



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1094801

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

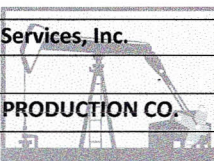
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size: 8 3/4
20' 6"	5	
Longstring	Cemented:	Hole Size:
702' 2 7/8	87	5 5/8
8 rnd		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 13-12
Location: E2-W2-W2-SE S24 T16 R21E
County: Miami
FSL: 1320 1309
FEL: 2200
API#: 15-121-29158-00-00
Started: 6/19/12
Completed: 6/20/12

SN: 674'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	11	667	Shale (Limey)
11	13	Clay	3	670	Lime
9	22	Lime	4	674	Light Shale
1	23	Clay	1	676	Oil sand (Very Shaley) (Poor Bleed)
10	33	Lime	1	677	Oil Sand (Some Shaley) (Poor Bleed) (Water)
6	39	Black Shale	1.5	678.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
11	50	Lime	1.5	680	Oil Sand (Some Shale) (Poor Bleed) (Oil & Water)
9	59	Shale (Limey)	1	681	Oil Sand (Poor Bleed) (Water)
18	77	Lime	1	682	Oil Sand (Fair Bleed) (Oil & Water)
6	83	Shale	.5	682.5	Sandy Shale (Oil Sand Streak)
3	86	Red Bed	2	684.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
16	102	Shale	1	685.5	Sandy Shale (Oil Sand Streak)
17	119	Lime	.5	686	Oil Sand (Shaley) (Good Bleed) (Some Water)
3	122	Shale	4	690	Sandy Shale (Oil Sand Streak)
10	132	Sandy Shale	TD	719	Shale
15	147	Sand (Dry)			
62	209	Shale			
20	229	Lime			
9	238	Shale			
9	247	Sand (Dry)			
16	263	Shale			
4	267	Lime			
20	287	Shale			
10	297	Sand (Dry)			
2	299	Shale			
13	312	Lime			
17	329	Shale			Surface 6-19-12 Set Time 1:00pm Called 9:30am Judy
24	353	Lime			Longstring 702' 2 7/8 8 rnd 6-18-12 TD 719'
12	365	Black Shale			Set Time 12:00pm Called 10:30am Judy
19	384	Lime			
3	387	Black Shale			
13	400	Lime			
164	564	Shale			
10	574	Lime			
29	603	Shale			
6	609	Lime			
3.5	612.5	Oil Sand (Very Shaley) (Poor Bleed)			
12.5	625	Shale			
4	629	Lime			
22	651	Shale (Limey)			
5	656	Lime			



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 Cell # 620-363-2683
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Well #: 13-12 <i>NE-NW-SW</i>
Location: E2-W2-W2 -SE S24 T16 R21E
County: Miami
FSL: 1320 <i>1309</i>
FEL: 2200
API#: 15-121-29158-00-00
Started: 6/19/12
Completed: 6/20/12

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	677	0:00	0	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	678.5'
1	678	1:30	1.5		
2	679	4:00	2.5	Oil Sand (Some Shale) (Poor Bleed) (Oil and Water)	680.0'
3	680	6:00	2		
4	681	8:00	2	Oil Sand (Poor Bleed) (Water)	681.0'
5	682	9:30	1.5	Oil Sand (Fair Bleed) (Oil and Water)	682.0'
6	683	12:30	3	Sandy Shale (Oil Sand Streak)	682.6'
7	684	15:00	2.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	684.5'
8	685	18:00	3	Sandy Shale (Oil Sand Streak)	685.3'
9	686	20:30	2.5	Oil Sand (Shaley) (Good Bleed) (Some Water)	686.2'
10	687	24:00	3.5	Sandy Shale (Oil Sand Streak)	690.0'
11	688	28:00	4		
12	689	32:30	4.5		
13	690	36:00	3.5		
14	691	40:00	4	Shale	
15	692	44:30	4.5		
16	693	48:00	3.5		
17					
18					
19					
20					

Copy

Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10041609	
Special :		Time:	13:43:45
Instructions :		Ship Date:	06/14/12
		Invoice Date:	06/18/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	07/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
175.00	175.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	1555.75
360.00	360.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	2084.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

poplmg01

5TH
T 27

INVOICE

Direct Delivery

913-837-4155

Coyot
13-12
6/20

X	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$3878.15		
	SHIP VIA MIAMI COUNTY					Freight	100.00	Misc + Frgt	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION					Taxable	3978.15	Sales tax	300.35
						Non-taxable	0.00		
						Tax #			

TOTAL \$4278.50

1 - Merchant Copy

