

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	year	Spot Description:
	month	uay	year	(Q/Q/Q/Q) Sec Twp S. R 🔲 E
OPERATOR: License#				feet from N / S Line of Se
Name:				feet from E / W Line of Sec
Address 1:				Is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
City:				County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#				
Name:				
vario.				Target Formation(s):
Well Drilled For:	Well Class	: Тур	pe Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh I	Rec Infield	ı 🗌	Mud Rotary	Ground Surface Elevation:feet I
Gas Stora	ge Pool E	≣xt.	Air Rotary	Water well within one-quarter mile:
Dispo	osal Wildca	at	Cable	Public water supply well within one mile:
#	of Holes 🔲 Other	_	_	Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: III
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth:
Original Completion Da	ate:	Original Tota	al Depth:	Formation at Total Depth:
				Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:
f Yes, true vertical depth: _				
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:				Will Cores be taken?
				If Yes, proposed zone:
			A F	FIDAVIT
The undersigned hereby	affirms that the d	rilling comr		ugging of this well will comply with K.S.A. 55 et. seq.
-				agging of this well will comply with N.S.A. 33 et. seq.
t is agreed that the follow				
<ol> <li>Notify the appropri</li> </ol>				
2. A copy of the appr			•	
				t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> ne underlying formation.
•		•		strict office on plug length and placement is necessary <i>prior to plugging</i> ;
			•	ged or production casing is cemented in:
			1 0	ed from below any usable water to surface within 120 DAYS of spud date.
				133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	l within 30 days o	f the spud o	late or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically			
				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15				Act (KSONA-1) with Intent to Drill;
				- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required			feet	- File Completion Form ACO-1 within 120 days of spud date;
Mile territoria de la compania del la compania de la compania del la compania de la compania del la compania de	ruired	fe	et per ALT.	- File acreage attribution plat according to field proration orders;
Minimum surface pipe re-	Juli eu		er bei vri i i	- The acreage attribution plat according to held profation orders,
Approved by:	•			<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Approved by:				
	s:			<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ LO	cation of vv	eli: Coul	nty:			
se:						_			feet from	n N/	S Line	of Section
l Number:						_			feet fror	n 🗌 E / 🛚	W Line	of Section
d:						_ Se	c	Twp	S. R.		E	W
nber of Acres attr	ibutable to	well:				– ls !	Section:	Regu	ular or Irreç	nular		
R/QTR/QTR/QTR	of acreag	e:				_	occion.	ixcgc		julai		
						If S	Section is	Irregular	, locate well fro	m nearest co	rner boun	dary.
						Se	ction corne	er used:	NE NW	SE S	SW	
_						PLAT						
				_				-	Show the predic			
iease roa	ius, tank bi	aιτeries, pi	pelines and				y the Kans plat if desi		ce Owner Notice	ACT (MOUSE B	III 2032).	
				990 f	<b>t.</b>	a doparate	piat ii uesi	iou.				
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1094779

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date co  Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover:			
Number of producing wells on lease:		Number of work	king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O				
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS  it Date: Lease Inspection: Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	cknowledge that, because I have not provided this information, the /ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_

Form 88 — (Producer's Special) (PAID-UP)

