



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094741

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Becker Oil Corporation
Well Name	OLIPHANT 1
Doc ID	1094741

Tops

Name	Top	Datum
Cedar Hills SS	1083	(+1368)
Stone Corral Anhy.	1592	(+ 859)
Chase Group	2507	(-56)
Heebner Shale	4017	(-1566)
Lansing Group	4076	(-1625)
Marmaton Group	4532	(-2081)
Cherokee Shale	4686	(-2235)
Base Inola	4738	(-2287)
Cherokee-Morrow SS	4774	(-2323)
Mississippian	4827	(-2376)
Warsaw	4851	(-2400)



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 131115

Invoice Date: May 8, 2012

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361



Bill To:
Becker Oil Corporation P O Box 1150 Ponca City, OK 74602-1150

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Beck	Olliphant #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	May 8, 2012	6/7/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.25	355.50
40.00	SER	Mileage	17.38	695.20
1.00	SER	Surface	1,125.00	1,125.00
40.00	SER	Heavy Vehicle Mileage	7.00	280.00
1.00	SER	Manifold Head Rental	200.00	200.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQP	8 5/8 Rubber Plug	112.00	112.00
1.00	CEMENTER	Darin Franklin		
1.00	CEMENTER	Jason Thimesch		
1.00	OPER ASSIST	Troy Lenz		

Subtotal	5079.80	5,719.95
Sales Tax		216.37
Total Invoice Amount		5,936.32
Payment/Credit Applied		640.15
TOTAL		5,296.17

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1269.95

ONLY IF PAID ON OR BEFORE

Jun 2, 2012

June 10, 2012

Total after discount \$ 4026.22

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 131187

Invoice Date: May 16, 2012

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361



Bill To:
Becker Oil Corporation P O Box 1150 Ponca City, OK 74602-1150

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Beck	Oilphant #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	May 16, 2012	6/15/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
100.00	MAT	Pozmix	8.50	850.00
8.00	MAT	Gel	21.25	170.00
62.00	MAT	FloSeal	2.70	167.40
286.46	SER	Handling	2.10	601.57
40.00	SER	Ton Miles	26.34	1,053.74
1.00	SER	Rotary Plug	1,250.00	1,250.00
40.00	SER	Heavy Vehicle Mileage	7.00	280.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQUIP OPER	Dustin Chambers		
1.00	EQUIP OPER	Kerry Rose		
1.00	EQUIP OPER	Jonathon Ploutz		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1592.51

ONLY IF PAID ON OR BEFORE
Jun 10, 2012

Subtotal	6,370.03	6,970.21
Sales Tax		519.28
Total Invoice Amount		7,489.49
Payment/Credit Applied		644.89
TOTAL		6,844.60

Total after
Discount \$5252.09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Becker Oil Cororation
Box 1150
Ponca City OK 74602-1150
ATTN: Clyde M. Becker Jr.

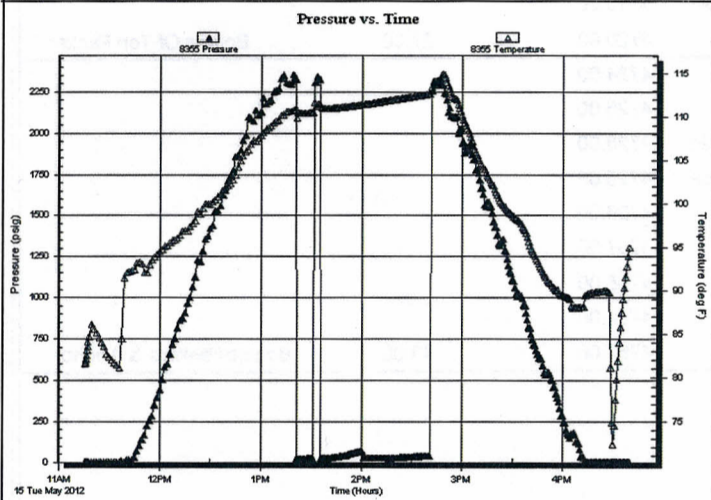
19-24s-23w Hodgeman,KS
Oliphant #1
Job Ticket: 41274 **DST#: 1**
Test Start: 2012.05.15 @ 11:15:00

GENERAL INFORMATION:

Formation: ?
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:21:45
Time Test Ended: 16:39:45
Interval: 4724.00 ft (KB) To 4767.00 ft (KB) (TVD)
Total Depth: 4767.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2456.00 ft (KB)
2445.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8355 Inside
Press@RunDepth: psig @ 4725.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.15 End Date: 2012.05.15 Last Calib.: 2012.05.15
Start Time: 11:15:35 End Time: 16:39:44 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Weak surface blow that died after 5 min, Flushed tool, weak surface blow.
IS- No blow back.
FF- No blow.
FSI- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.14

Gas Rates

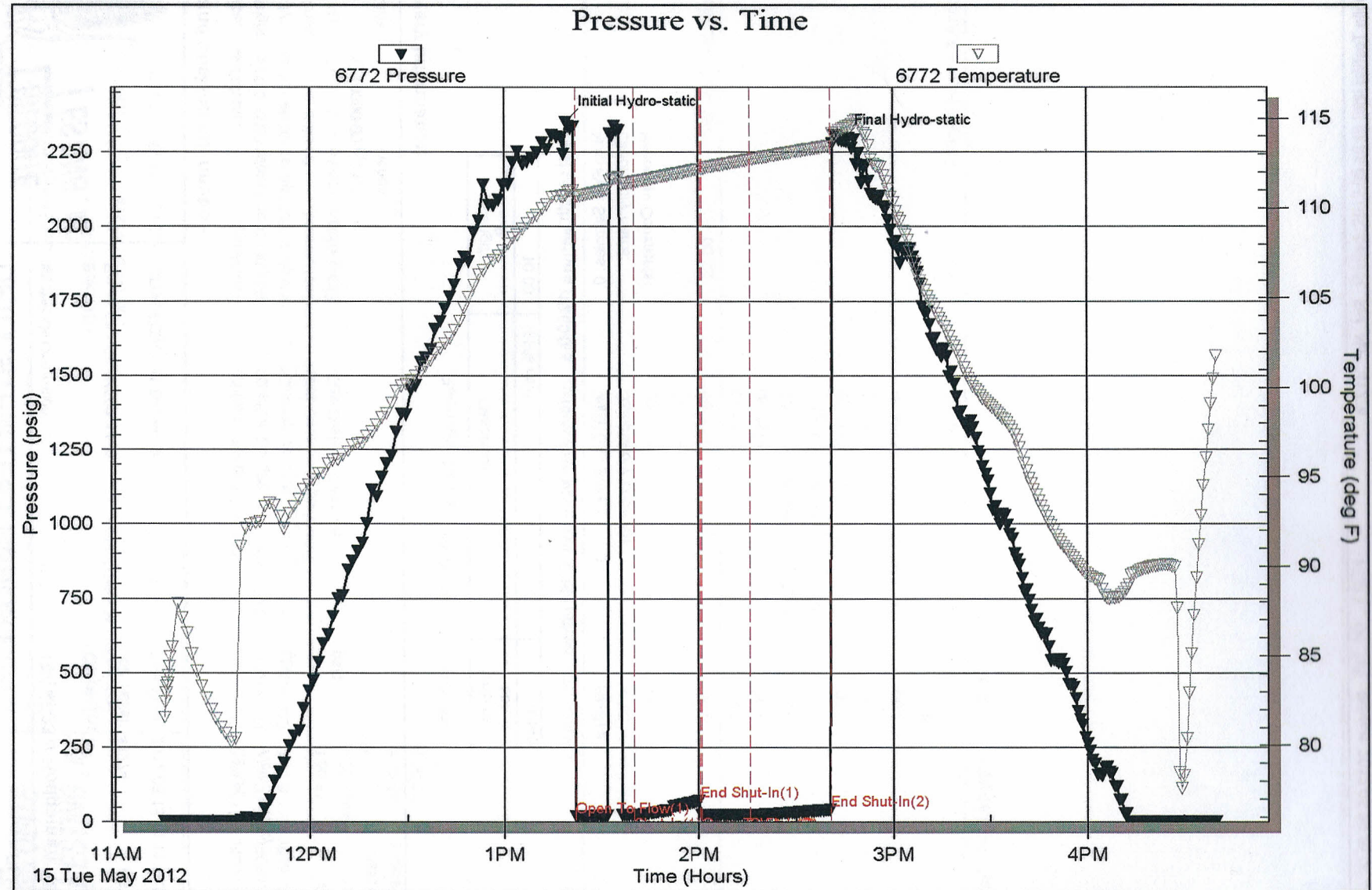
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 6772

Outside Becker Oil Cororation

Oliphant #1

DST Test Number: 1



STATE Kansas	COMPANY Becker Oil Corp.
COUNTY Hodgeman	FARM Oliphant
BLOCK NENW	SURVEY 390'FNL, 1870'FWL
SEC. 19	WELL NO. 1
T. 24S	R. 23W
TOTAL DEPTH 4865	
CONTRACTOR Val Energy Inc. #1	
COMMENCED 5/8/12	
COMPLETED 5/16/12	
REMARKS Ø porosity, N.S. - nashua	

ALTITUDE
KB 2451

PRODUCTION
P+A

REMARKS
Log Measurements same as Ddc.

CASING RECORD

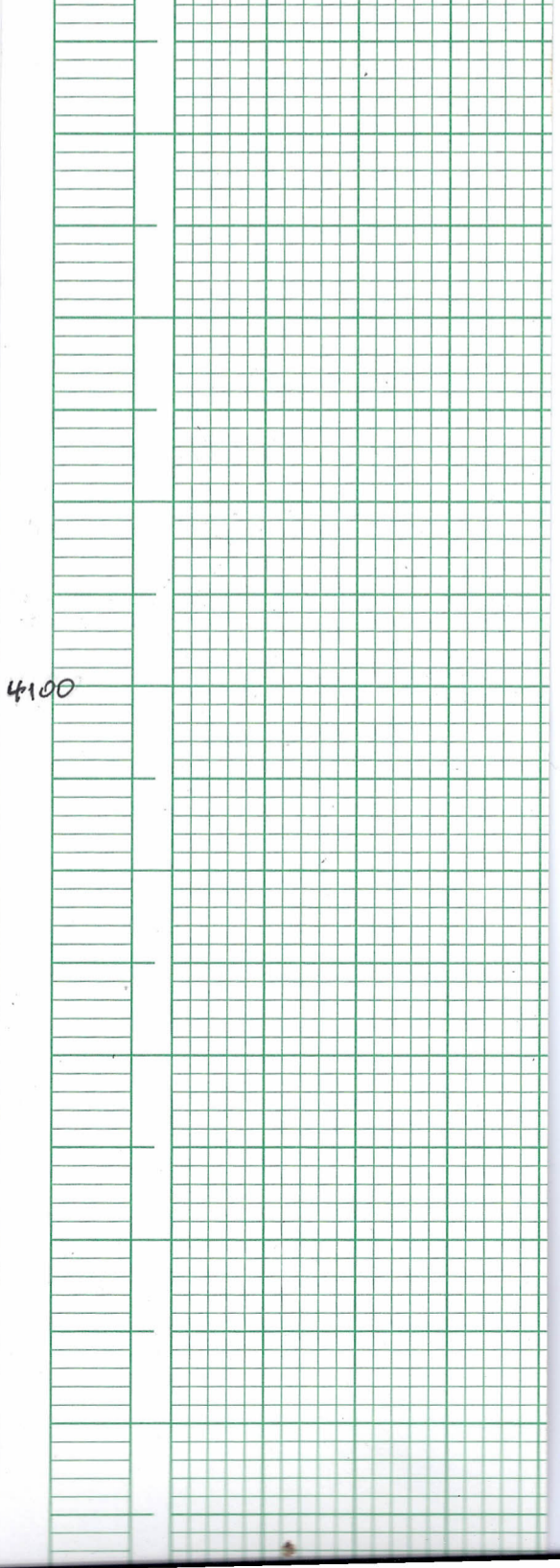
8 5/8" set wt 250' KB
cmt. w/ 150sx common, 39. cc, 2 1/2 gal

SHOT QUARTS BETWEEN

TIME RATE SCALE: 1/10" = MINUTES

Kraftbilt 450-A TULSA, OKLAHOMA 74101 PRINTED IN U.S.A.

TIME RATE: 1/10" SQUARES



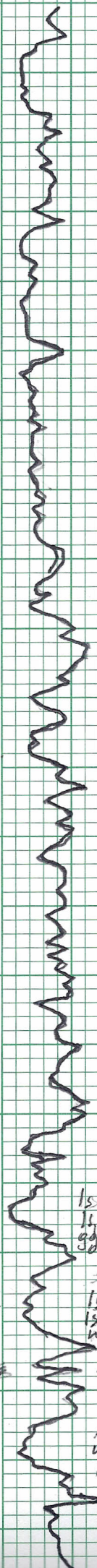
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4300

4400

stick sh

Swope



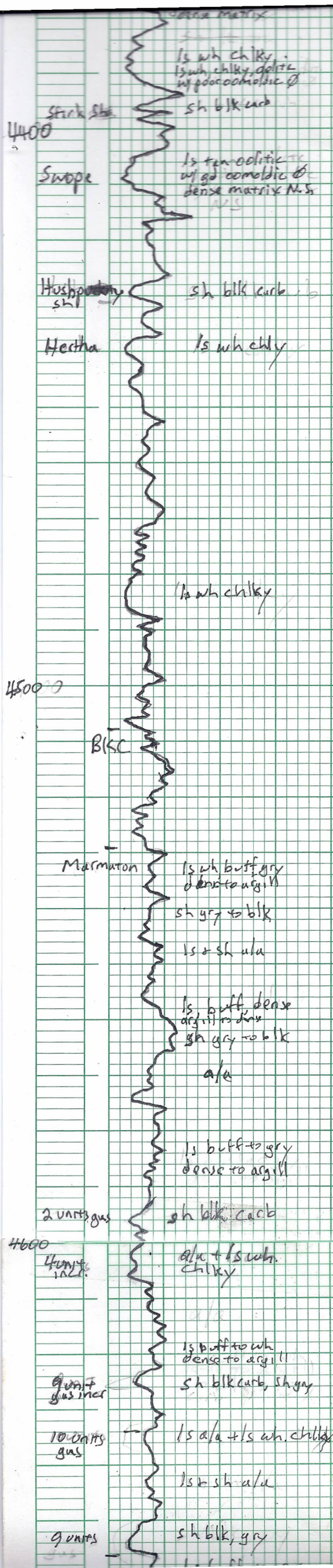
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 ls wh blk buff
 argill to dense

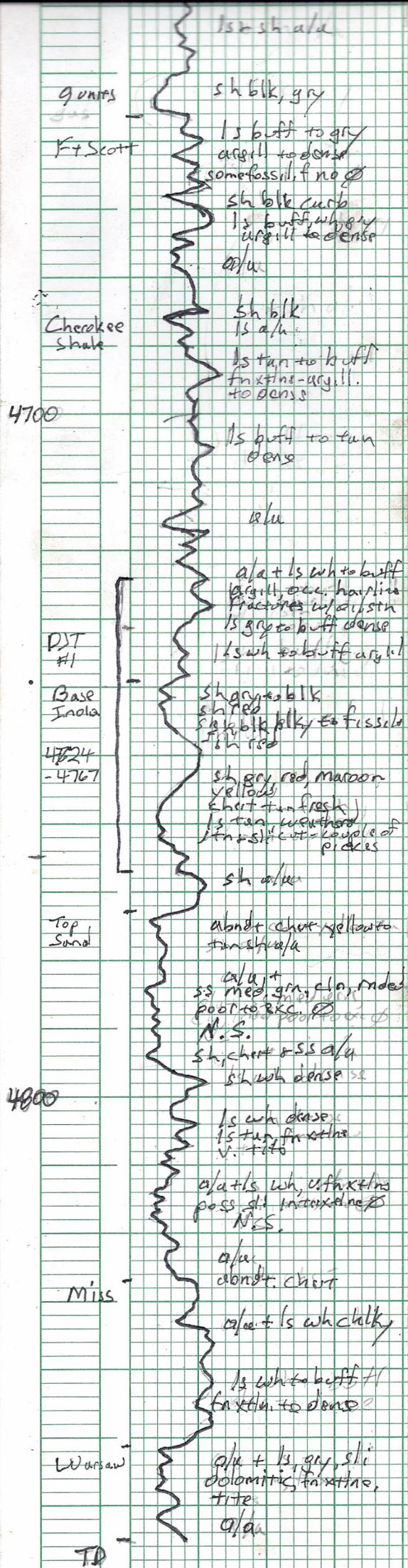
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 ls buff gdritic w/
 gdr oolitic
 dense matrix

ls wh chky
 ls wh chky, gdritic
 w/ gdr oolitic

sh blk carb

ls tan oolitic
 w/ gdr oolitic
 dense matrix N.S.





DST #1 - 4724 - 4767
 15/20/15/20
 IF: weak surface blow
 died in 5"
 FF No blow
 rec. 10' Mud
 HP 2350 - 2287
 IFP 20-23
 ISIP 72
 FFP 24-24
 FSIP 41



DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-083-21,753-00-00

Company **Becker Oil Corporation**
 Well **Oliphant No.1**
 Field **Wildcat**
 County **Hodgeman** State **Kansas**

Location **590' FNL & 1870' FWL**

Sec: **19** Twp: **24S** Rge: **23W**

Permament Datum **Ground Level** Elevation **2445**
 Log Measured From **Kelly Bushing** 10 Ft. Above Perm. Datum
 Drilling Measured From **Kelly Bushing**

Other Services
 CNL/CDL

Elevation
 K.B. 2455
 D.F. 2445
 G.L. 2445

Date	5/16/2012
Run Number	One
Depth Driller	4865
Depth Logger	4867
Bottom Logged Interval	4866
Top Log Interval	200
Casing Driller	8.625 @ 250
Casing Logger	242
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	6,200
Density / Viscosity	9.4 46
pH / Fluid Loss	9.0 8.4
Source of Sample	Flowline
Rm @ Meas. Temp	.38 @ 62
Rmf @ Meas. Temp	.29 @ 62
Rmc @ Meas. Temp	.51 @ 62
Source of Rmf / Rmc	Charts
Rm @ BHT	.19 @ 125
Operating Rig Time	2 1/2 Hours
Max Rec. Temp. F	125
Equipment Number	17
Location	Hays
Recorded By	C. Desaire
Witnessed By	Clyde Becker

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
 (785) 625-3858

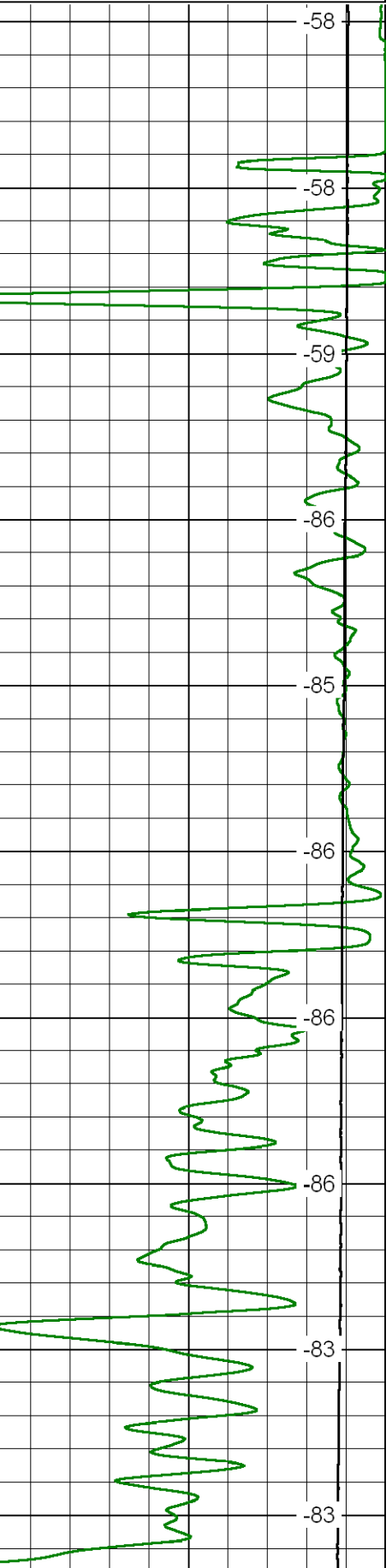
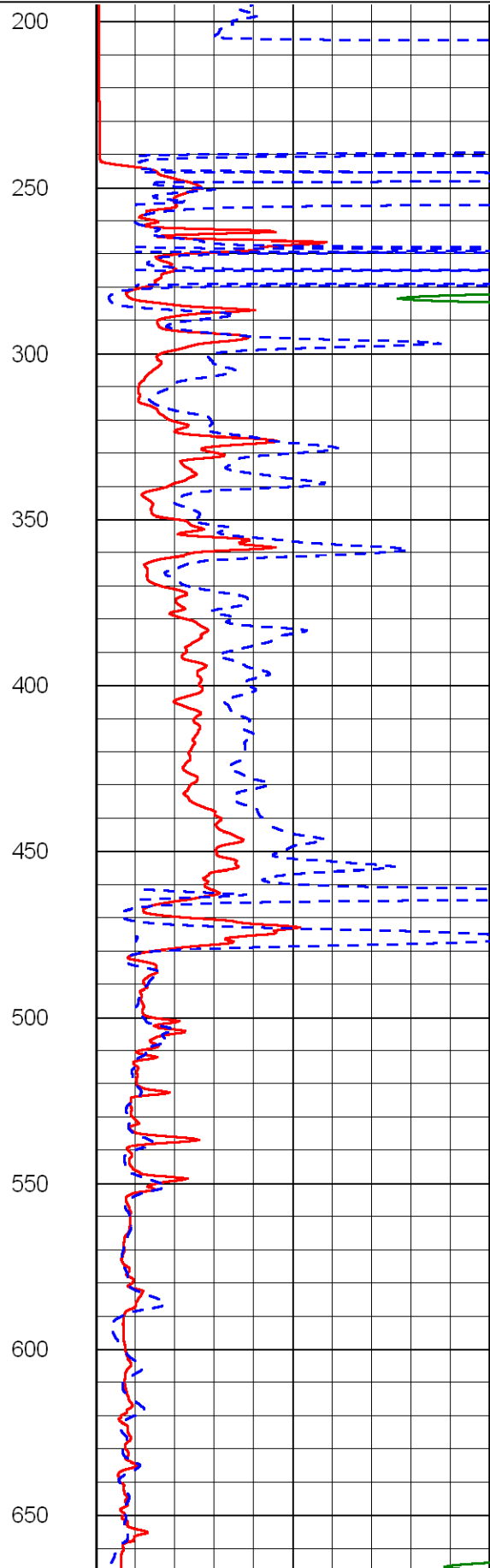
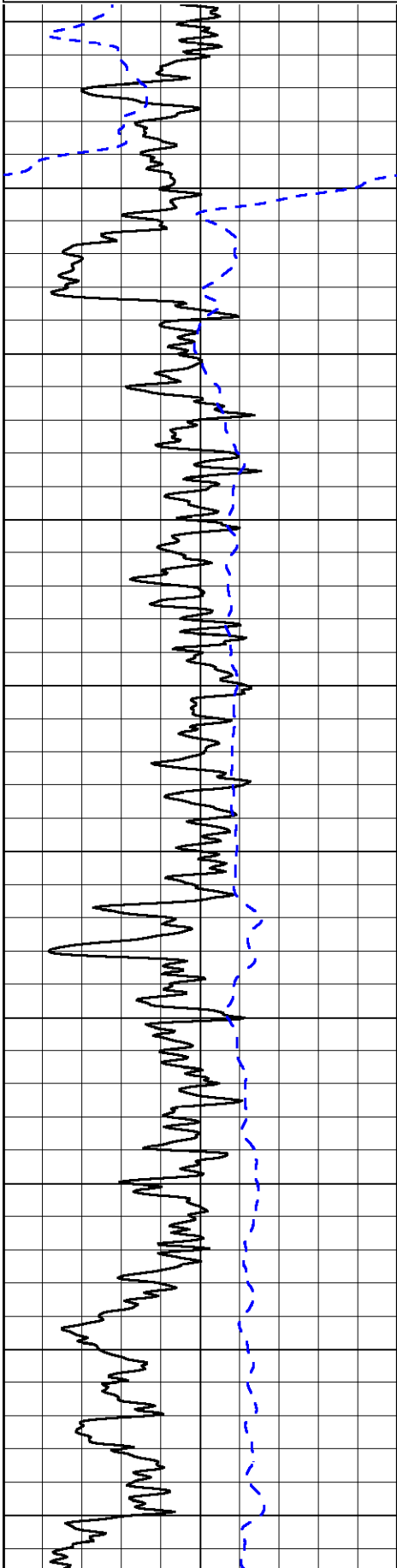
Jetmore KS, 9 S, 1/4 E

