

## Kansas Corporation Commission Oil & Gas Conservation Division

### 1094785

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	·
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD         Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used Type and Percent Additives					
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						



Oil & Gas Well Drilling **Water Wells Geo-Loop Installation** 

Phone: 913-557-9083

Fax: 913-557-9084

## **WELL LOG**

Colt Energy, Inc. Ungeheuer #E8 API #15-107-24,598 April 12 - April 16, 2012

<u>Thickness of Strata</u> 5	Formation soil & clay	<u>Total</u> 5
2	lime	7
4	shale	11
48	lime	59
12	shale	71
12	lime	83
7	shale	90
9	lime	99
10	shale	109
6	lime	115
20	shale	135
15	grey sand	150
145	shale	295
8	lime	303
30	shale	333
1	coal	334
16	shale	350
1	coal	351
4	shale	355
2	lime	357
2	shale	359
1	broken sand	360
1	grey sand	361
3	broken sand	364
7	lime	371
45	shale	416
. 1	coal	417
20	shale	437
13	lime	450
144	shale	594
1	coal	595
110	shale	705
2	grey sand	707
1	oil sand	708
4	grey sand	712
17	oil sand	729
3	broken sand	732
17	dark grey sand	749

Ung	enheuer	#E8
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# Page 2

5	silty shale	754
8	shale	762
15	grey sand	777
16	broken sand	793
26	shale	819
41	lime	860 TD

Drilled a 12 " hole to 20.5'.
Drilled a 7 7/8" hole to 860'.

Set 20.5' of 8 5/8" suface threaded and coupled with 8 sacks cement.

Cored from 713' to 732'



TICKET NUMBER LOCATION EVERS FOREMAN RICK LEDGER

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT API# 15-107-24598 CEMENT

DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-12	1828	Ungeheue	#E-8		33	21	22€	Linu
CUSTOMER	<b>-</b>	_						
MAILING ADDRE	wergy, -	LNC			TRUCK#	DRIVER	TRUCK# ·	DRIVER
				1	520	John		
CITY <b>7.0.</b> I	30× 388	1		J	467	Chris B.		
CITY		STATE	ZIP CODE					
Iola		123	64749					
JOB TYPE L	15 0	HOLE SIZE	7 7/8	_ HOLE DEPTH	860	CASING SIZE & W	EIGHT 5/2	1550
CASING DEPTH	820.5	DRILL PIPE		TUBING			OTHER	, , 5, 50
SLURRY WEIGH	T_/3,6#	SLURRY VOL	37 Bb)		k 9.0	CEMENT LEFT in	CASING 5'	4.7
DISPLACEMENT	19.4 861	DISPLACEMEN	T PSI COO	MIK PSI / MA	* Bungaly	RATE	OAOINO D	30
REMARKS: 5	afety meet	500 - Rig	u to 51/2	COSING	. / wash head	. Washdow	~ 1514	0R 70
Mixed	6 5×5 901	-flush 15	Bbl water	Speci N	Dived 100 s	oks OWC Ce	ant 14	19.
Silica -	Flow @ 13	164/901.	Jashaut a	ma of lines	release al	19. Displace	1 19 4 8	
fresh	Lietzi. Fina	1 Dung and	Summe Land O	ST B.	also to los	PSI. Wait	0 1	6/
release	messure of	last to alus	hold Co	and some of	103 20 700	sulface = 5	2 minute	3,
Tob Co.	plete. Rig	1.	New Co	DO CUMAL	(VEIVING TO	Sultace = 3	(Sb) Slury	sopie.
	Wiese. IEIS	201-0.						
, , , , , , , , , , , , , , , , , , , ,			11	. 12 12				

# I HANK TO

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE from 15twell to 20dwell	4.00	200.00
1/26	100 5KS	Oul cenut	18.80	1880.00
1139	3760#	40% silica flow	,53	1992.80
11186	300#	gel-flish	.21	63.00
5407A	7	ton mileage bulk tox	1.34	469.00
4406	/	5'h" top rusbe plug	70.00	70.00
			SALES TAX	<i>\$704.80</i> බ්රිඩ.3 <sup>1</sup>
in 3737	RIP 111	049201	ESTIMATED TOTAL	5957.1

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE