

Kansas Corporation Commission Oil & Gas Conservation Division

1094820

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Side Two



Operator Name:				Lease l	Name: _			_Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface to	t-in pressures st, along with	s, whether s final chart(s	hut-in press	sure read	ched static level,	hydrostatic press	sures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes	☐ No			og Formatio	n (Top), Depth ar	nd Datum	;	Sample
Samples Sent to Geol	ogical Survey	Yes	No		Nam	е		Тор	[Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Yes Yes Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	Ne	w Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
		Δ	ADDITIONAL	CEMENTIN	NG / SQL	 EEZE RECORD				
Purpose:	Depth	Type of (# Sacks			Type and F	Percent Additives		
Perforate Protect Casing	Top Bottom									
Plug Back TD Plug Off Zone										
r lug on zone										
Shota Par Foot	PERFORATI	ON RECORD -	- Bridge Plug	s Set/Type		Acid, Fra	cture, Shot, Cemen	t Squeeze Recor	d	
Shots Per Foot	Specify	Footage of Each	h Interval Perf	orated		(Ai	mount and Kind of Ma	aterial Used)		Depth
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	_	roducing Meth	nod:	g 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:	'	ħ.	METHOD OF	COMPLE	TION:		PRODUCTION	ON INTER	VAI ·
Vented Sold		Ope	n Hole	Perf.	Dually	Comp. Cor	nmingled			
(If vented, Sub		O+b-	or (Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)			

QUALITY OILWELL CEMENTING, INC.

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oe Job Sefface	211	Y	ou are her ementer a	eby requested to nd helper to assis	st owner or conti	ractor to do	work as listed.
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QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 735

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Prepared For: Cla-Mar Oil Company

PO Box 1197 Hays KS 67601

ATTN: Roger Fisher

Hadley #1

31-11s-17w Elis,KS

Start Date:

2012.09.08 @ 06:35:00

End Date:

2012.09.08 @ 12:05:30

Job Ticket #: 48567

DST#: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Cla-Mar Oil Company

PO Box 1197 Hays KS 67601

ATTN: Roger Fisher

31-11s-17w Elis, KS

Hadley #1

Job Ticket: 48567

DST#: 1

Test Start: 2012.09.08 @ 06;35:00

GENERAL INFORMATION:

Time Tool Opened: 08:48:30

Time Test Ended: 12:05:30

Formation:

KC "H-K"

Deviated:

No

Whipstock:

ft (KB)

Tester: Brett Dickinson

Test Type: Conventional Bottom Hole (Initial)

Unit No:

59

Reference Elevations: 2056.00 ft (KB)

2048.00 ft (CF)

KB to GR/CF:

8.00 ft

Interval: Total Depth:

Hole Diameter:

3420.00 ft (KB) To 3512.00 ft (KB) (TVD)

3512.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Serial #: 8319 Press@RunDepth: Outside

23.34 psig @

3421.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time: 2012.09.08 06:35:05

End Date: End Time: 2012.09.08 12:05:29

Last Calib.: Time On Btm: 2012.09.08

Time Off Btm:

2012.09.08 @ 08:45:00 2012.09.08 @ 10:55:00

TEST COMMENT: IF-1" blow

ISI-No blow

FF-No blow flush tool weak surface blow died in 15 min

FSI-No blow

Г				Pressure	vs. Time				
	F		W Stig Pressure	- 11 1		83% Temperature		105	
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6:	Sat Sep 2	012		Time (H	ours):				

PRESSURE	SUMMARY

i										
1	Time	Pressure	Temp	Annotation						
	(Min.)	(psig)	(deg F)	·						
	0	1665.36	99.52	Initial Hydro-static						
	4	18.86	99.41	Open To Flow (1)						
	6	19.40	99.38	Shut-In(1)						
	51	954.38	100.64	End Shut-In(1)						
,	52	20.09	100.43	Open To Flow (2)						
	81	23.34	100.82	Shut-In(2)						
	127	304.46	101.58	End Shut-In(2)						
	130	1636.33	103.10	Final Hydro-static						

Recovery

Description	Volume (bbl)
Oil spotted mud	0.14

Gas Rates

Gas Rate (Mcf/d) Choke (inches) Pressure (psig)