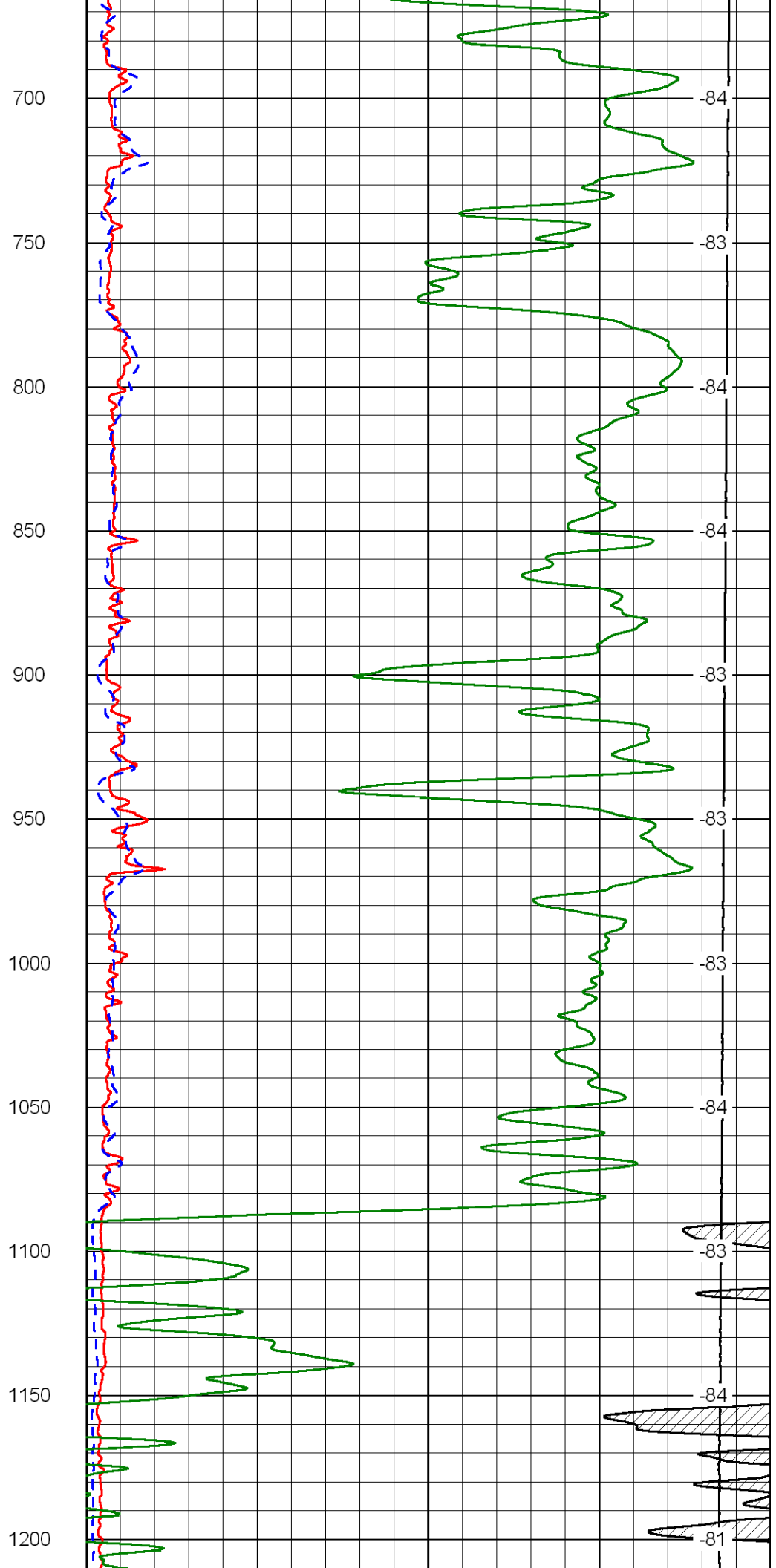
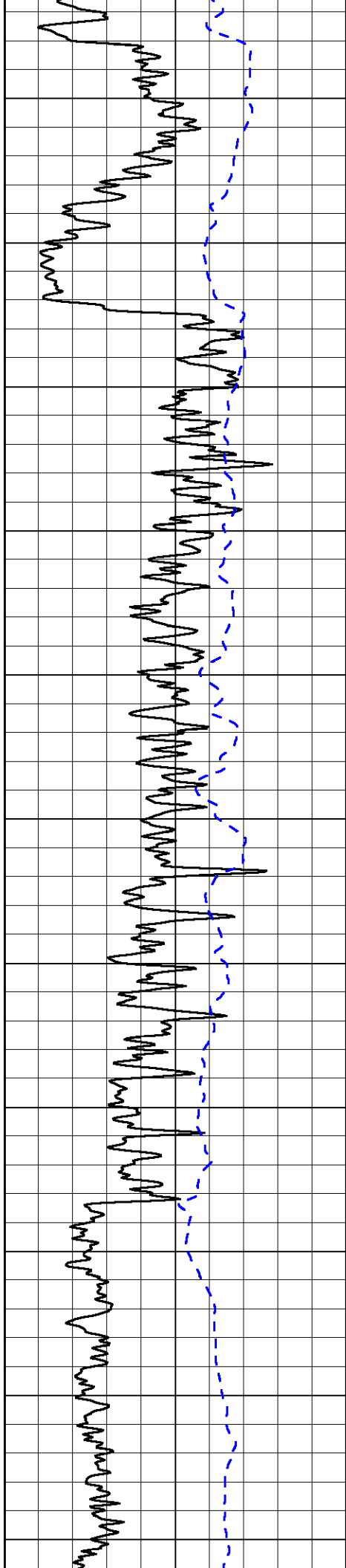
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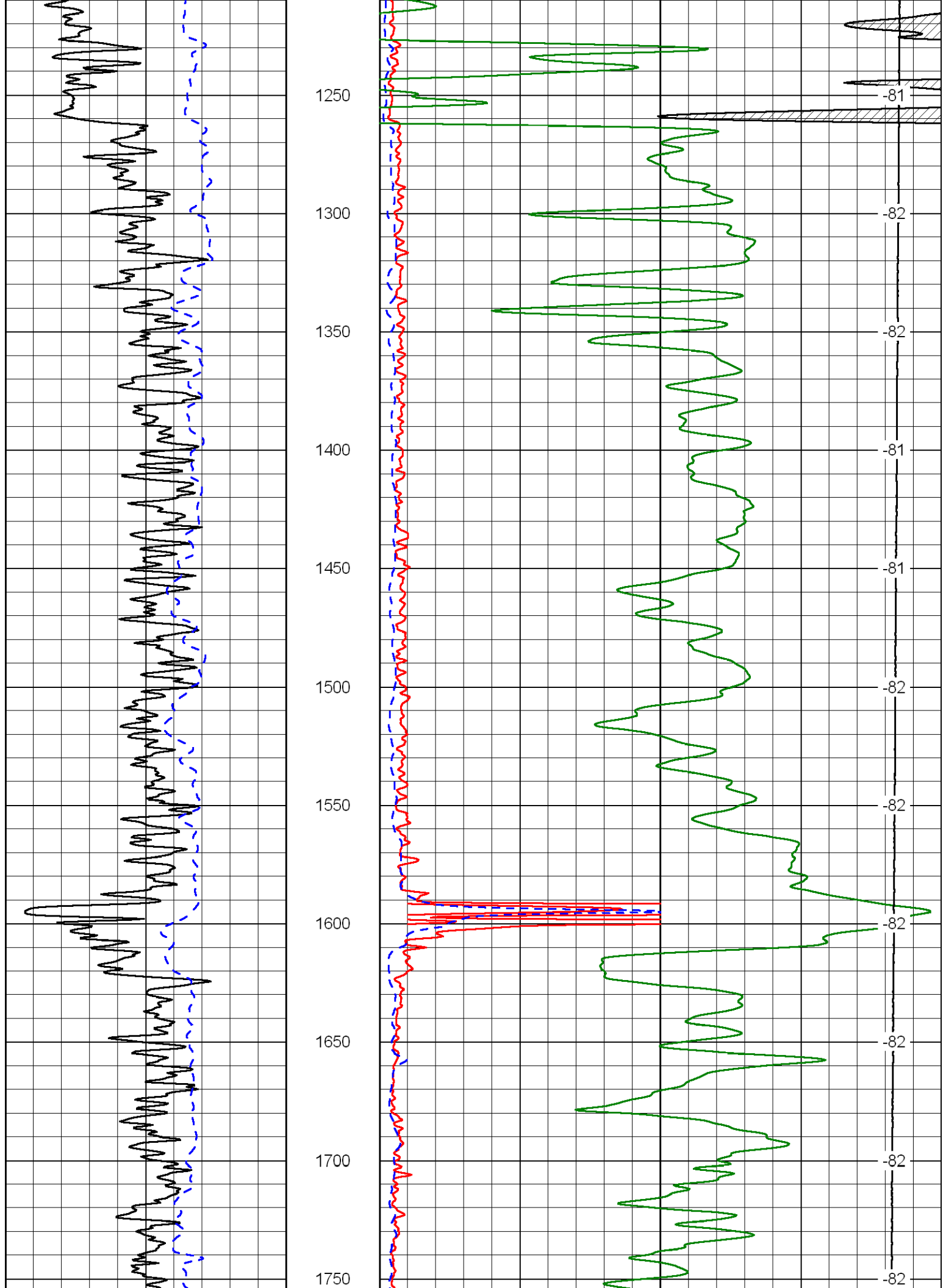
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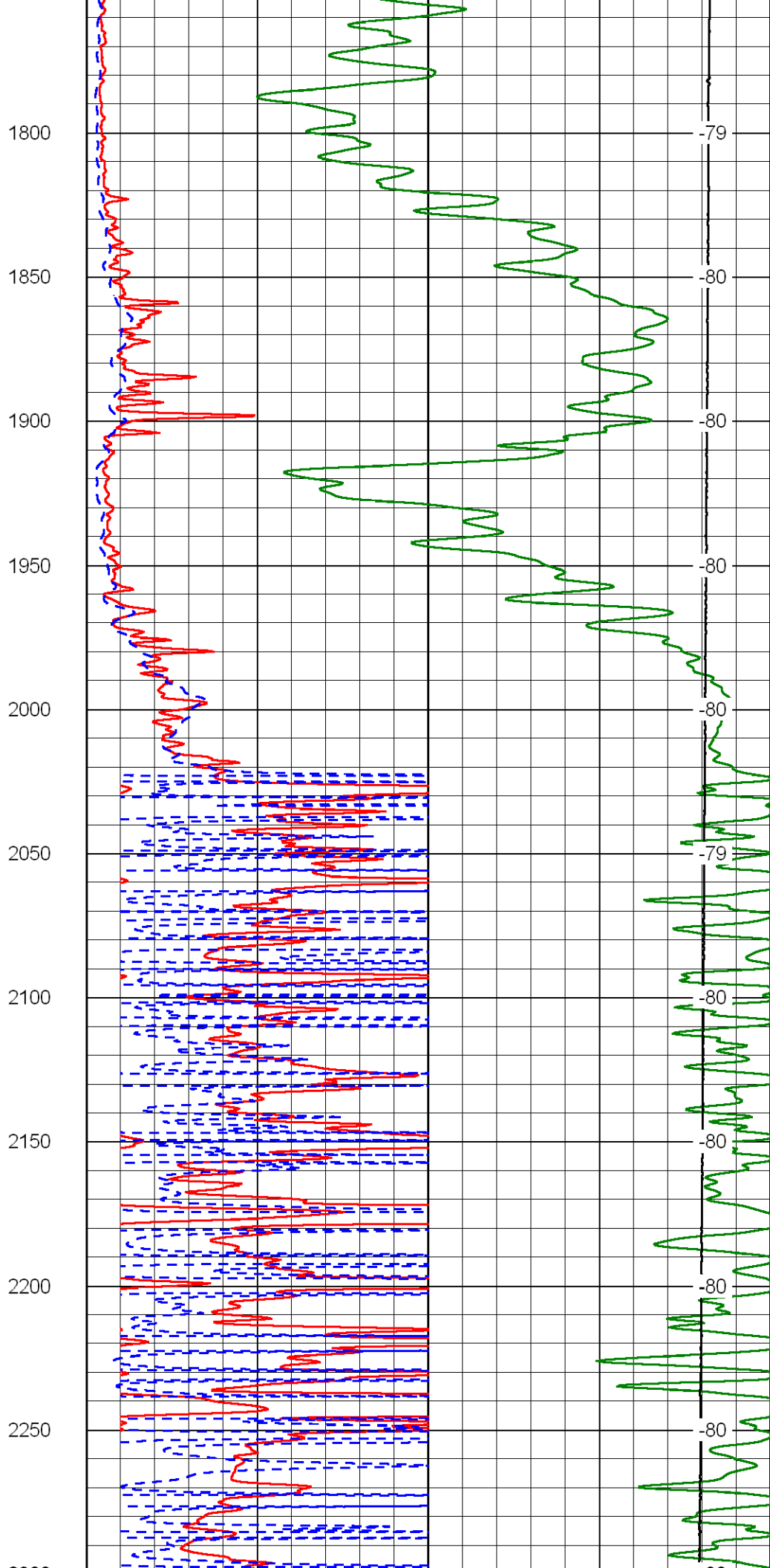
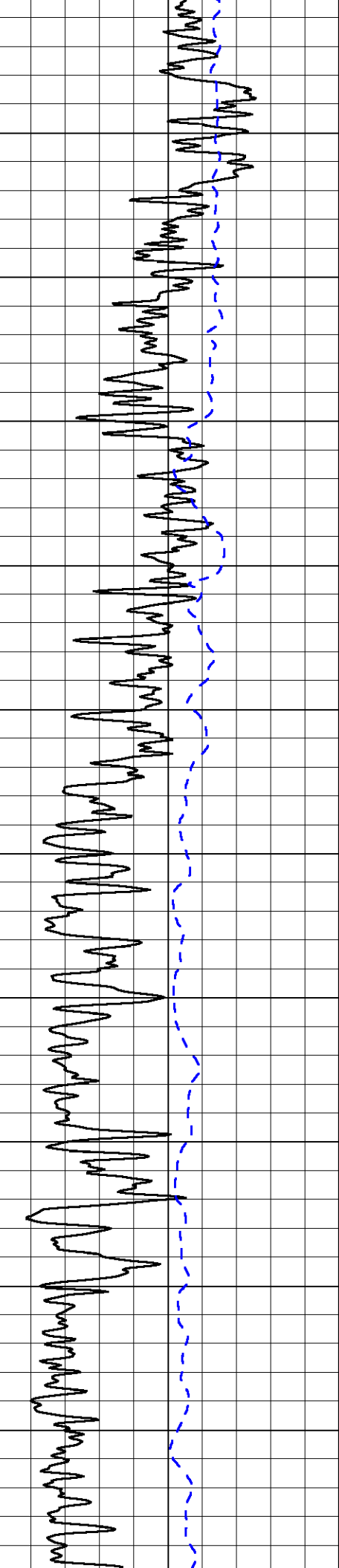
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1000 Conductivity 0
15000 Line Tension 0
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50 Deep Resistivity 50

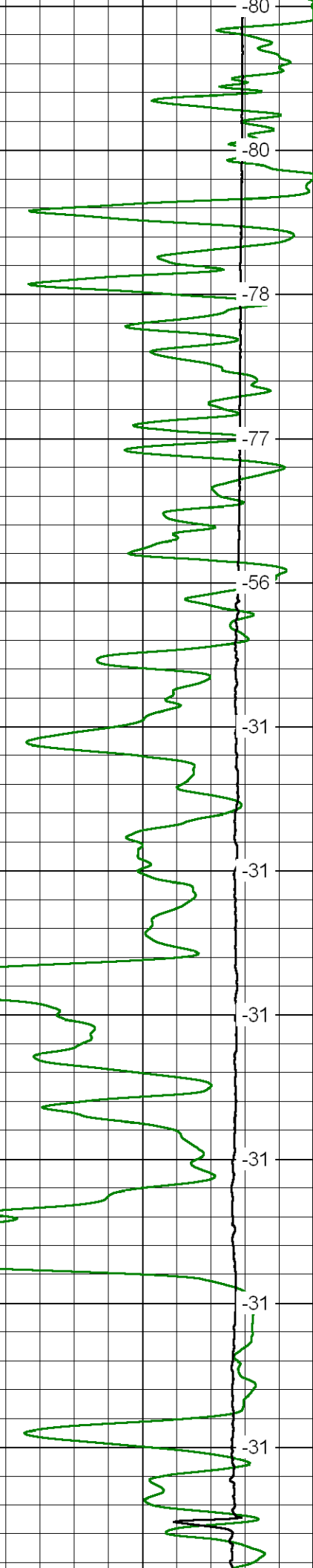
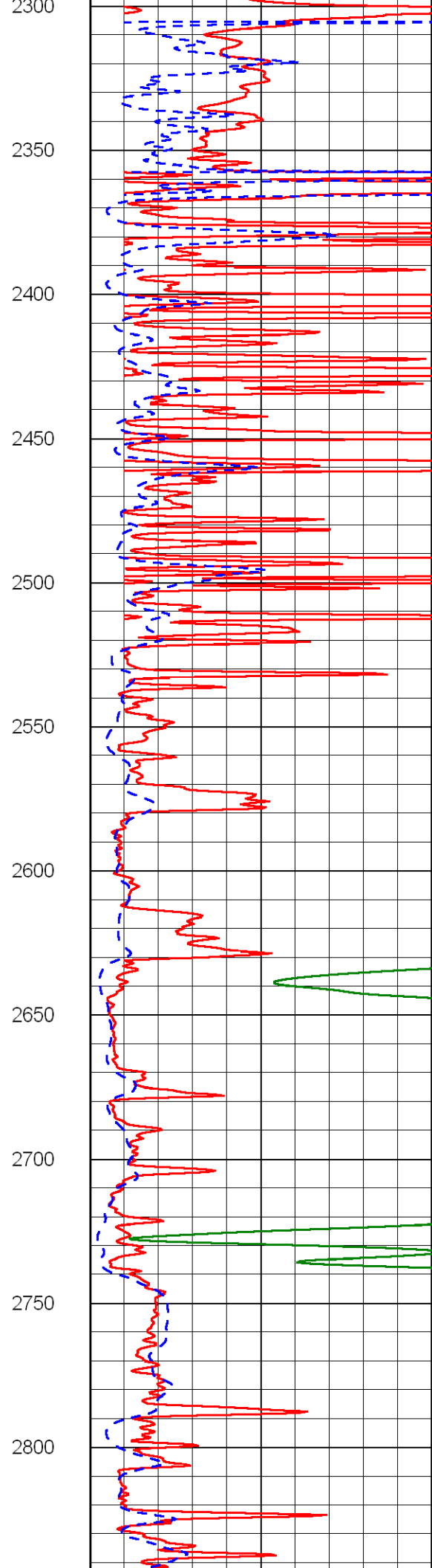
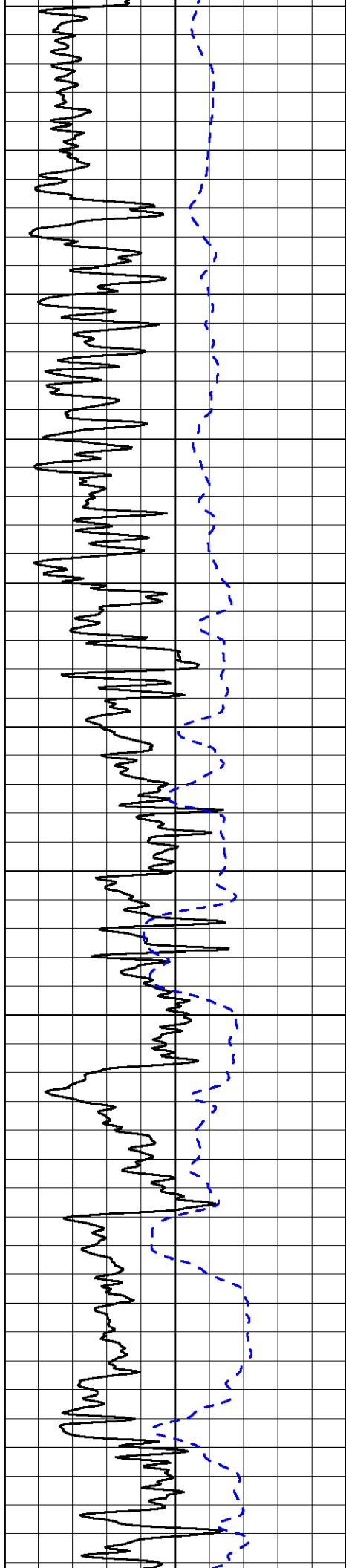
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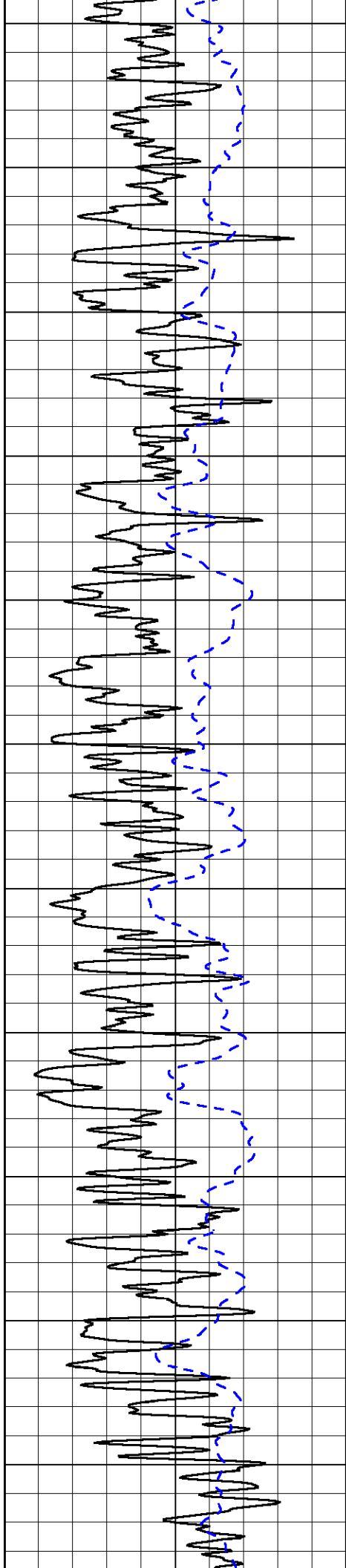