Rearder No. 09-115		Karsas Blue Pffr 700 3. Breakway PO Box 703 Wichita, KS 07201-0700 310-204-0344-334-6175 kg enwikiba.com 1006/kbs.com
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63U (Rev. 1993)	OIL A	ND GA	S LEAS	E	09-115	Widtle, 310-204-03	dvary PO Box 703 K3 07201-0703 M4-204-6173 box M1-100@kbp.com
AGREEMENT, Made and entered into the 15th	dny of	June		•		'	2011
by and between Joseph W. Prochazka		· · · · · · · · · · · · · · · · · · ·	Proch	azka		and	2011
Lowana M. Prochazka	as Tr	ustees	of the	Revocal	ole Inte	r Vivos	<del></del>
Trust of Lowana M.	Procha		······································				····
	· · · · · ·					······································	
whose mailing address is 409 N. 2nd Str	oot a	+	KS 677	20			
whose mailing address is 409 N. 2nd Str and Murfin Drilling Company,	-	LWOOU'S.	KS 0//	.3U	hardinaffer c	nlied Leasor (whiche	f out of mare).
250 N. Water, Suite 300,		+- 70	C2202				<del>.</del>
One & Mere	MICHI	ta, KS	67202			•	r caller Lemoe;
is here acknowledged and of the royaldes herein provided and of	f the agreement	a of the leases I	ercia constand	Dollan (5 + 1 horoby grants, lo	soes and lets exclu	) in hand paid, re- usively unto lesses fo	or the purpose
of investigating, exploring by geophysical and other means, pre constituent products, injecting yas, water, other fittles, and air tot and things thermon to produce, save, take care of, treat, manufacts, products manufactured therefrom, and housing and otherwise care	io aubouiface at iro, process, sto	rule, laying pipe re and tramport	lines, storing of said oil, liquid b	il, building tanka, p sydrocarbona, gase	power stations, to s and their respec	lepkono linos, sad o zive constituest prod	ther structures lucts and other
therein simuted in County of Rawlins	,	Sinto	** **	nsas		ರವಾರಗಾದ ಬ	
		#45647	STATE O	F KANSAS.	RAWI.TNS	COUNTY SS:	<u>.</u>
Township 3 South, Range 36	West					ecord this	
Section 22: NE/4					nd record	ded.in bool	c X-88 of
		Misc.	page 110			aushell	af Danda
In Section XXX Township XXX	_	xxx		Carolyn 16	20	-Register (	or two, and all
In Section Township accretions thereto.  Subject to the previsions herein contained, this lease she	Range.				4-x- < \\ \tag{2}	•	
as oil. Equile to the provisions are an contained, this lesses and as oil. Equile hydrocarbons, and or other respective constituent pulse. In consideration of the premises the said lasses covenanted the lesses generally and the premises the said lasses covenanted to be considered by in the from the lesses generally and of the general covered to the market price at the well, (but, as to generally between, in precisions, or in the manufacture of products therefore, said pay as royalty One Dellin (\$1.00) per year per not mineral acre retimening of the preceding paragraph.  This lesses may be maintained during the primary term of this lesses only systemion thereof, the lesses shall have the found in paying quantities, this lesses shall continue and be in for the lesser only in the proportion which lesser's interest bear if said lesser only in the proportion which lesser's interest bear the only in the proportion which lesser's interest bear the required hy lesses shall bury lesses in pipe No well shall have the right in ma, free of cost, gos, oil a When requested hy lesses, lesses shall bury lesses is pipe No well shall have the right in ma. On feet to the hoose Lesses shall have for damages caused by lesses a operation of the party breets is sanfgued, and if the estate of either party breets is sanfgued, and if executions, administrators, successors or realigns, but no change.	