



1094795

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

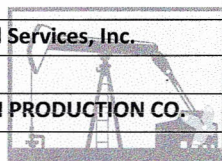
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
688' 2 7/8	85 sacks	5 5/8
8 rnd		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 11-12
Location: SE-NW-NW-SE S24 T16 R21E
County: Miami
FSL: 2240 2262
FEL: 2200
API#: 15-121-29156-00-00
Started: 6/28/12
Completed: 6/29/12

SN: 656'	Packer:	TD: 699'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	4	639	Lime
5	7	Clay	6	645	Shale (Limey)
9	16	Lime	1	646	Lime
7	23	Black Shale	6	652	Shale (Limey)
10	33	Lime	2	654	Lime
8	41	Shale (Limey)	3	657	Shale
20	61	Lime	1	658	Sandy Shale (Oil Sand Streak)
3	64	Shale	2	660	Oil Sand (Some Shale) (Poor Bleed) (Oil & Water)
3	67	Red Bed	2	662	Oil Sand (Some Shale) (Poor Bleed) (Oil & Water)
5	72	Shale	2	664	Oil Sand (Poor Bleed) (Oil & Water)
14	86	Sandy Shale	3	667	Sandy Shale & Lime
16	102	Lime	1	668	Oil Sand (Poor Bleed) (Oil & Water)
5	107	Shale	2	670	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
7	114	Sandy Shale	.5	670.5	Lime
18	132	Shale	1	671.5	Sandy Shale (Oil Sand Streak) (Fair Bleed)
5	137	Sand (Dry)	.5	672	Oil Sand (Some Shale) (Fair Bleed)
54	191	Shale	4	676	Sandy Shale (Oil Sand Streak)
20	211	Lime	TD	699	Sandy Shale
6	217	Shale			
10	227	Sand (Dry)			
19	246	Shale			
4	250	Lime			
19	269	Shale			
2	271	Lime			
11	282	Sand (Dry)			
12	294	Lime			
18	312	Shale			Surface 6-28-12 Set Time 2:00pm Called 11:00am Steve
23	335	Lime			Longstring 688' 2 7/8 pipe TD 700
10	345	Black Shale			Set Time 12:00pm 6-29-12 Called 10:30am Judy
5	350	Shale (Limey)			
19	369	Lime			
3	372	Black Shale			
12	384	Lime			
166	550	Shale			
7	557	Lime			
28	585	Shale			
5	590	Lime			
2	592	Oil Sand (Very Shaley) (Fair Bleed)			
16	608	Shale			
4	612	Lime			
23	635	Shale (Limey)			



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Location: SE-NW-NW-SE S24 T16 R21E
County: Miami
FSL: 2240 <i>2262</i>
FEL: 2200
API#: 15-121-29156-00-00
Started: 6/28/12
Completed: 6/29/12

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	658	0:00	0	Oil Sand (Some Shale) (Poor Bleed) (Oil & Water)	660.0'
1	659	2:00	2		
2	660	4:00	2		
				Oil Sand (Fair bleed) (Some Water)	662.2'
3	661	5:30	1.5		
4	662	7:00	1.5		
5	663	8:30	1.5	Oil Sand (Poor Bleed) (Oil & Water)	663.9'
6	664	11:00	2.5	Sandy Shale & Lime	667.0'
7	665	13:30	2.5		
8	666	16:30	3		
9	667	19:30	3		
				Oil Sand (Poor Bleed) (Oil & Water)	667.3'
10	668	21:30	2	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	670.2'
11	669	24:00	2.5		
12	670	26:30	2.5		
				Lime	670.5'
13	671	30:00	3.5	Sandy Shale (Oil Sand Streak) (Fair Bleed)	671.6'
14	672	34:00	4	Oil Sand (Some Shale) (Fair Bleed)	672.1'
15	673	39:30	5.5	Sandy Shale (Oil Sand Streak)	
16	674	53:00			
17		58:00			
18					
19					
20					

Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10041829
Special : Instructions :	Time: 09:37:22 Ship Date: 06/22/12 Invoice Date: 06/28/12 Due Date: 08/05/12
Sale rep #: MAVERY MIKE	Acct rep code:
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot
11-12
6/29*

913-837-4159

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4037.25
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4137.25
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	312.36

TOTAL \$4449.61

1 - Merchant Copy