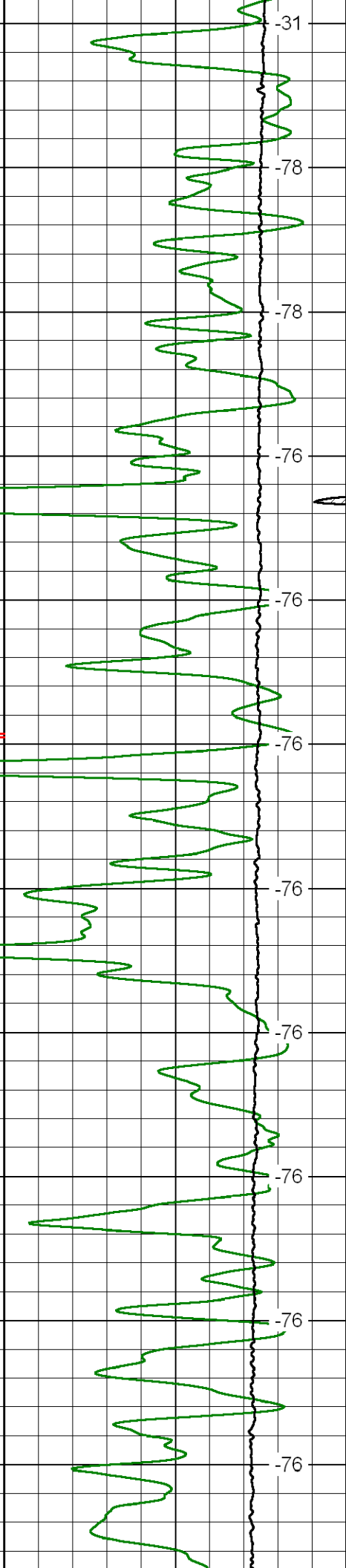
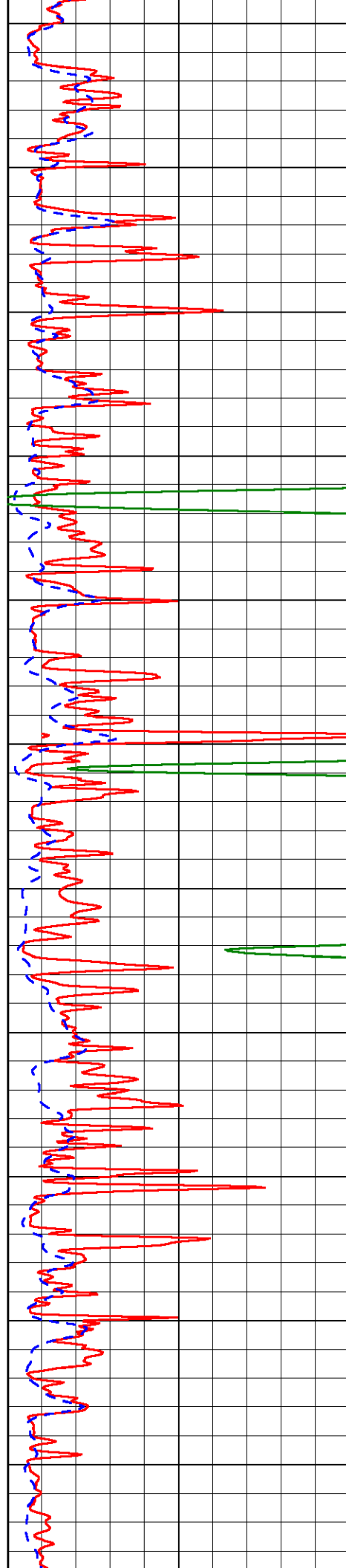




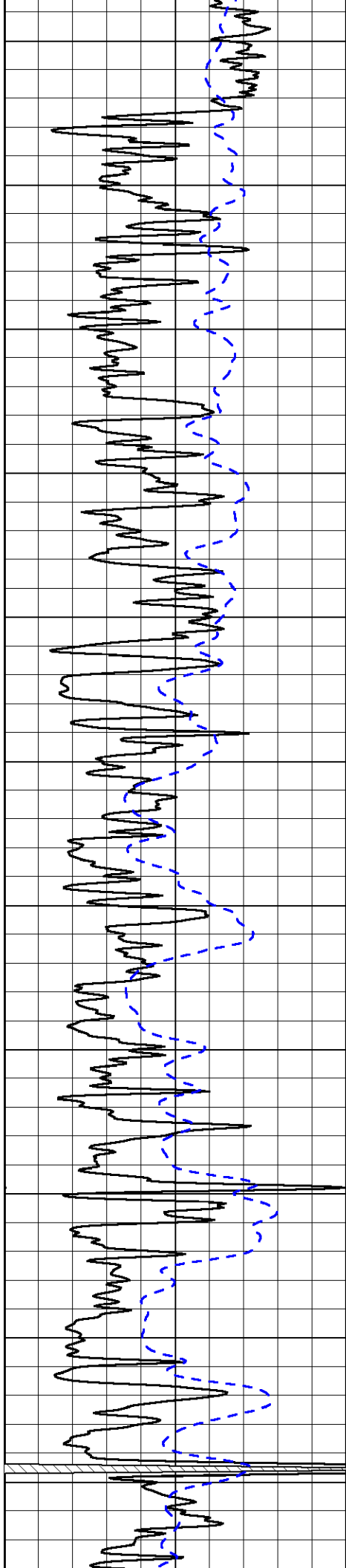




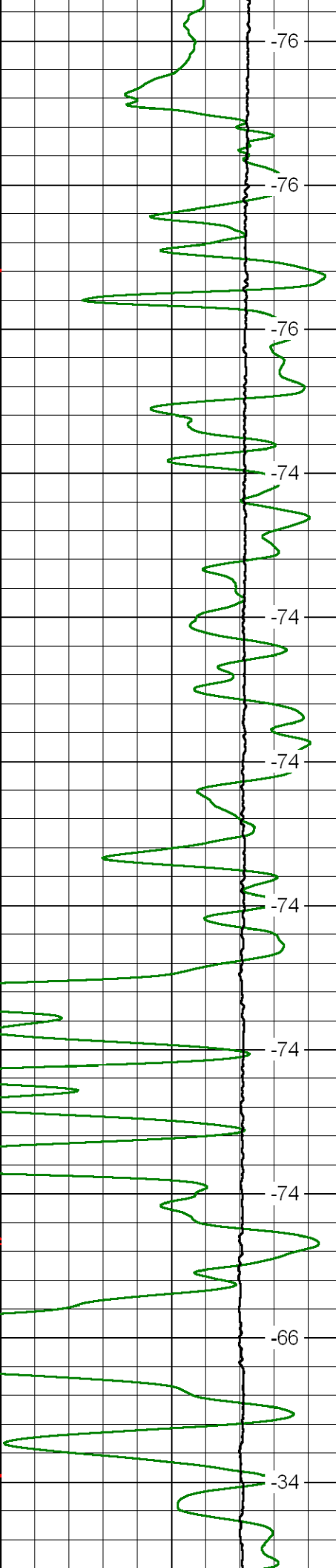
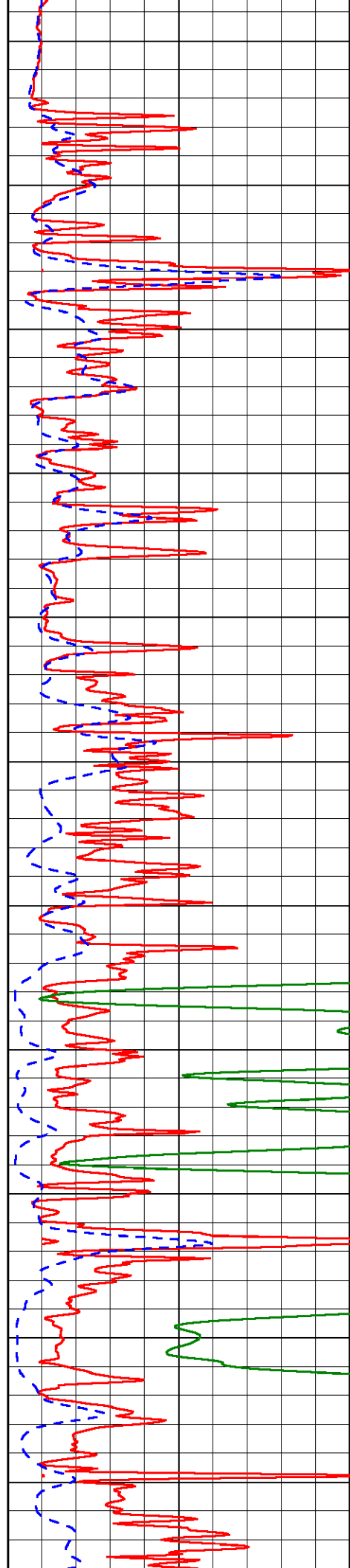
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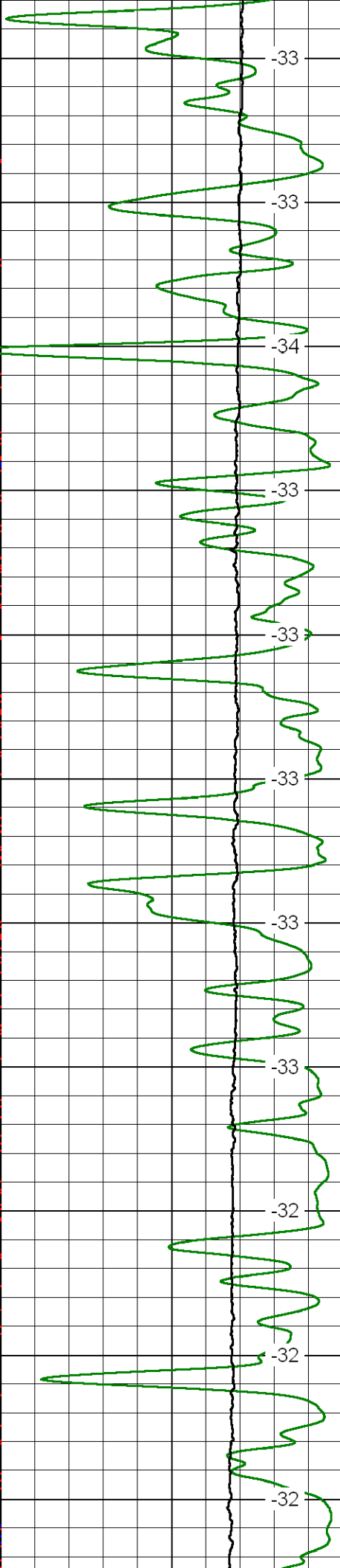
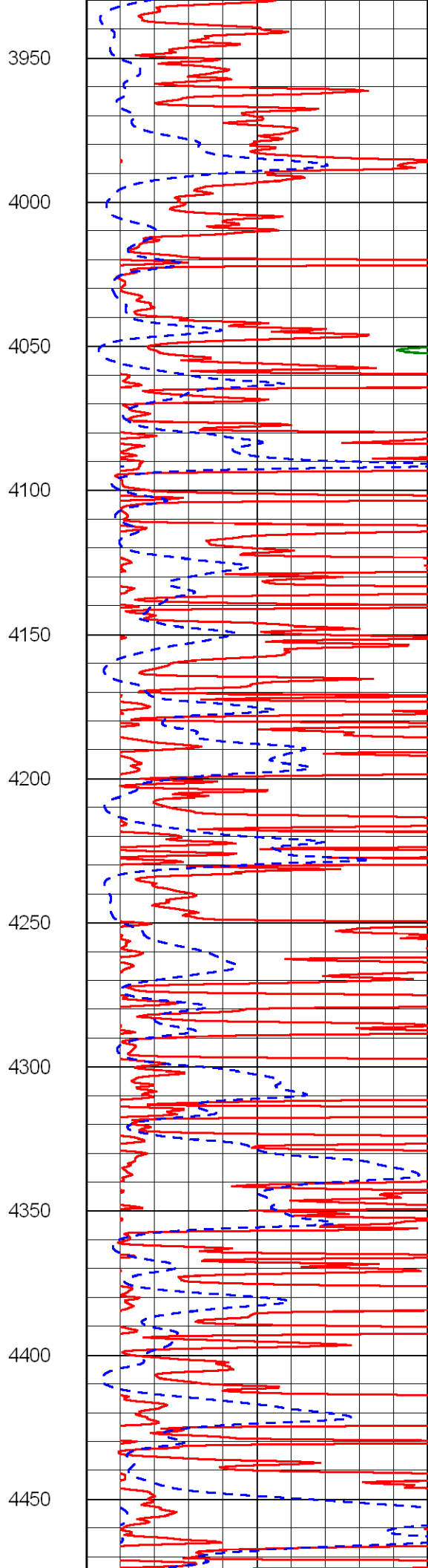
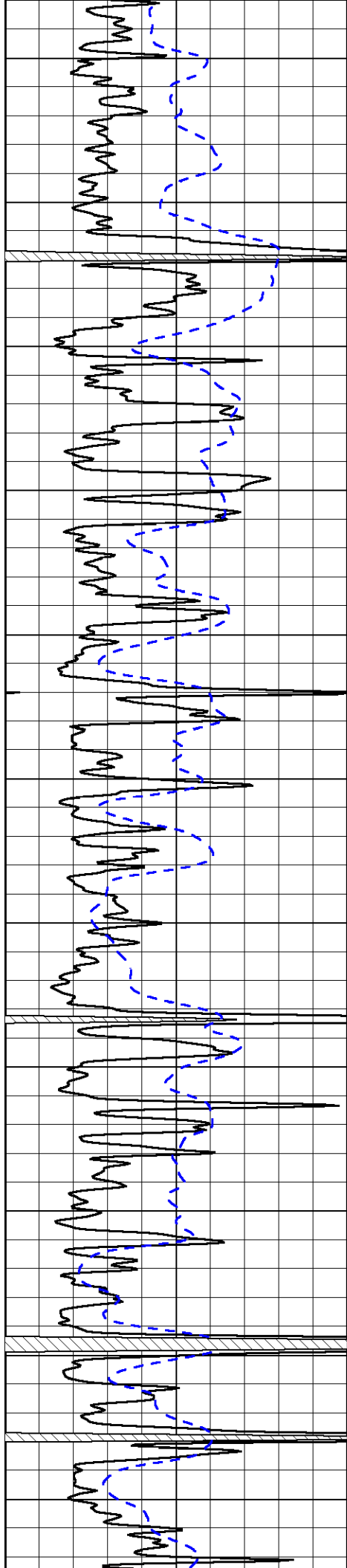
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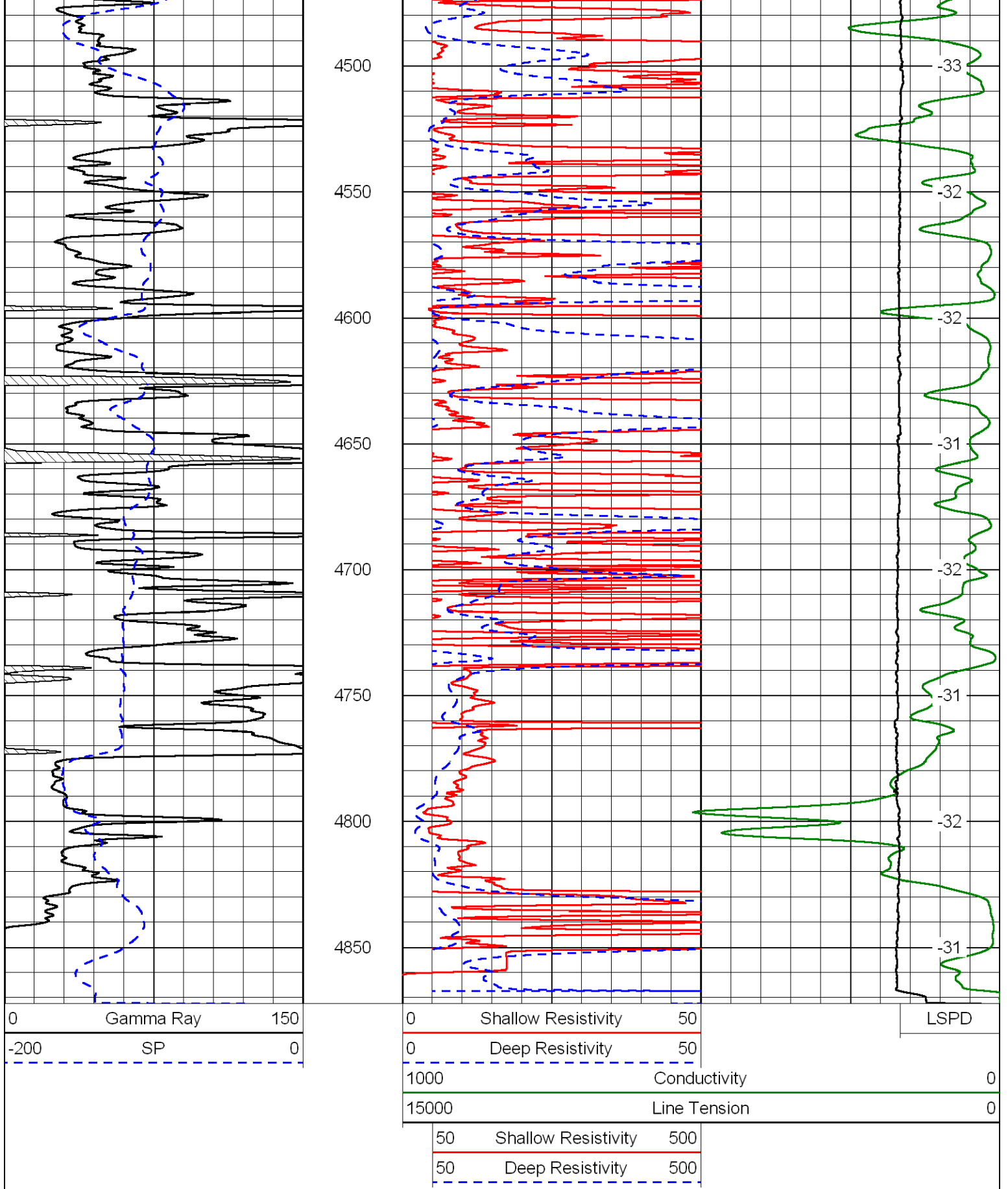
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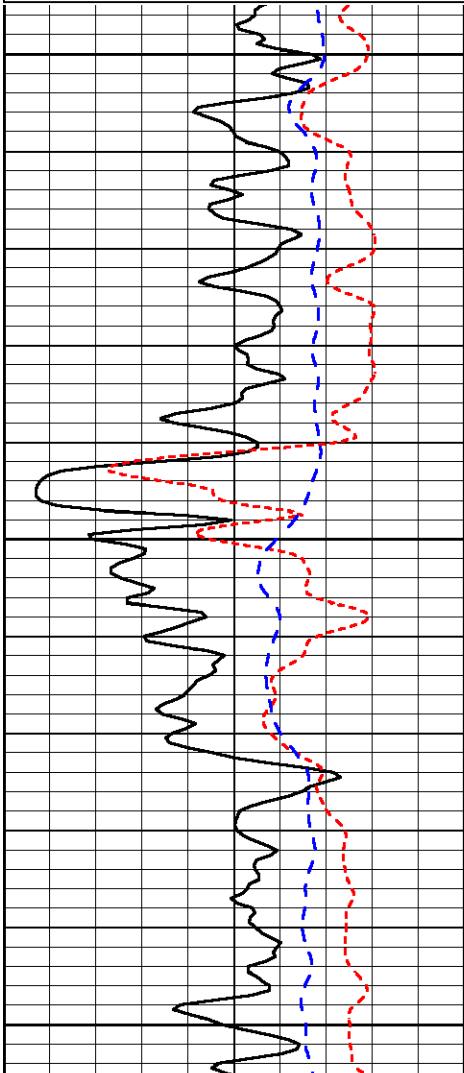
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-160	RXO/RT	40
-200	SP	0