to and agrees; o pine line to wild produced and in a cyant more remarks to be reading to drill of the cyant had a cyant hitse of land than the to the whole and water produced to the whole and water produced to the privilege of the privilege of the privilege of the privilege of	hich lesson may i sold, or used o chan one-eight ade monthly. W x, and if such y at further paym such well to come fact as if such y he entire and u and undivided cod on said land w depth, w said pxeruser crops on said in xxuxos piaced or assigning in w	convoct wells we find the prantices, is (14) of the pro- here gas from a payment or lond cut or drilling o piction with rea well had been condivided for similar of for languages open without written ad, a said premises, hale or in part	or used in the me ceeds received by well producing as well producing as combined in the legal of the combined in the legal of the combined in the legal of the combined in the combined within the pie outste therein, was consent of lessor, including the right la expressly allow	mal one-sighth (% inufactors of any leases from such a considered the senses shall command dispatch, and term of years for these the royaltle sept water from the to draw and romed, the cavenants of the cavenants	products therefrom, sales, for the gen sol of the gen sol of the gen sol of the gen sol of the gen, or off streeth of the wells of lease.  The wells of lease the beroof shall extend the beroin provided to be wells of lease the beroin gen, or the lease the lease of the lease	one-cighth (%), id, used off the y pay or tender ced within the within the term her of them, be r shall be paid  to their beirs, until after the
executions, administrators, successors or nealgns, but no chang- locate has been (whilehed with a written transfer or configured with respect to the scalened parties or portions avising subnequ- Lesses may at any time execute and deliver to lesser	ent to the date	of availanteers.	O KINEGO WOOTHYM	CALL POINCES AND TO MAN	V 44 10 pmm 1	*	•
All expess or implied covenants of this lease shall be in whole or in part, nor lease held flable in damages, for failed Regulation.	ra to comply to	MICWILL, II LOM	Hittithen on branch				
Lensor benchy warrants and agrees to defend the tille to any maytanges, taxes or other liens on the above described has signed lensors, for themselves and their beirs, successors and as said right of dewer and homeoloud may in any way affect the Lenso, at his option, is hereby given the right and how immediate vicinity thereof, when in lessoe's ledgmant it be a conservation of oil, gos or ather minerals to acid under and the or units not exceeding 40 actor such in the event of an oil we recard in the curveyance records of the courty in which the pooled into a tract or unit shall be tracted, for all purposes eafound on the pooled acronge, it shall be tracted, as if production	name in the even assigns, havely a purposes for ver to pool or co occusoary or ad not empy be pro- ll, or into a uni- ll and herela le occupi the payment	y ourrender and whilch this lose ombine the acre lyinable to do a duced from sold for anits not e ased in situates and of royalties	ricane all rigits in made, as reading covered by the interfer to properly and the property of the property of the production for production for production for the pr	it of dower and hi ited herein.  This lease or any reporty dovelor as pooling to be of trees and hi the own identifying and one the pooled was	portion thereof wind operate and describing the policies of th	promises described hith other inned, leave same promises so sa to one another and the Lascee shall exceed occurse. The or cluded in this leave, and he this leave or red by this	or leases in the to promote the to promote the to be into a unit in writing and active acrongs as If production is of, in the into the
found on the pooled acrosse, it shall be treated as if production raysling elsewhere herein specified, began shall receive on placed in the unit or his royalty interest therein on an acrosse	producition from basis bears to t	m a valt so pos he total acreage	oled only such ; as peoled in the	porticular unit in	volved,	atasa bu tan musadiya	
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See Rider attached hereto	and ma	ade a p	art her	reof:			
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				•			•
AND THE PARTY OF A STATE OF	kvicava)				•		

