30 @ 13:12:45
 Time Off Btm: 2012.07.30 @ 16:30:30

TEST COMMENT: IF: 2" blow.
 IS: No return.
 FF: 1/2" blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2423.35	116.32	Initial Hydro-static
1	71.06	115.10	Open To Flow (1)
21	84.71	117.33	Shut-In(1)
61	642.33	118.33	End Shut-In(1)
62	87.45	118.24	Open To Flow (2)
107	97.88	118.98	Shut-In(2)
198	700.71	119.89	End Shut-In(2)
198	2385.11	120.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Mud 100m (oil spots in tool)	0.34

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Becker Oil Corp

7-24s-23w-Hodgmen

PO Box 1150
Ponca City OK 74602

City Of Jetmore #1

Job Ticket: 48969

DST#: 6

ATTN: Clyde Becker

Test Start: 2012.07.30 @ 11:35:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	Mud 100m (oil spots in tool)	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

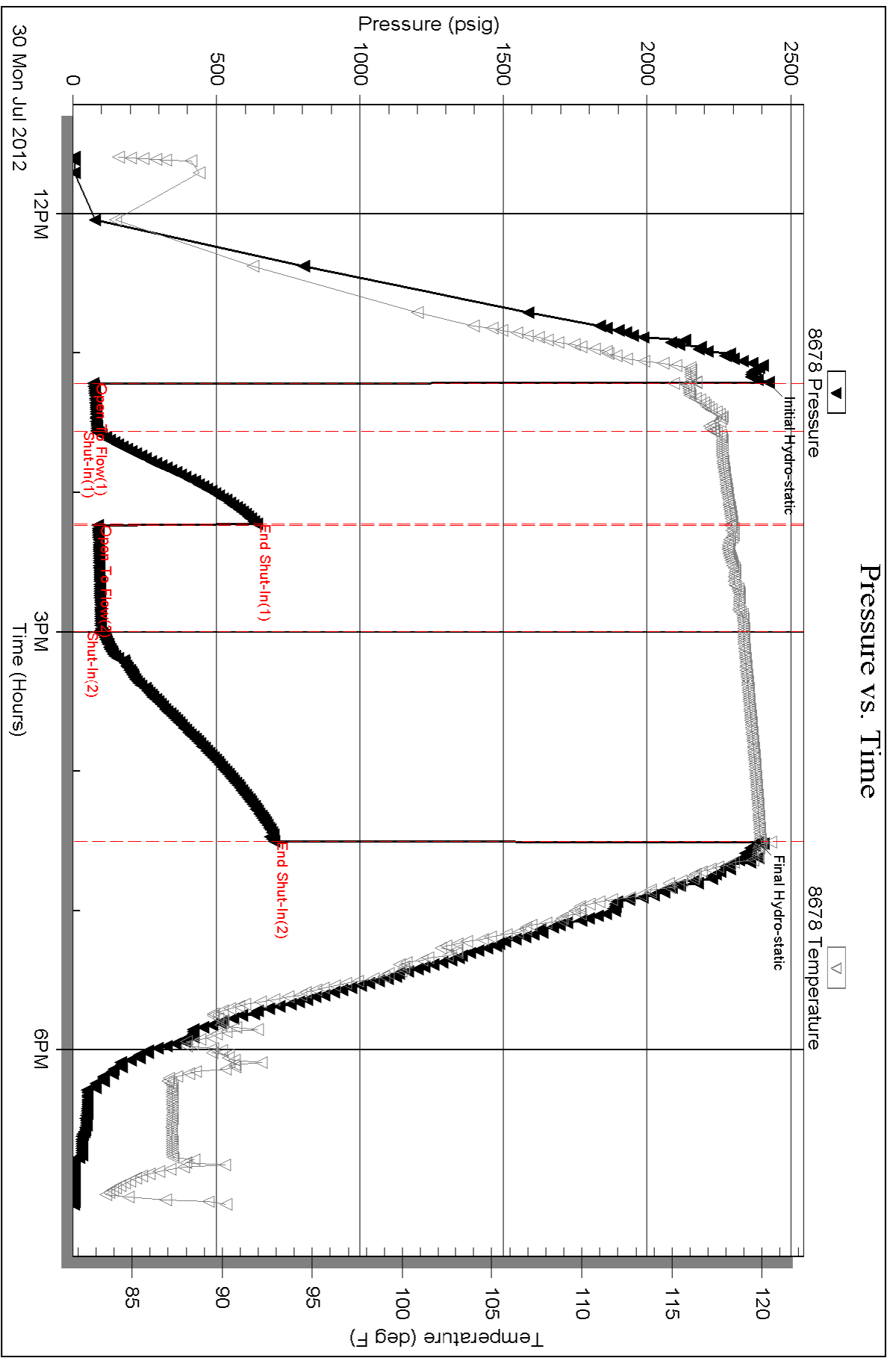
Recovery Comments:

Serial #: 8678

Outside Becker Oil Corp

City Of Jetmore #1

DST Test Number: 6



Triobite Testing, Inc

Ref. No: 48969

Printed: 2012.07.30 @ 21:40:40

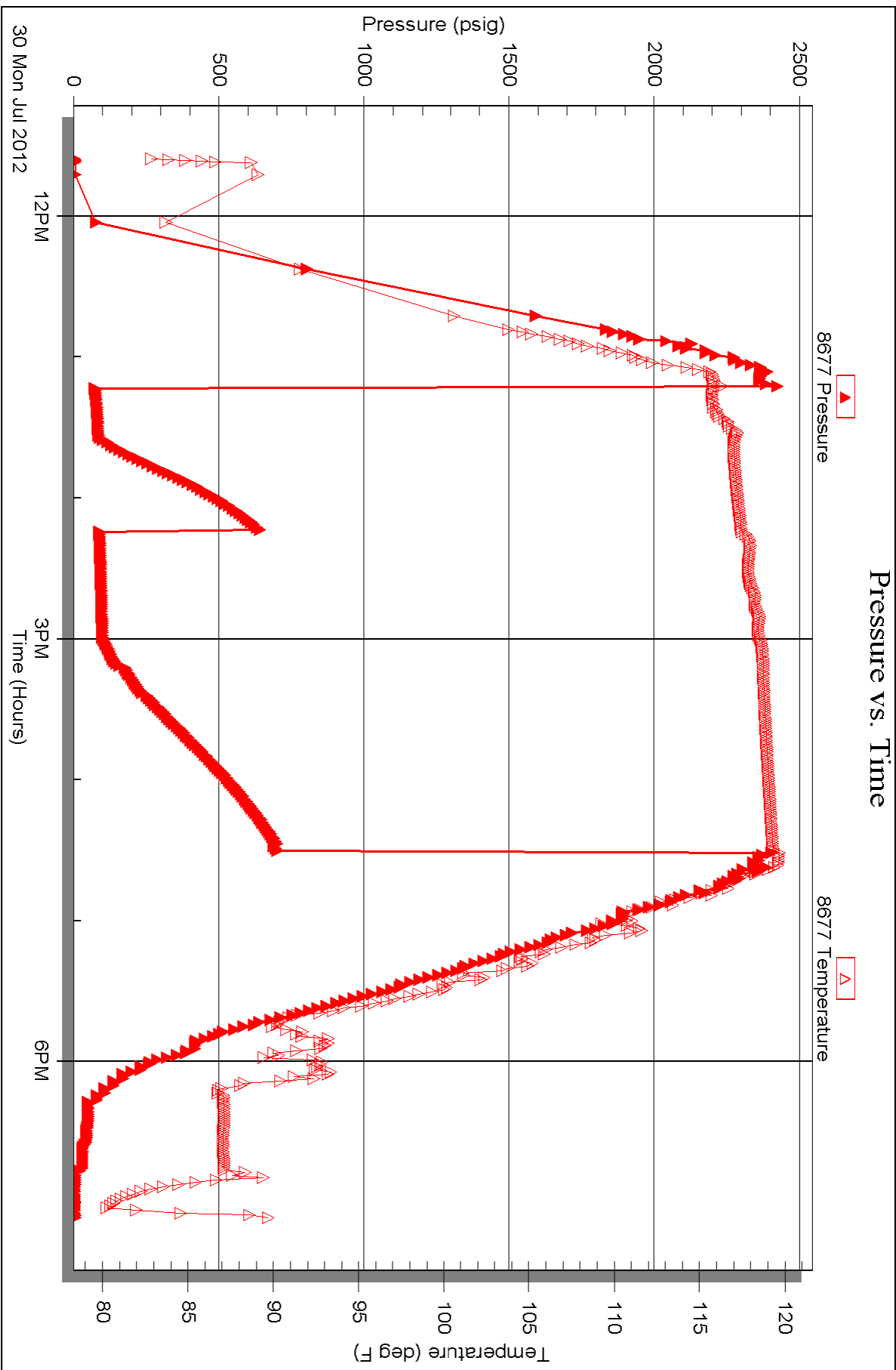
Serial #: 8677

Inside

Becker Oil Corp

City Of Jetmore #1

DST Test Number: 6



Serial #: 8522

Below (Stratified) Oil Corp

City Of Jetmore #1

DST Test Number: 6