0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD

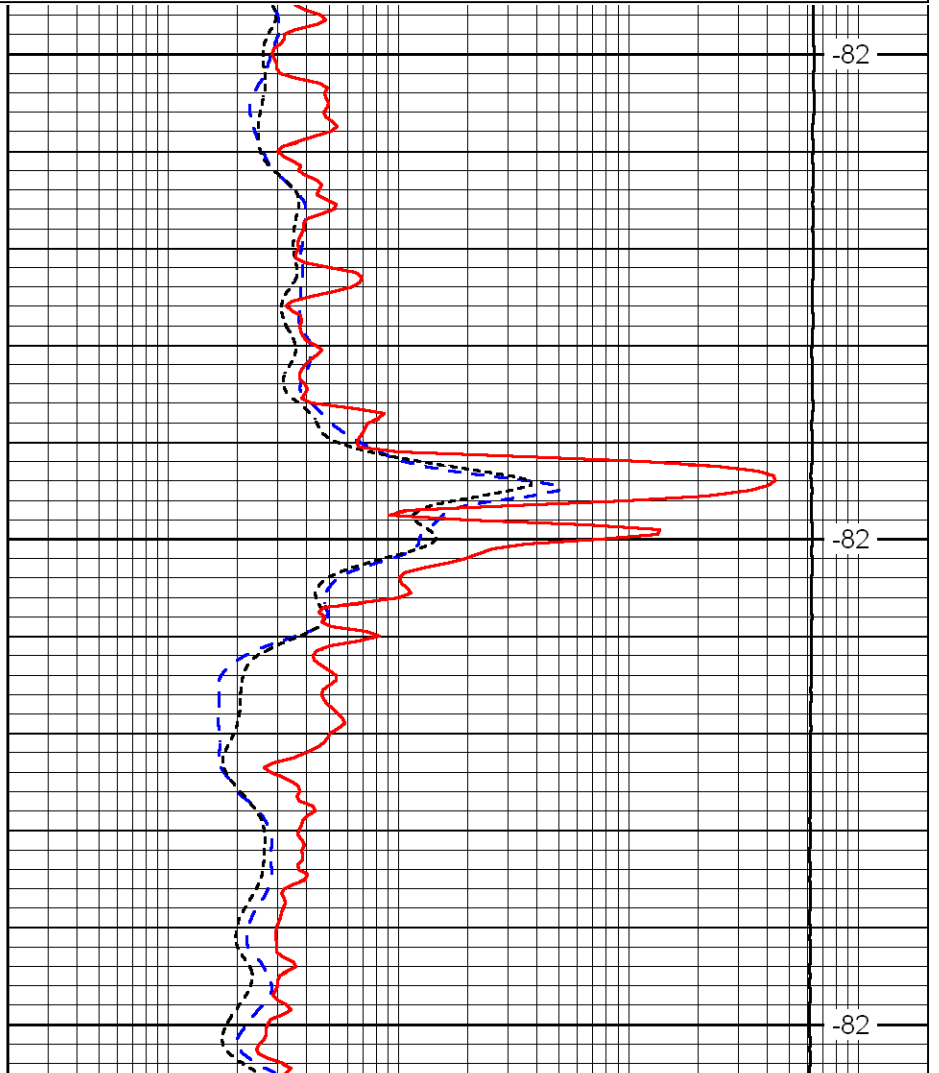


1550

1600

1650

0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0



-82

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0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
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10000	Line Tension	0

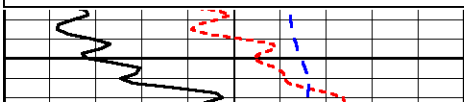
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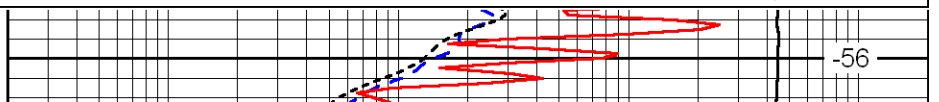
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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

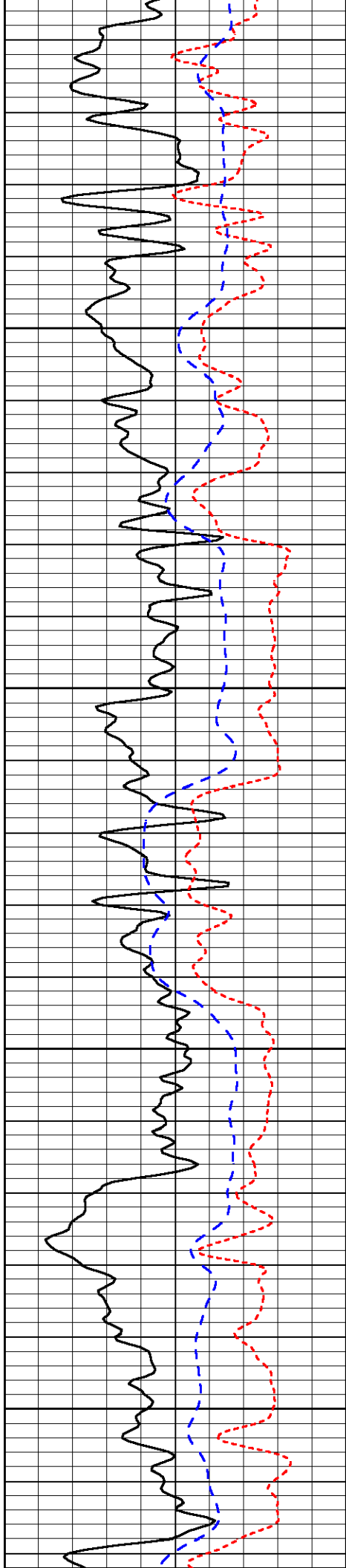
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-56