Christopher C. Bass

X (Joseph W. Prochazka a/k/a

#### **RIDER**

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$15.00— multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three (3) years from the end of the primary term hereof. In the event of drilling operations on the above described land, Lessee or assigns further agree to return the surface to its original contour as nearly as is practicable.

Signed for identification:

losoph W. Prochazka a/k/a Joe W. Prochazka, Trustee)

Low and A M Trocker Jan (Lowana M. Prochazka, Trustee)

Attached to and made a part of that certain oil & gas lease dated June 15, 2011, by and between:

Joseph W. Prochazka a/k/a Joe W. Prochazka and Lowana M. Prochazka as Trustees of the Revocable Inter Vivos Trust of Lowana M. Prochazka.
409 N. 2<sup>nd</sup> Street
Atwood, KS 67730

And

Murfin Drilling Company, Inc. 250 N. Water, Suite 300 Wichita, KS 67202 Form 86 — (Producer's Special) (PAID-UP)

/B	Kanona Blue Prins 700 S. Broadway PU Box 763 Wichie, KS 07201-0703
	316-264-6344-264-8166 fox

63U (Xev. 1993)	OU A	ND GAS	FEACE	Representation No. 109-115 ·	Man "	2003. Broadlery PO Box 74. Wichie, KS 07201-0703 310-204-0341-294-8105 for
AGREEMENT, Made and entered into the	24+h	•	LEASE	•	· OP	316-264-6344-296-8160 fox monchop.com-kbp@kbp.com
by and between Edward J. Cahoi	Z-1 CII day of	June	· · · · · · · · · · · · · · · · · · ·		,	2011
Vi⁄igùńia .Cahoj				and		
· · · · · · · · · · · · · · · · · · ·			•	husband	& wife	1
4347						
	th Rd. Boli	var,∵Mo	65613	heroinalte	r called Leagor	(whether one or more)
And Murfin Drilling Comp 250 N. Water, Suite 30						
250 N. Water, Suite 30	O Wichita,	KS 67202	,		, , , , , , , , , , , , , , , , , , ,	reinniter enlier Loones
Lessor, in consideration of One & In hors acknowledged and of the royalides hereia provided in the consistency of investigating, exploring by geophysical and other in constituent produces, injecting gas, water, other finds, and things thereon to produce, save, take care of, treat a produces manufactured therefrom, and housing and oth therein sinusted in County of Rawlins	led and of the agreements neam, prospecting delling and air thus subsurface our	to, laying pipe line	. storiux oil, bulldin	K tanks prover stations	in hand chusively unto bone, all gases icleptions line cutive constitution dights and o	paid, receipt of which iesees for the purpose a, and their respective a, and other structures and products and other after-sequited interest,
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Township 3 South, Range Section 22: NW/4	e 36 West					
	•					
	•					8
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Subject to the provisions herein contained, this as all, liquid hydrocurbons, gas or other respective const. In consideration of the premises the said leases	lease shall remain in force tituent products, or any of	them, is produced (	ee(3) years fi	om this date (colled "pr d with which said land		and as long thereafter
Int. To deliver to the credit of laneer, free of a	covenants and agrees: set, in the pipe line to which	ili lámine roay conte	ct wells as said land	I, the rount anadouth to	á) nest af all ai	T was diseased a med married
And. To pay leasar for you of whatsoever natural the market price at the well, (but, us to goe said by premises, or in the manufacture of products therefrom, as royally One Dellar (\$1.00) per year per act minural meaning of the proceding paragraph.	ve or kind produced and a larges, in no event more th	old, or used off the inn openighth (%) (	processes, or used in	the manufactore of any ved by lames from each	products then	ofrom, one-eighth (W),
This lease may be maintained during the prime	ary term horoof without f	urther payment or	drilling operations.	If the lessee shall carem	a little ot come	
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Leaner shall have the right to use, free of cost, gr When requested by leaser, leader shall bury lease	as, oil and water meadured	on said land for he	ecc's operation these	ob, except water from t	m wells of less	DT-
No well shall be drilled pearer than 200 feet to the	he house or barn now on a	ald promines withou	it Written consent of	lesgor.		
" resease shuft had fol dumptes conteq by Jendec's	operations to growing cre-	pa on maid land.			,	
Lesson shall have the right at my time to remove  If the estate of either party hereta is uselfmed, executive, administrators, successors or assigns, but no	000 d 1k+					wind to their helm
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	was on or olf onthinitions	I OF 10 INC ACTOOLES O	urremaerea.			
All express or implied covenants of this issues she whole or in part, nor issues held liable in damages, follows the control of the control o	or latture to comply therev	vith, if compliance	Executive Ordem, h is prévented by, er i	lilles er Regulations, and Frach fallare is the resu	l this least she ilt oi, koy such	Il not be terminated, Law, Order, Rale or
Leasor horeby warranta and agrees to defend the any mortgages, taxes or other lions on the above description and their heirs, successor and their heirs, successor and their heirs.	out mode, in the event of	dolanic of payment	by leaser, and be at			
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IN WITHERS WUDDOND IL	· · · · · · · · · · · · · · · · · · ·		, 4 nh			
IN WITNESS WHEREOF, the andersigned executioneses:	A CONTRACTOR OF BE OF IT	oe and mus dear UL	n above written.	- ^ ^		
X: Edward A. R	alhon	<u>x:</u> \	singinia !	Caha		
(Edward J. Cahoj)	. Ø	. (7	(identitie	Cahoj)	`	•
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P. 23

#### RIDER

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$15.00— multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three (3) years from the end of the primary term hereof. In the event of drilling operations on the above described land, Lessee or assigns further agree to return the surface to its original contour as nearly as is practicable.

Signed for identification:

X Edward J. Cahio) J. Caho

X Unginia Cahoji

Attached to and made a part of that certain oil & gas lease dated June 24th, 2011, by and between:

Edward J. Cahoj & Virginia Cahoj, husband & wife 4312 S. 76<sup>th</sup> Rd. Bolivar, MO 65613

ra i gaza ita garak

And

Murfin Drilling Company, Inc. 250 N. Water, Suite 300 Wichita, KS 67202

#45528 STATE OF KANSAS, RAWLINS COUNTY SS:
This instrument was filed for record this 3rd day of
August 2011 at 9:00 AM and recorded in book X-87 of
Misc. page 512.