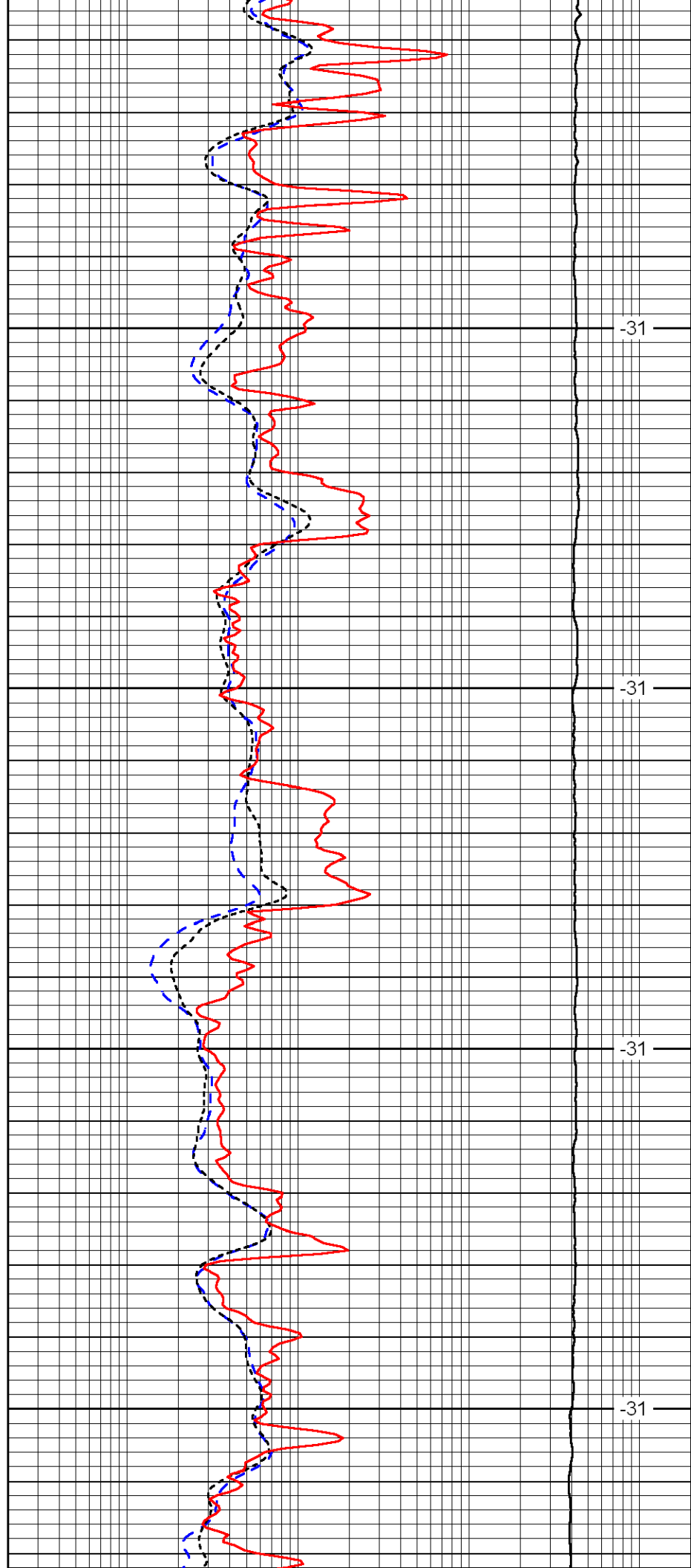


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2600

2650

2700

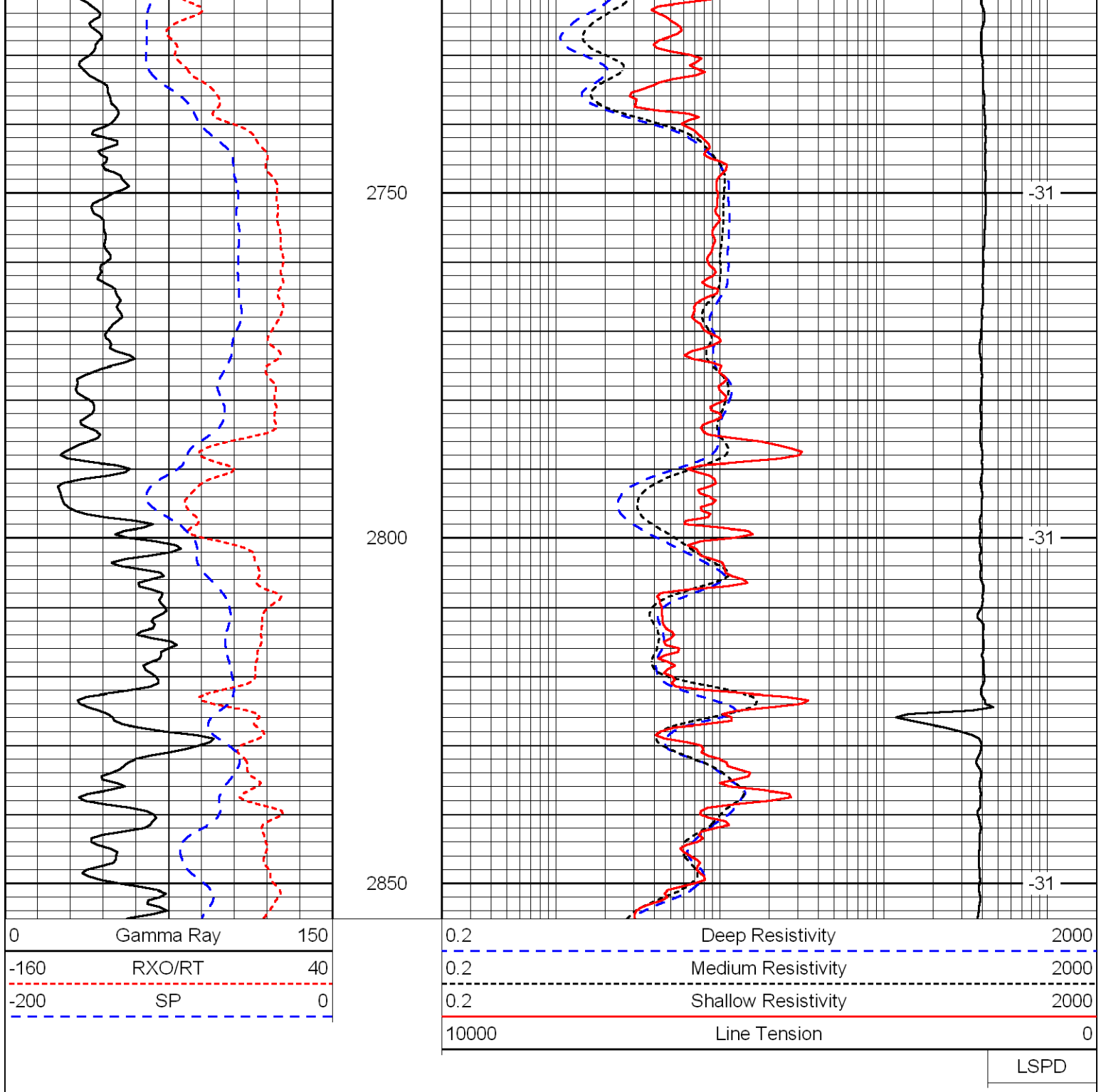


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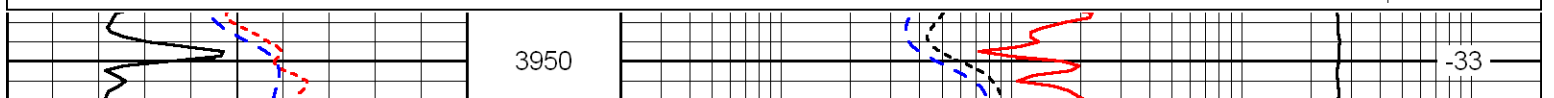
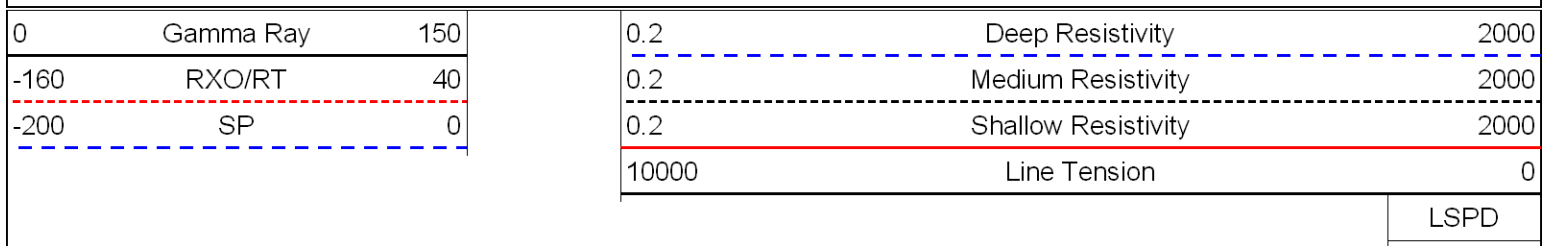
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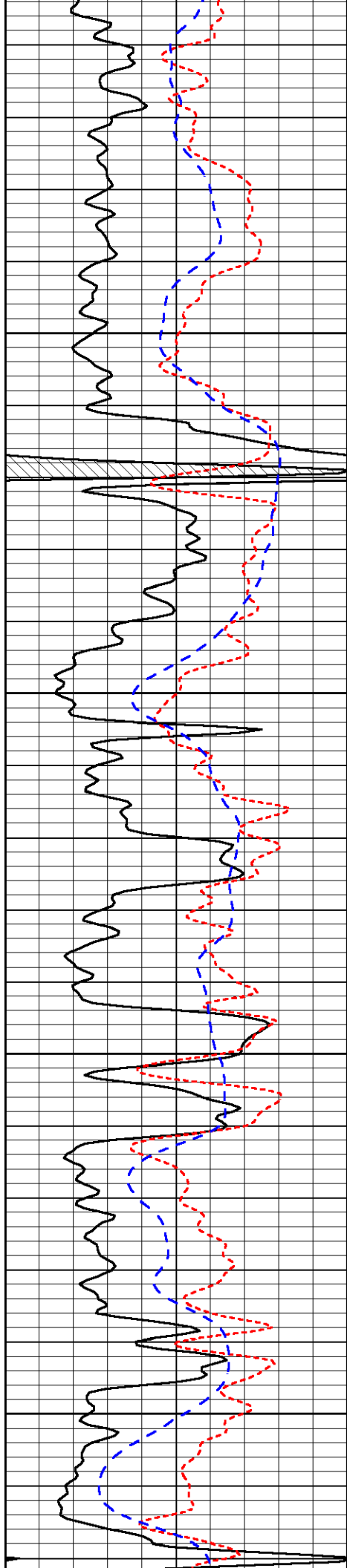
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Database File: beckerhd.db
 Dataset Pathname: dil/beckstk
 Presentation Format: dil
 Dataset Creation: Wed May 16 12:23:44 2012
 Charted by: Depth in Feet scaled 1:240



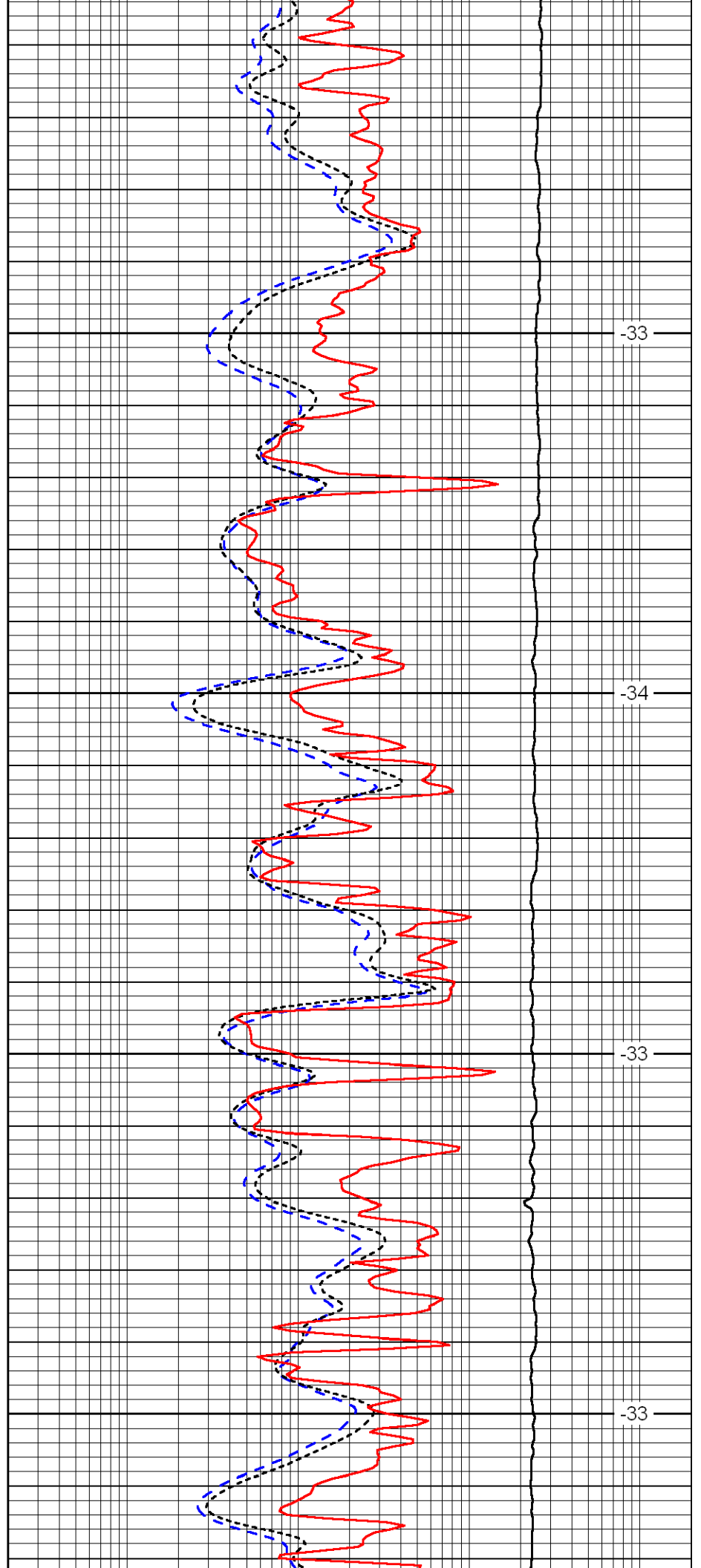


4000

4050

4100

4150

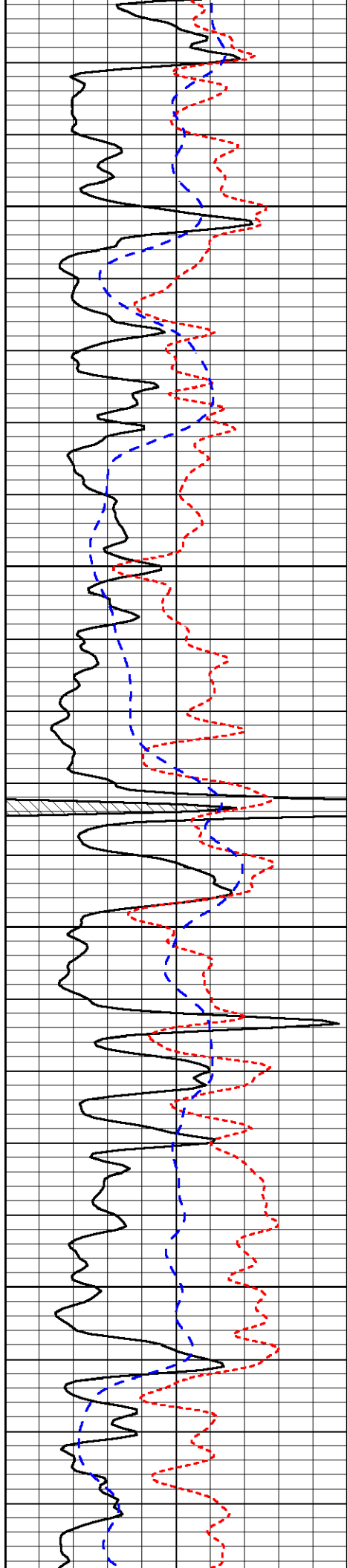


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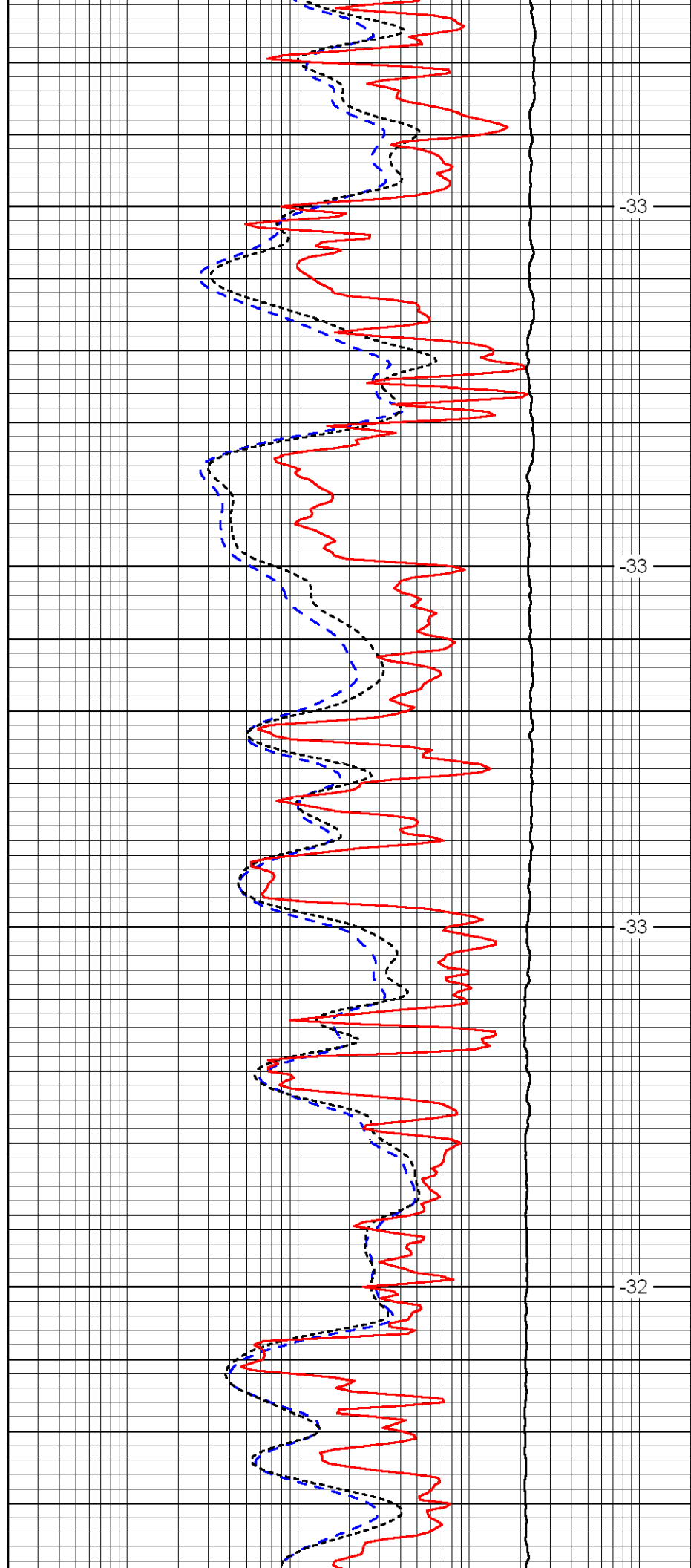