Carolyn Marshall-Register of Deeds

785-626-9481



63U (Rev. 1993)		• _		Reor	der No.	Kansas	Blue Print
	OIL AN	Ó GAS L	EASE	09	-115	N10-204-034	Way PO (50x 700 (5 07201-0703 41-264-5105 (nx
AGREEMENT, Made and entered into the 15th	day of	Tune			:		
hy and between Joseph W. Prochazka	a/k/a	Joe W. P	rochaz	ka		5 n d	2011
- Lowana M. Prochazka	as Trus	tees of	the p	avacabla	Tuter	Wille	
Trust of Joseph W.	Prochazk	a a/k/a	Joe W	Procha	zka	VIVOS	
	•					-	
whom malling address to 409 N = 2nd Stree	t, Atwoo	d. KS 6	7730				
and Murtin Drilling Company,	Inc.	•		he.	reinester celled	Lemar (whather a	one or more),
250 N. Water, Suite 300,	Wichita.	KS 672	12				
Lossor, in consideration of ONE & MOTE to here acknowledged and of the royalites herein provided and of it for investigating, exploring by geophysical and other means, proseconstituent products, lolecting gas, water, other fluids, and air into and things thereon to produce, save, take care of, treat, manufacture products manufactured therefrom, and housing and otherwise carie.	the agreements of the pecking drilling, manuface mirals, it on, process, store and for the form of the company of the persons are the persons	to lessee herein ed ming and operating aying pipe lines, at I (tanapon anti) oll,	Dollariance, hereby for and prodocting oil, build liquid hydroca.	ing tanks, power at thoms, gases and the gether with any re-	ations, telephor of respective co versionary right	ne lines, and orlice	ir Attrictures in and other
		#45646 s	የልጥፑ ດፑ				
Township 3 South, Range 36	6 West						
Section 22: NE/4							
		of Misc.	page 10	7. Care	en m	and I	000K A-86
In Section XXX Township XXX		عورن		Carelyn	Marshal	1-Registe	t er of Dec
Out to the second	• • • • • • • • • • • • • • • • • • • •			100		neres, more or le	oo, and all
In consideration of the promises the said legger acceptance	ucia, or any of then	r is brogated trom	unid land or lo	from this dute (call and with which agic	ed "primary tor	m"), and as long	therenfter
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2nd. To pay leaser for gas of whatsacver nature or kind		ace may compect to	ella od anid lai	nd, the equal one-ci	ghth (%) part of	hypothesia lia lle	and pavod
meaning of the preceding paragraph.	d herounder, and i	fouch payment of	orra il tota a arca	fucing gee only is	nat sold ar tued	, leunea may pay	or tonder
of this lease may be maintained during the primary term her	reaf without Good					annial bronders a	
If said leaser owns a loss interest in the abbye described to	with like effect on i	Auch well had bee	n completed w	ligence and dispate Whin the term of ye	ch, and if oll or are first mentio	gaa, or either of ned.	them, be
Leases shall have the right to use, free of cost gas all and	the whole and und	ivided teo.					ll be paid
When requested by lesser, lessee shall hary lesses a pipe lines	ntor produced on or below plow depth,	id land for lessee's	operation the	7011, Axcept water (	rom the wells of	lessor.	
Leage ahall pay for damages gauged by branch's constitution by	nern now on smid pr	emiacs without wr	itten consent o	ГІсяког,	,		•
Lasmon shall have the right at any time to remove all	Minmink curbs on	enta landi					
executors, administrators, nucestators or assigned, and the pri- lesses has been furnished with a missions, but no change in t	ivilage of assigning	in whole or in p	Art is expressly	, agjoneq' thé core no ustat to alum bu	d remove coain; nanta hereof ah	t. Inii ariend to the	de haina
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engervation of all general when in leasen's judgment it is necrosor	ool or combine the	actenga covered b	y this isses or	any portion theree	f with other las	d." louge or lagge	ماد ساد
ACKEEMENT, Made and entered into the 15th day of June 2011  by and between Joseph W. Prochazka a/k/a Joe W. Prochazka and Lowana M. Prochazka as Trustees of the Revocable Inter Vivos  Trust of Joseph W. Prochazka a/k/a Joe W. Prochazka.  whose malling address is 409 N. 2nd Street, Atwood, KS 67730 hersinafter called Lowar (whether one or more), and Mirfin Drilling Company, Inc.  25.0 N. Water, Suite 300, Wichita, KS 67202 herson, is canolderation of One & More is here admoved dayed and of the naylether herein provided and of the agreements of the lesson hersin contained, hereby grants, leases and lest exclusively unto lease for the purpose constituent products, along the grant products, along the grant products, along the grant products, along the grant products and other means, prospecting drilling, mining and operating for an broadcaped and of the repulse of the lesson therein constituent products and their respective and things thereon to produce, once, take one of, trust, manufacture, process, other and large process, other and large process, and another respective constituent and thereform, and busings and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest therein annusted in County of Rawlins and after-acquired interest.  **#45646 STATE OF KANSAS, RAWLINS COUNTY SS:  This instrument was filled for record this last day of Sept. 2011 at 9:00 AM and recorded in book X-1 of Misc. page 107. Carefur.	o a unit ing and						
no toyalty interest therein on an acreage hasia bet	am to the total ner	inge so pooled in (	particular up	royalty stipulated it involved.	heroin on the	amount of his c	ocrongo
See Rider attached hereto a	und made	a part	hereof	•			
		in grande to		•			
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24 APPT EAP				,	•		