4200

4250

4300

4350

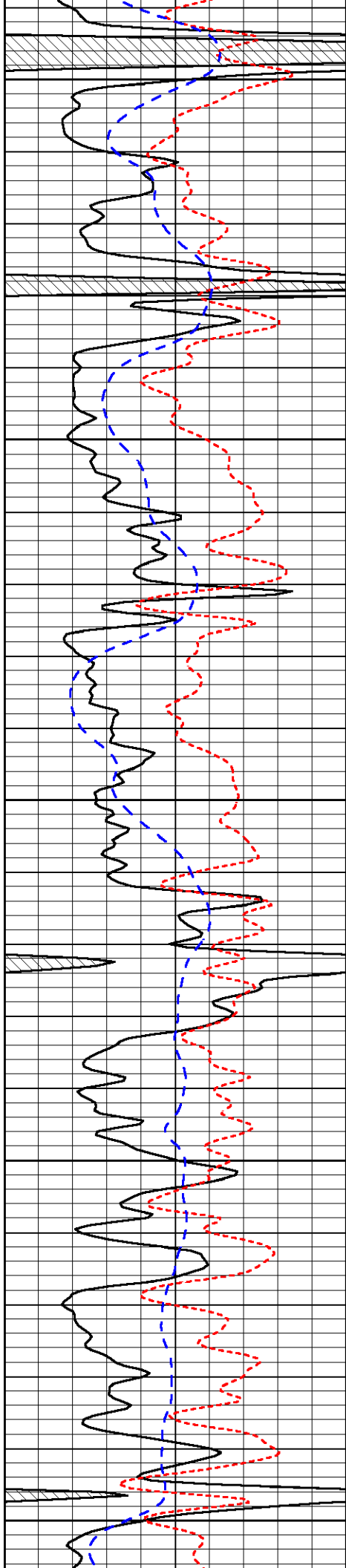


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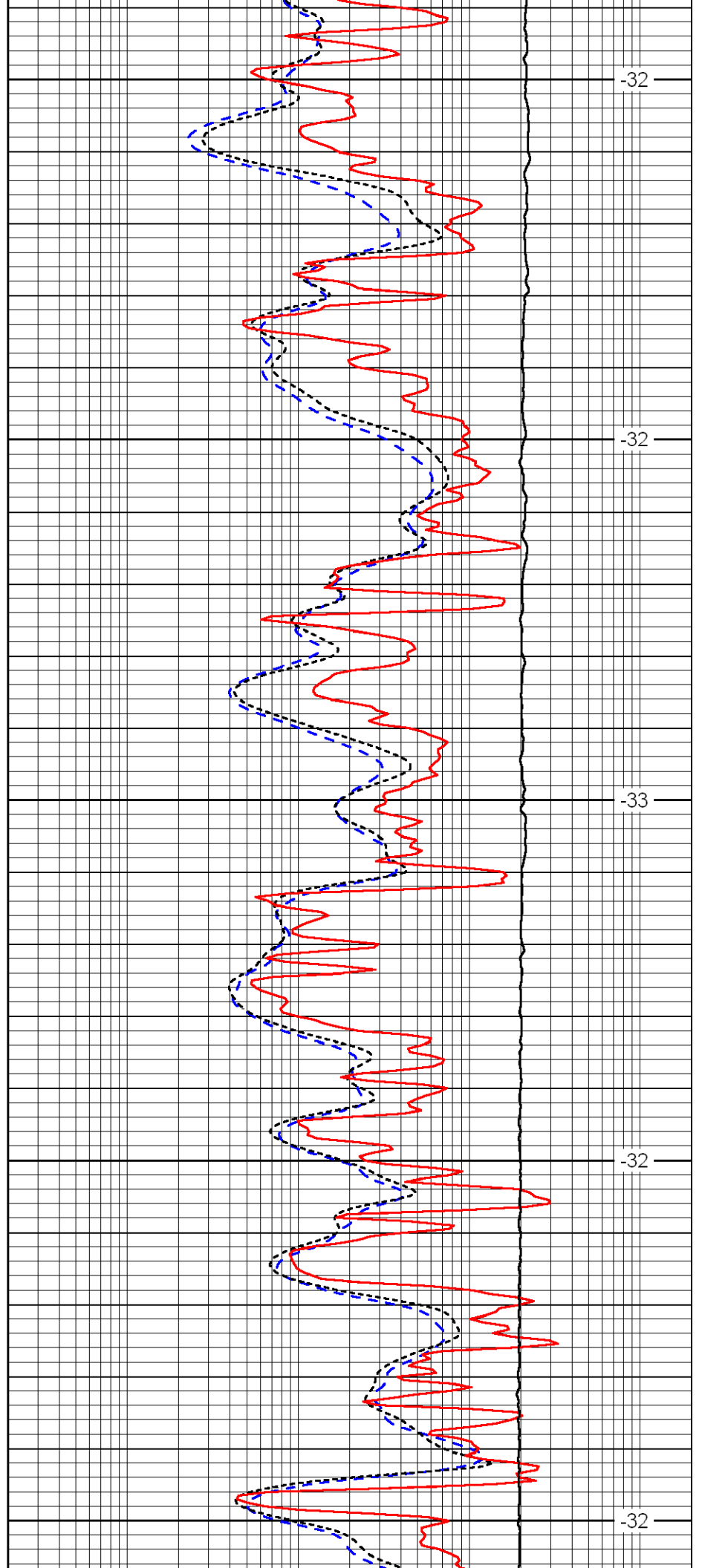
4400

4450

4500

4550

4600



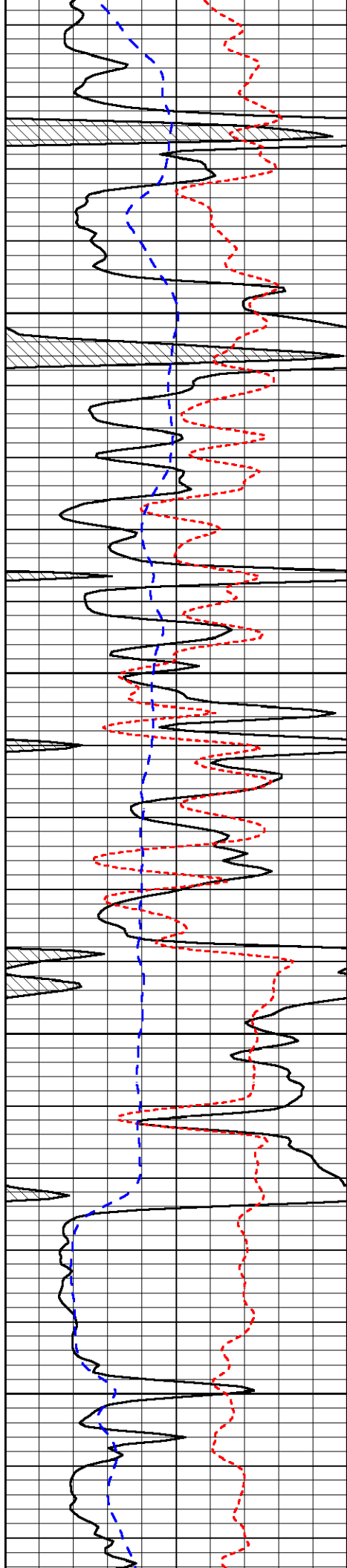
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-32

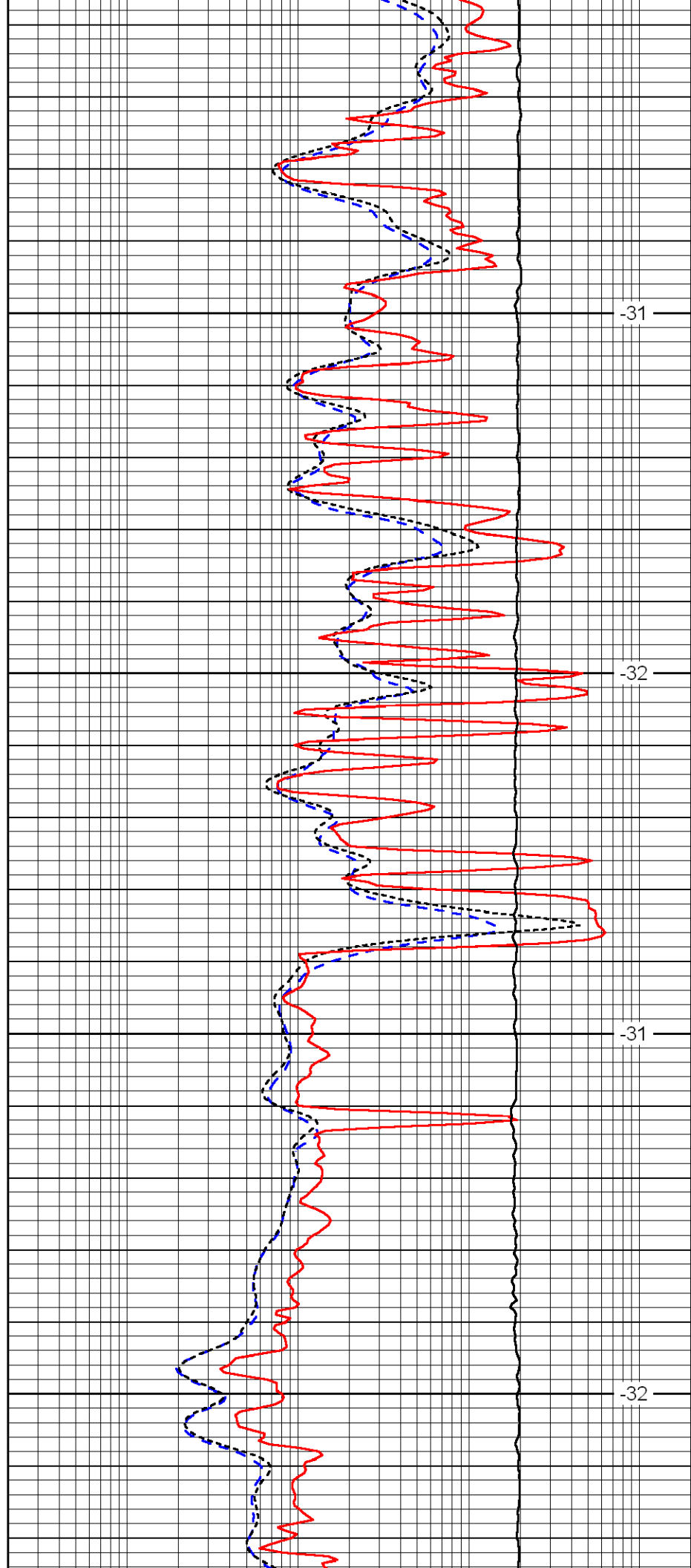


4650

4700

4750

4800

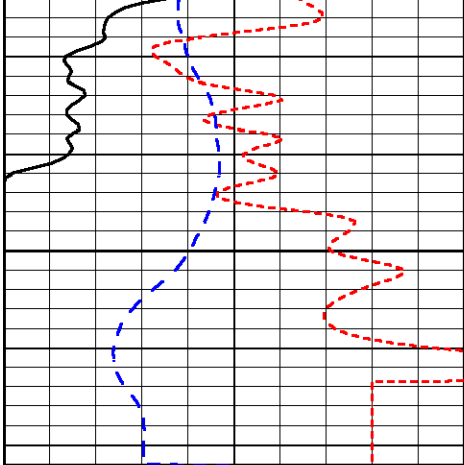


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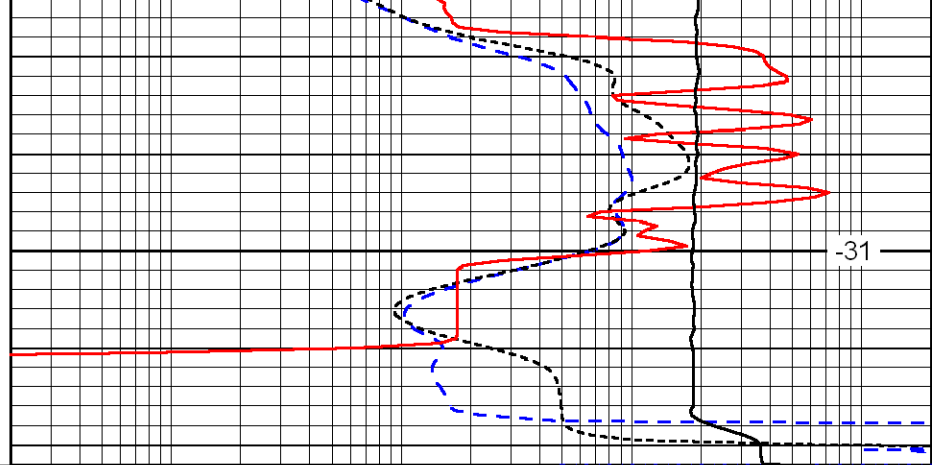
-31

-32



4850

0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0



-31

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-083-21,753-00-00

Company **Becker Oil Corporation**
 Well **Oliphant No.1**
 Field **Wildcat**
 County **Hodgeman** State **Kansas**

Location **590' FNL & 1870' FWL**

Sec: **19** Twp: **24S** Rge: **23W**

Other Services **DIL**

Permanent Datum **Ground Level Elevation 2445**
 Log Measured From **Kelly Bushing 10 Ft. Above Perm. Datum**
 Drilling Measured From **Kelly Bushing**

K.B. 2455
 D.F. 2445
 G.L. 2445

Date	5/16/2012	
Run Number	One	
Type Log	CNL / CDL	
Depth Driller	4865	
Depth Logger	4867	
Bottom Logged Interval	4846	
Top Logged Interval	3950	
Type Fluid In Hole	Chemical	
Salinity, PPM CL	6,200	
Density	9.4	
Level	Full	
Max. Rec. Temp. F	125	
Operating Rig Time	2 1/2 Hours	
Equipment -- Location	17 Hays	
Recorded By	C. Desaire	
Witnessed By	Clyde Becker	

Borehole Record		Casing Record				
Run No	Bit From	To	Size	Wgt. 23#	From	To
One	12.25	00	250	8.625	00	250
Two	7.875	250	TD			

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

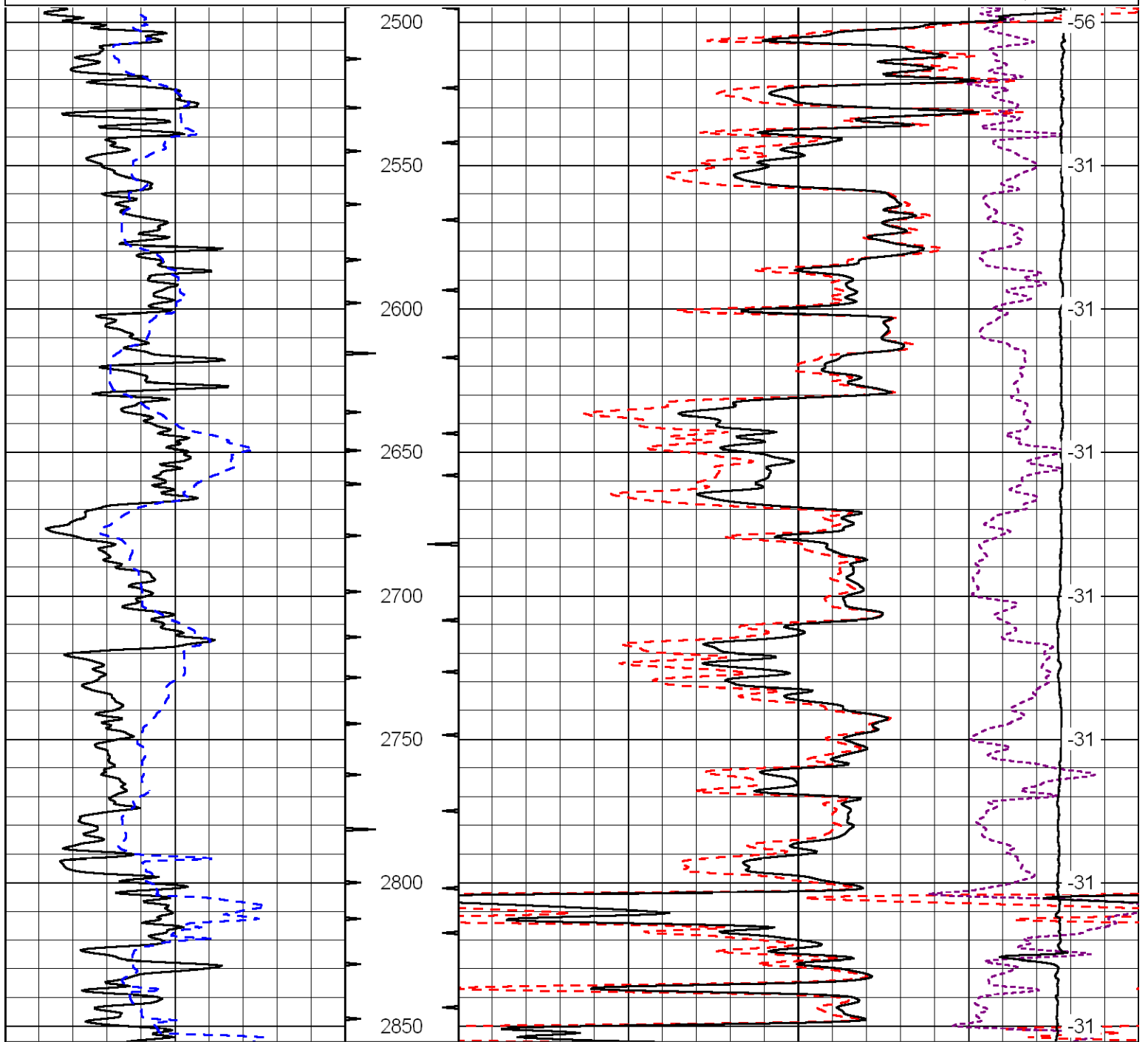
Thank you for using Log-Tech, Inc.
 (785) 625-3858

Jetmore KS, 9 S, 1/4 E

Database File: beckerhd.db
 Dataset Pathname: dil/beckstk
 Presentation Format: cdl
 Dataset Creation: Wed May 16 12:23:44 2012
 Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Density	-10
2	Bulk Density	3
15000	Line Tension	0
	-0.25	0.25
	Correction	
		LSPD