OTHE PUBLIC - STATE OF NANDAS Christophar C. Bass

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and your first above written,

Prochazka,

Joseph W. Prochazka a/k/a
Joe W. Prochazka, Trustee)

STATE OF Kansas COUNTY OF Rawlins			ENT FOR INDIVIDUAL (KsOkÇo	
The foregoing instrument was acknowle	dged before me this	15th day of	June	201
by Joseph W. Prochazka as Trustees of the Rev	a/k/a Joe W.	Prochazk	a and Lowana M	Proceszk
a/k/a Joe W. Prochazka	ocable incer	VIVOS TI	ust of Joseph W. Pi	JI.IIdasa_
My commission expires12/15	//2012		Chi A	
ето учинивани сдригея	4 V - J	,	Notary Public	
A			Christopher C. Bas	s
Christopher C.			- · · •	
STATE OF	KANSAS AC	KNOWI EDGM	ent for individual (K50kCo	Na)
COUNTY OF				
The foregoing instrument was acknowled				
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My commission expires			·	
			Notary Public	<u> </u>
STATE OF				
STATE OF	ACH	NOWLEDGME	ENT FOR INDIVIDUAL (V.O.O.	Man.
The foregoing instrument was acknowled	ged before me this	A 1"	TENERS TO THE TRUE CONTROL OF THE PROPERTY OF	10)
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Ay commission expires				
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OIL AND GAS LEASE		.    -  -	County  This instrument was filed for record on the day of  at	By When recorded, return to
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	1101110	···LEDGMENT	FOR CORPORATION (KeOkCoNe	)
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ration, on behalf of the corporation.				
ommission expires		• .		
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			Notary Public	

## RIDER

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$15.00— multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three (3) years from the end of the primary term hereof. In the event of drilling operations on the above described land, Lessee or assigns further agree to return the surface to its original contour as nearly as is practicable.

Signed for identification:

(loseph W. Prochazka a/k/a Joe W. Prochazka, Trustee)

(Lowana M. Prochazka, Trustee)

Attached to and made a part of that certain oil & gas lease dated June 15, 2011, by and between:

Joseph W. Prochazka a/k/a Joe W. Prochazka and Lowana M. Prochazka as Trustees of the Revocable Inter Vivos Trust of Joseph W. Prochazka a/k/a Joe W. Prochazka 409 N. 2<sup>nd</sup> Street
Atwood, KS 67730