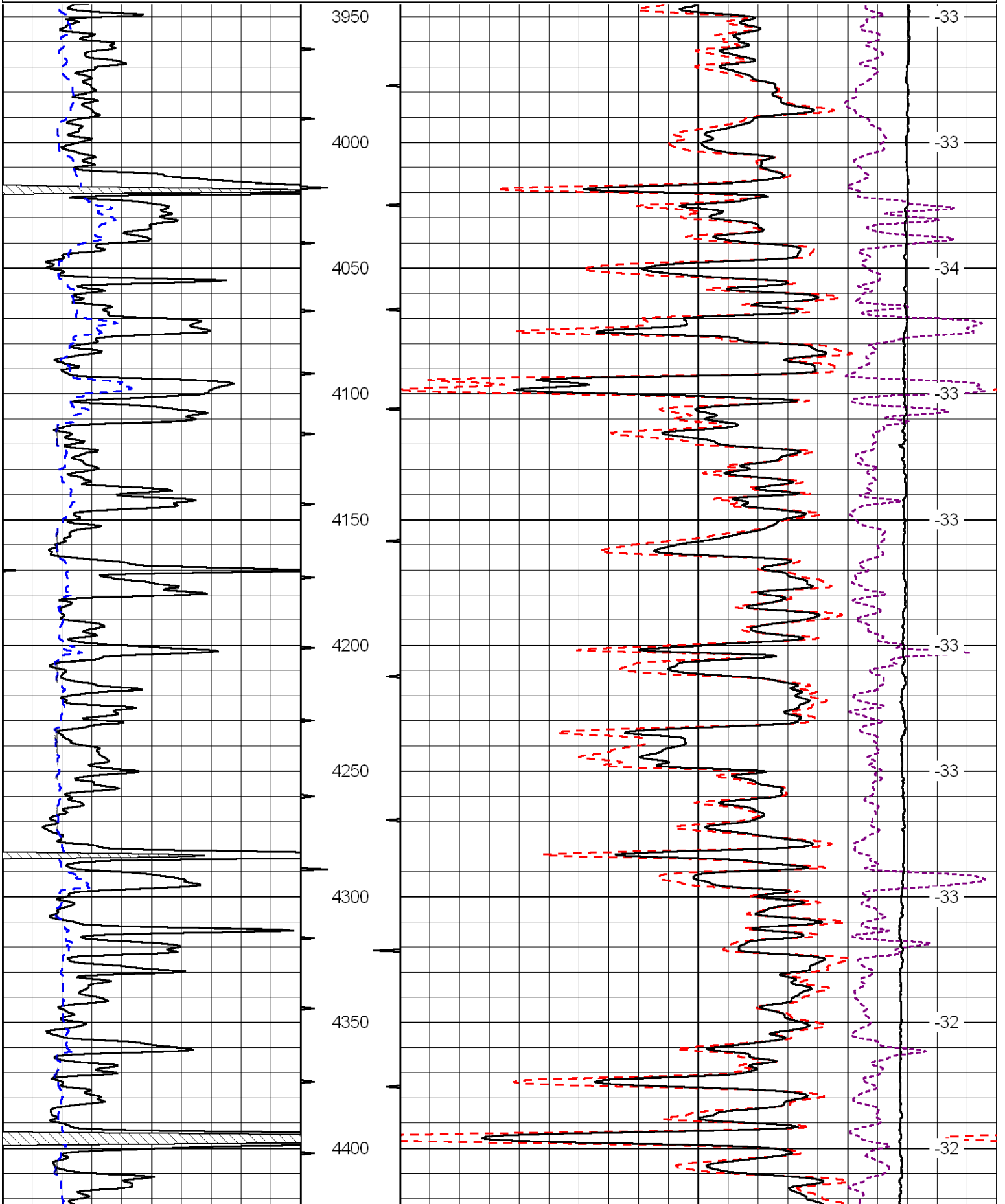
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6	Caliper (GAPI)	16

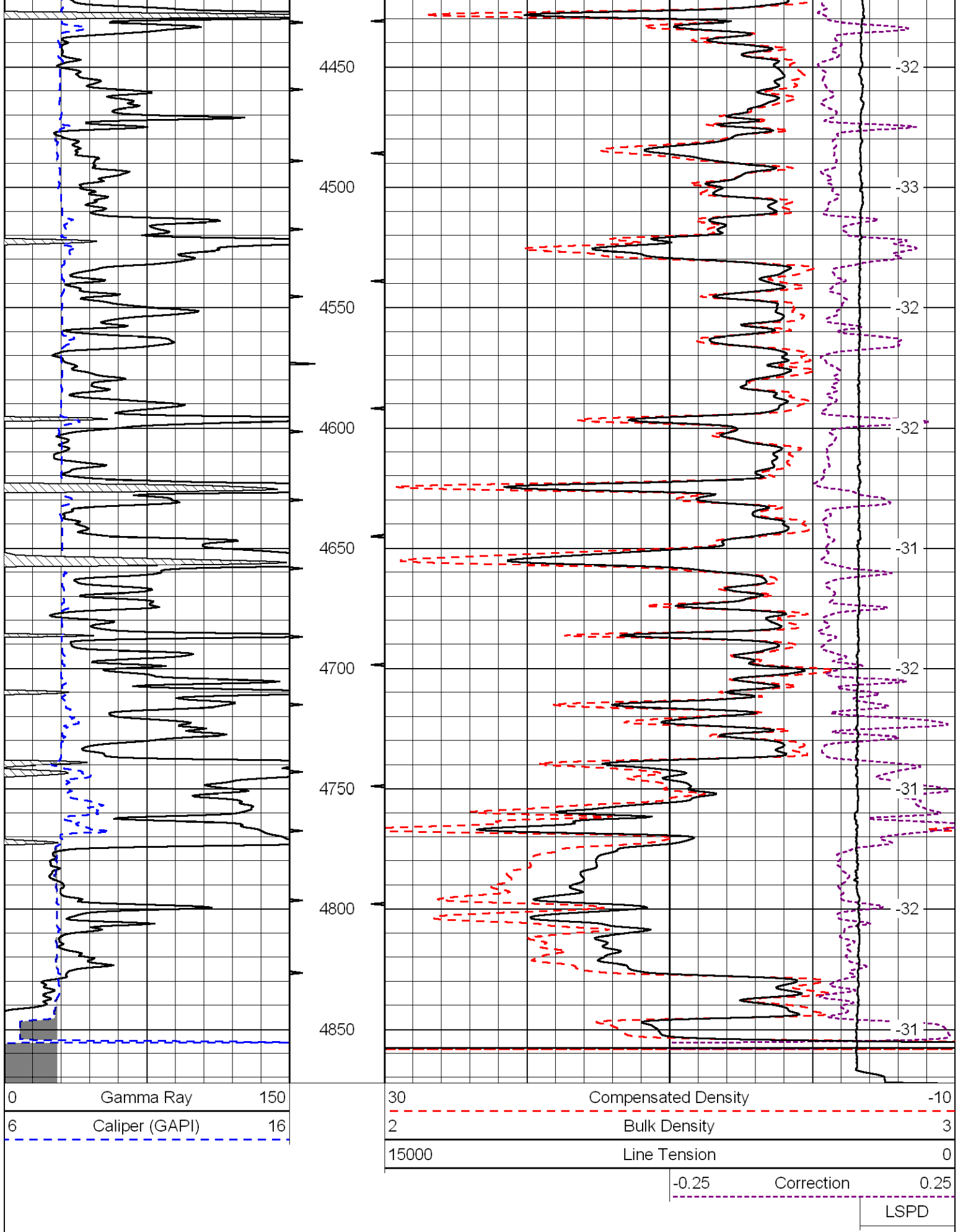
30	Compensated Density	-10
2	Bulk Density	3
15000	Line Tension	0
	-0.25	0.25
	Correction	
		LSPD

Database File: beckerhd.db
 Dataset Pathname: dil/beckstk
 Presentation Format: cdl
 Dataset Creation: Wed May 16 12:23:44 2012
 Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Density	-10	
2	Bulk Density	3	
15000	Line Tension	0	
	-0.25	Correction	0.25
			LSPD

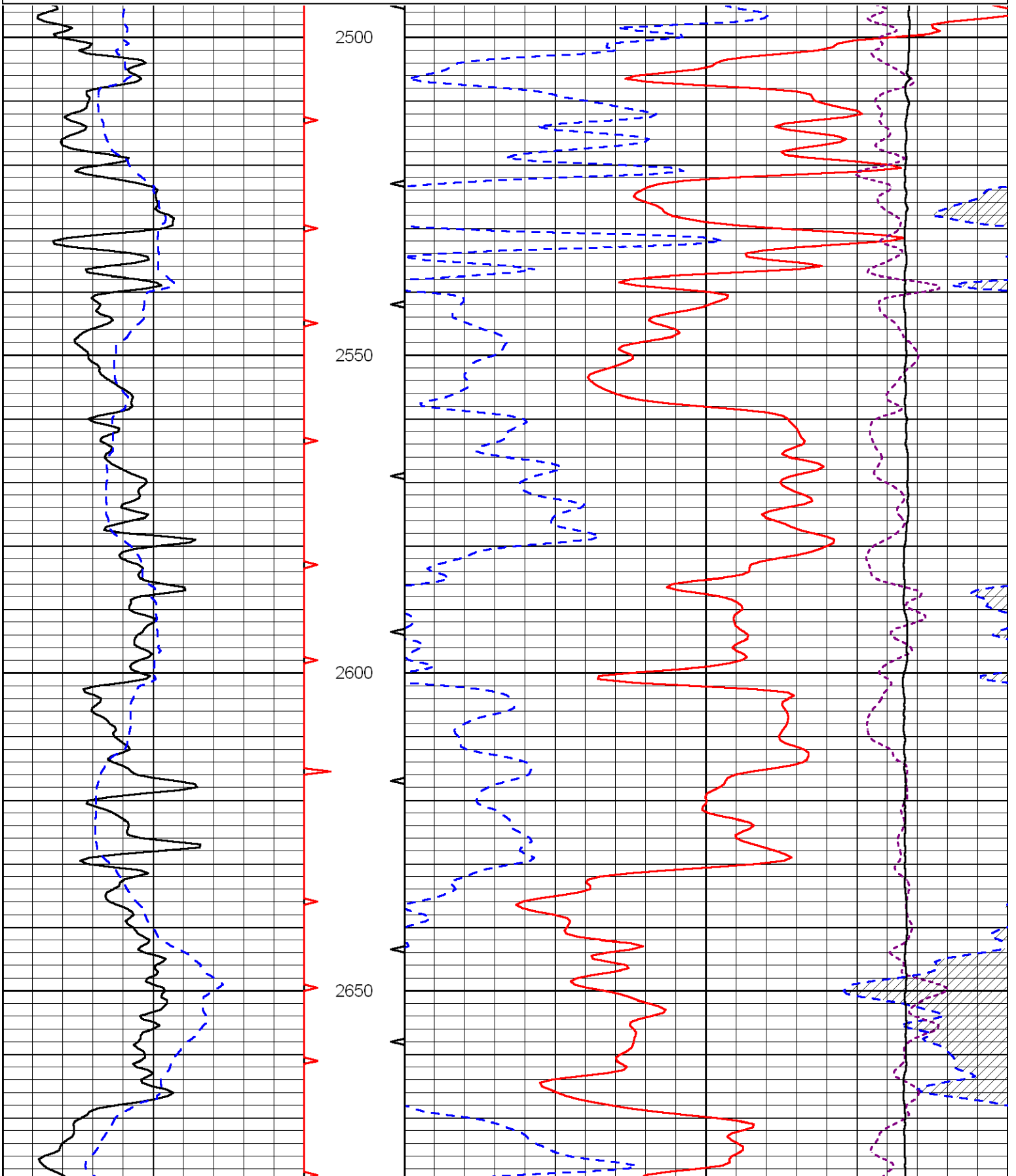


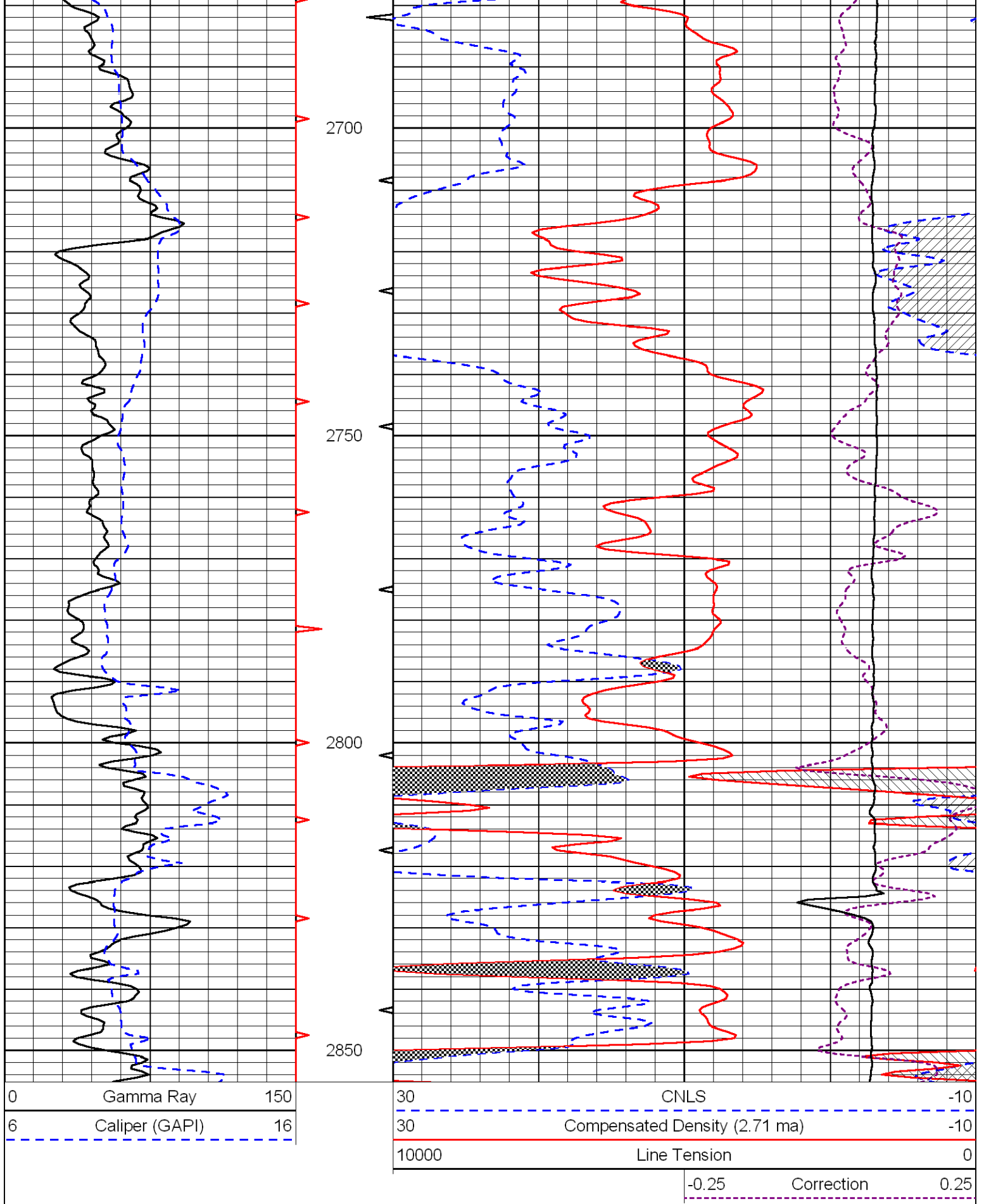


Database File: beckerhd.db
 Dataset Pathname: dli/beckstk

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	CNLS	-10
30	Compensated Density (2.71 ma)	-10
10000	Line Tension	0
	-0.25 Correction	0.25





Database File: beckerhd.db
 Dataset Pathname: dil/beckstk
 Presentation Format: cndlspec
 Dataset Creation: Wed May 16 12:23:44 2012
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	CNLS	-10	
30	Compensated Density (2.71 ma)	-10	
10000	Line Tension	0	
	-0.25	Correction	0.25