And

Murfin Drilling Company, Inc. 250 N. Water, Suite 300 Wichita, KS 67202

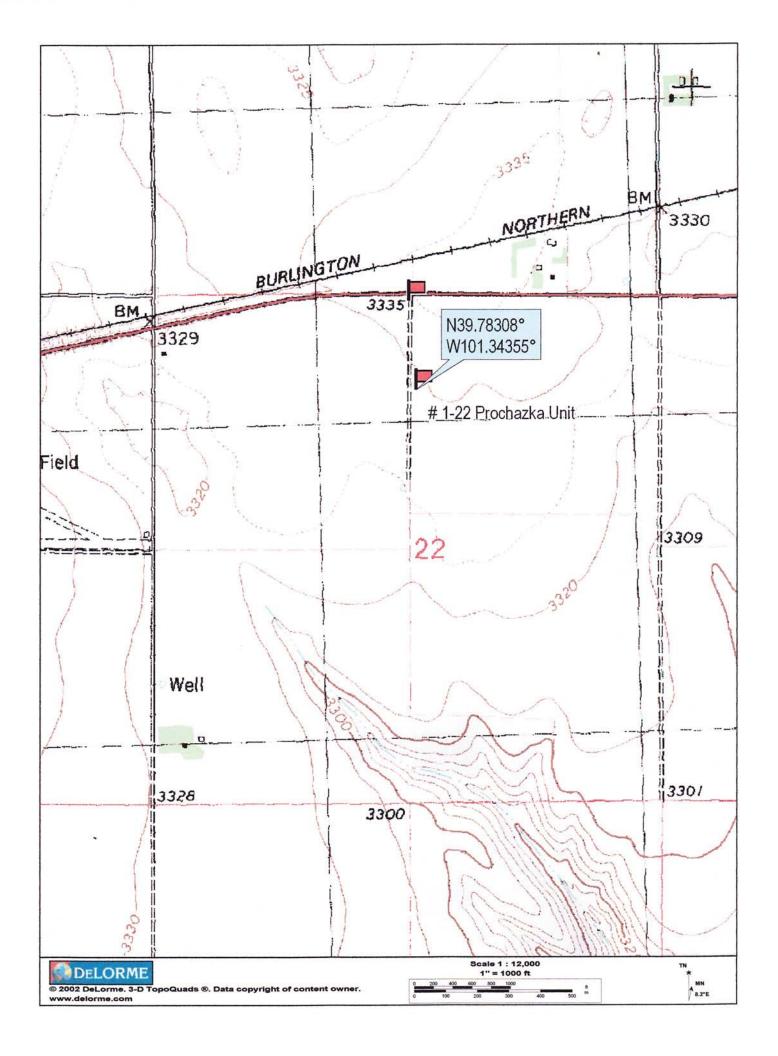


# **Fall & Associates**

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Cencerdia, KS. 66901 1-800-536-2821

Date	9-21-12

						Invoice Num	nber 0921121
MURFIN DRIL	LING	1	-22		Prochazka Uni	it	
Operat					Farm Name		
Rawlins-k County	KS y-State	22 S	3s T	36w R	990'FNL 2520FEL Location		3330 Gr.
250 N. Suite 3				1000		Ordered By:	
L	II.			Scale 1"=1000"		Hwy 36	<b></b>
3/4 mi. W to McDonald	Reference Stat		,040.	Set 5' Iron rod 8 stubble 70'E of	Stake 2.52.6 ————————————————————————————————————		
	Using apparent corners roads @ NW & NE corne was set @ S edge Hwy I 2630'FWL approx. 40 ft. trail to water well. Stak only and is in no way in marker.	rs of sec.) a R.O.W. 2630 W of cente e is for refer	of Co. stake ' FEL & rline of ence	to be someth long). This is include the wall looking at in 1975, it appears they had containing a little lessometime in lines. A legal	mmon for a particuling other that 264 why most land devords "160 acres methe topo which was pears that the curreve always been with little more & the Niss. It is my understallines have been couthe past, they are the boundary survey wetermine otherwis	0' wide (or scriptions ore or less". It is overflown ent lines are that the NW/4 E/4 containmenting that intested would be	



# **Summary of Changes**

Lease Name and Number: Prochazka Unit 1-22

API/Permit #: 15-153-20908-00-00

Doc ID: 1094779

Correction Number: 1

Approved By: Rick Hestermann 09/26/2012

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 09/24/2012	Rick Hestermann 09/26/2012
KCC Only - Approved Date	09/24/2012	09/26/2012
KCC Only - Date Received	09/24/2012	09/26/2012
Lease Name	Prochazka	Prochazka Unit
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 94302	//kcc/detail/operatorE ditDetail.cfm?docID=10 94779

# **Summary of Attachments**

Lease Name and Number: Prochazka Unit 1-22

API: 15-153-20908-00-00

Doc ID: 1094779

Correction Number: 1

Approved By: Rick Hestermann 09/26/2012

Attachment Name

Prochazka Lease

Prochazka #1-22 Staking