Trilobite Testing, Inc

Ref. No: 48567



Cla-Mar Oil Company

31-11s-17w Elis,KS

PO Box 1197 Hays KS 67601 Hadley #1

Job Ticket: 48567

DST#: 1

ATTN: Roger Fisher

Test Start: 2012.09.08 @ 06:35:00

GENERAL INFORMATION:

Time Tool Opened: 08:48:30

Time Test Ended: 12:05:30

Formation:

KC "H-K"

Deviated:

No

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Brett Dickinson

Unit No:

Reference Elevations:

2056.00 ft (KB)

2048.00 ft (CF)

KB to GR/CF:

8.00 ft

Hole Diameter:

3420.00 ft (KB) To 3512.00 ft (KB) (TVD)

Interval: Total Depth:

3512.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Serial #: 8166 Press@RunDepth: Inside

psig @

3421.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2012.09.08

End Date:

2012.09.08

Last Calib.: Time On Btm: 2012.09.08

Start Time:

06:34:35

End Time:

12:05:59

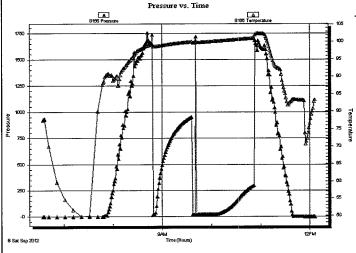
Time Off Btm:

TEST COMMENT: IF-1" blow

ISI-No blow

FF-No blow flush tool weak surface blow died in 15 min

FSI-No blow



	PRESSURE SUMMARY							
1	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
,								
Tamparatura								
100								

Recovery

Description	Volume (bbl)
Oil spotted mud	0.14

Pressure (psig) Gas Rate (Mcf/d) Choke (inches)

Trilobite Testing, Inc

Ref. No: 48567



TOOL DIAGRAM

Cla-Mar Oil Company

PO Box 1197 Hays KS 67601 31-11s-17w Elis,KS

Hadley #1

Job Ticket: 48567

DST#: 1

ATTN: Roger Fisher

Test Start: 2012.09.08 @ 06:35:00

Tool Information

Drill Pipe:

Drill Collar:

Length: 3413.00 ft Diameter: Heavy Wt. Pipe: Length: Length:

0.00 ft Diameter: 0.00 ft Diameter: 3.80 inches Volume: 2.70 inches Volume: 2.50 inches Volume:

47.88 bbl 0.00 bbl 0.00 bbl Tool Weight: Weight set on Packer: 25000.00 lb

2000.00 lb

Tool Chased

Weight to Pull Loose: 45000.00 lb 0.00 ft

Total Volume: 47.88 bbl

String Weight: Initial 38000.00 lb

Printed: 2012.09.12 @ 09:43:50

Final 38000.00 lb

Drill Pipe Above KB:

14.00 ft Depth to Top Packer: 3420.00 ft

Depth to Bottom Packer:

Interval between Packers: Tool Length: Number of Packers:

92.00 ft 113.00 ft

ft

2 Diameter:

6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3400.00		
Shut In Tool	5.00			3405.00		
Hydraulic tool	5.00			3410.00		
Packer	5.00			3415.00	21.00	Bottom Of Top Packer
Packer	5.00			3420.00		
Stubb	1.00			3421.00		
Recorder	0.00	8166	Inside	3421.00		
Recorder	0.00	8319	Outside	3421.00		
Perforations	5.00			3426.00		
Change Over Sub	1.00			3427.00		
Drill Pipe	62.00			3489.00		
Change Over Sub	1.00			3490.00		
Perforations	19.00			3509.00		
Bullnose	3.00			3512.00	92.00	Bottom Packers & Anchor

Total Tool Length:

113.00



FLUID SUMMARY

Cla-Mar Oil Company

31-11s-17w Elis, KS

PO Box 1197 Hays KS 67601 Hadley #1

Job Ticket: 48567

DST#: 1

ATTN: Roger Fisher

Test Start: 2012.09.08 @ 06:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

ft bbl Water Salinity: ppm

Viscosity: Water Loss: 49.00 sec/qt 8.79 in³

Cushion Volume: Gas Cushion Type:

Resistivity:

ohm.m

Gas Cushion Pressure:

psig

Salinity: Filter Cake: 3000.00 ppm inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Oil spotted mud	0.140

Total Length:

10.00 ft

Total Volume:

0.140 bbl

Num Fluid Samples: 0

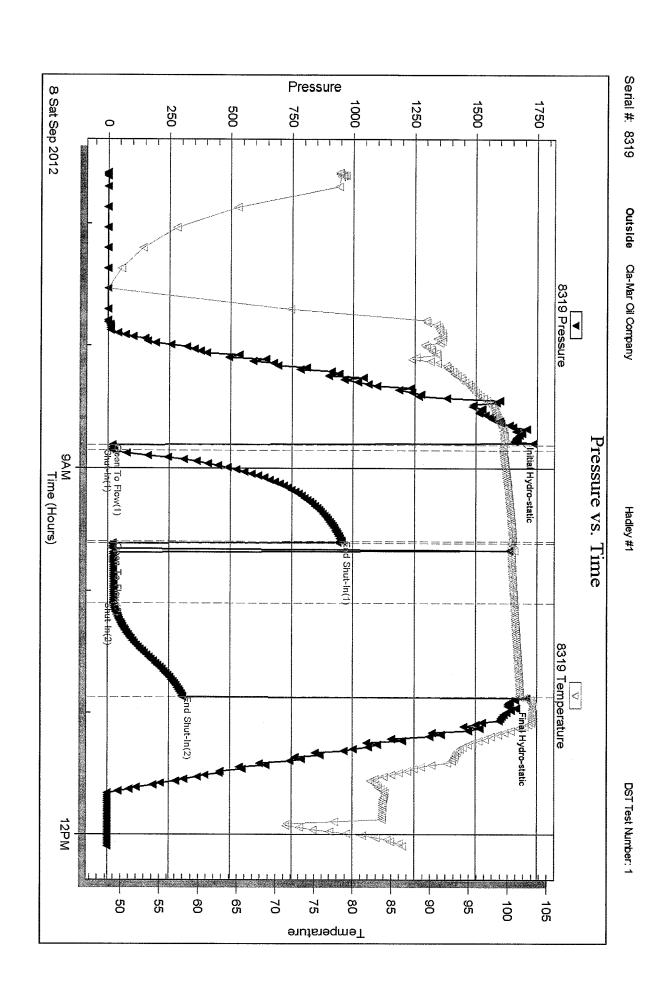
Num Gas Bombs:

Serial#:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Trilobite Testing, Inc

Ref. No: 48567

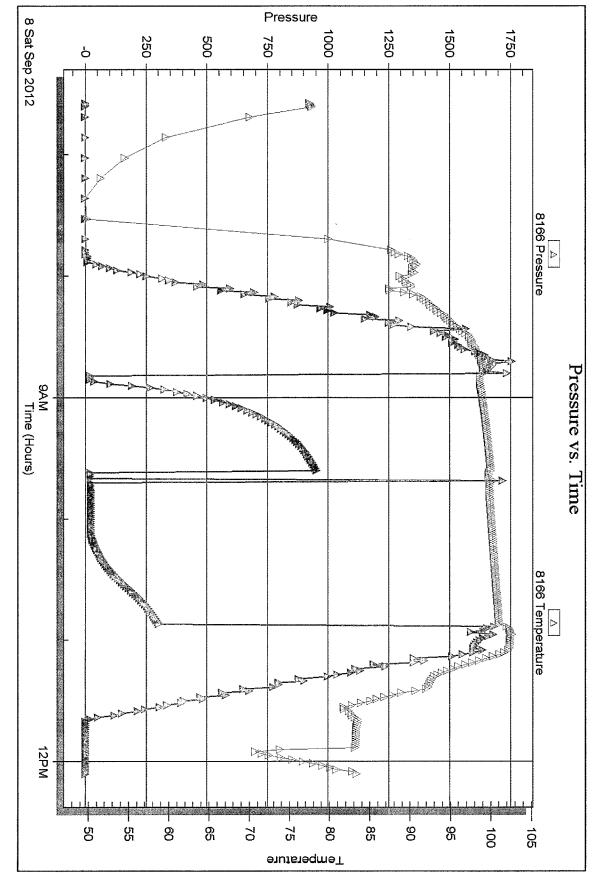
Printed: 2012.09.12 @ 09:43:52

Serial #: 8166

Inside

Hadley #1







Prepared For: Cla-Mar Oil Company

PO Box 1197 Hays KS 67601

ATTN: Roger Fisher

Hadley #1

31-11s-17w Elis,KS

Start Date: 2012.09.08 @ 21:45:00

End Date: 2012.09.09 @ 03:50:00

Job Ticket #: 48568 DST#: 2

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620



Cla-Mar Oil Company

31-11s-17w Elis, KS

PO Box 1197 Hays KS 67601

Hadley #1 Job Ticket: 48568

DST#: 2

ATTN: Roger Fisher

Test Start: 2012.09.08 @ 21:45:00

GENERAL INFORMATION:

Time Tool Opened: 00:14:30

Time Test Ended: 03:50:00

Formation:

Arbuckle

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Brett Dickinson

Unit No:

59

Reference Elevations:

2056.00 ft (KB)

Interval: Total Depth: Hole Diameter: 3544.00 ft (KB) To 3603.00 ft (KB) (TVD)

3603.00 ft (KB) (TVD)

7.88 inchesHole Condition: Fair

KB to GR/CF:

2048.00 ft (CF) 8.00 ft

Serial #: 8319 Press@RunDepth:

Outside

21.79 psig @

3545.00 ft (KB)

2012.09.09

Capacity:

8000.00 psig

Start Date: Start Time:

2012.09.08 21:45:05

End Date: End Time:

03:49:59

Last Calib.: Time On Btm: 2012.09.09

Time Off Btm:

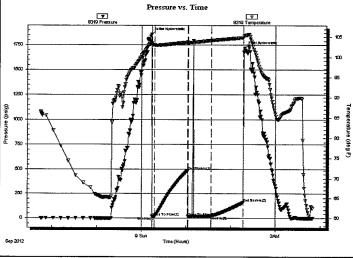
2012.09.09 @ 00:13:30 2012.09.09 @ 02:18:30

TEST COMMENT: IF-3/4" blow

ISI-No blow

FF-No blow flush tool

FSI-No blow



PRESSURE SUMMARY							
	Time	Pressure	Temp	Annotation			
	(Min.)	(psig)	(deg F)				
	0	1856.85	103.48	Initial Hydro-static			
	1	17.31	103.08	Open To Flow (1)			
	4	17.46	102.96	Shut-In(1)			
_	49	486.55	103.69	End Shut-In(1)			
empe	49	17.64	103.57	Open To Flow (2)			
Temperature (deg F)	80	21.79	104.12	Shut-ln(2)			
(deg	123	158.48	104.83	End Shut-In(2)			
3	125	1717.02	105.38	Final Hydro-static			
			İ				

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07
* Recovery from n	nultiple tests	

Gas Rat	es		
 01-1-6-1		, , ,	_

Choke (inches) | Pressure (psig)

Trilobite Testing, Inc

Ref. No: 48568



Cla-Mar Oil Company

Hadley #1

PO Box 1197 Hays KS 67601

Job Ticket: 48568

31-11s-17w Elis, KS

DST#: 2

ATTN: Roger Fisher

Test Start: 2012.09.08 @ 21:45:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock: ft (KB)

Test Type:

Conventional Bottom Hole (Reset)

Time Tool Opened: 00:14:30 Time Test Ended: 03:50:00

Tester: Unit No: Brett Dickinson

Interval:

3544.00 ft (KB) To 3603.00 ft (KB) (TVD)

Reference Elevations:

2056.00 ft (KB)

Total Depth:

3603.00 ft (KB) (TVD)

2048.00 ft (CF)

Hole Diameter:

7.88 inchesHole Condition: Fair

KB to GR/CF:

59

8.00 ft

Serial #: 8166

Inside Press@RunDepth:

psig @

3545.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2012.09.08

End Date:

2012.09.09

Last Calib.:

Start Time:

21:45:05

End Time:

Time On Btm:

2012.09.09

03:49:29

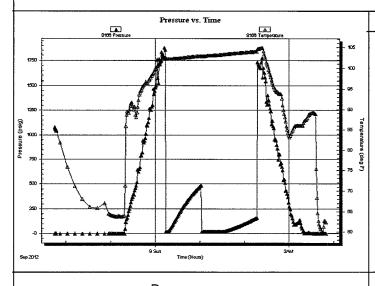
Time Off Btm:

TEST COMMENT: IF-3/4" blow

ISI-No blow

FF-No blow flush tool

FSI-No blow



PRESSURE SUMMARY								

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07
* Recovery from mul	tiple tests	•

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 48568



TOOL DIAGRAM

Cla-Mar Oil Company

31-11s-17w Elis,KS

PO Box 1197 Hays KS 67601 Hadley #1

Job Ticket: 48568

DST#: 2

ATTN: Roger Fisher

Test Start: 2012.09.08 @ 21:45:00

Tool Information

Drill Pipe: Heavy Wt. Pipe: Length:

Drill Pipe Above KB:

Depth to Top Packer:

Drill Collar:

Length: 3539.00 ft Diameter:

Length:

0.00 ft Diameter: 0.00 ft Diameter: 3.80 inches Volume: 49.64 bbl 2.70 inches Volume: 2.50 inches Volume:

0.00 bbl 0.00 bbl Tool Weight:

2000.00 lb Weight set on Packer: 25000.00 lb

Tool Chased

Weight to Pull Loose: 40000.00 lb

0.00 ft

16.00 ft 3544.00 ft

Depth to Bottom Packer:

Total Volume: 49.64 bbl

String Weight: Initial 38000.00 lb

Interval between Packers: 59.00 ft

80.00 ft

Final 38000.00 lb

Number of Packers:

2 Diameter:

6.75 inches

Tool Comments:

Tool Length:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3524.00		
Shut In Tool	5.00			3529.00		
Hydraulic tool	5.00			3534.00		
Packer	5.00			3539.00	21.00	Bottom Of Top Packer
Packer	5.00			3544.00		
Stubb	1.00			3545.00		
Recorder	0.00	8166	Inside	3545.00		
Recorder	0.00	8319	Outside	3545.00		
Perforations	5.00			3550.00		
Change Over Sub	1.00			3551.00		
Drill Pipe	32.00			3583.00		
Change Over Sub	1.00			3584.00		
Perforations	16.00			3600.00		
Bullnose	3.00			3603.00	59.00	Bottom Packers & Anchor

Total Tool Length:

80.00

Trilobite Testing, Inc

Ref. No: 48568



FLUID SUMMARY

deg API

ppm

Cla-Mar Oil Company

31-11s-17w Elis, KS

PO Box 1197

Hadley #1 Job Ticket: 48568

DST#: 2

Hays KS 67601

Test Start: 2012.09.08 @ 21:45:00

Oil API:

Water Salinity:

Printed: 2012.09.12 @ 09:41:42

ATTN: Roger Fisher

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal 53.00 sec/qt

Mud Weight:

Viscosity:

Water Loss:

Resistivity:

Salinity: Filter Cake:

ohm.m 3000.00 ppm

9.59 in³

inches

Cushion Type:

Cushion Length: Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

bbl

ft

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl	
5.00	Mud	0.070	

Total Length:

5.00 ft

Total Volume:

0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs:

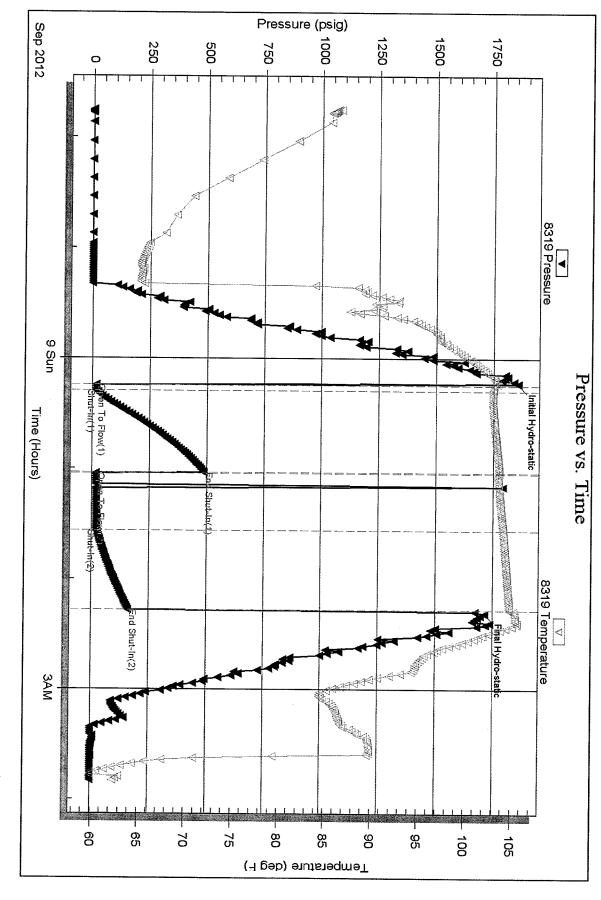
Serial #:

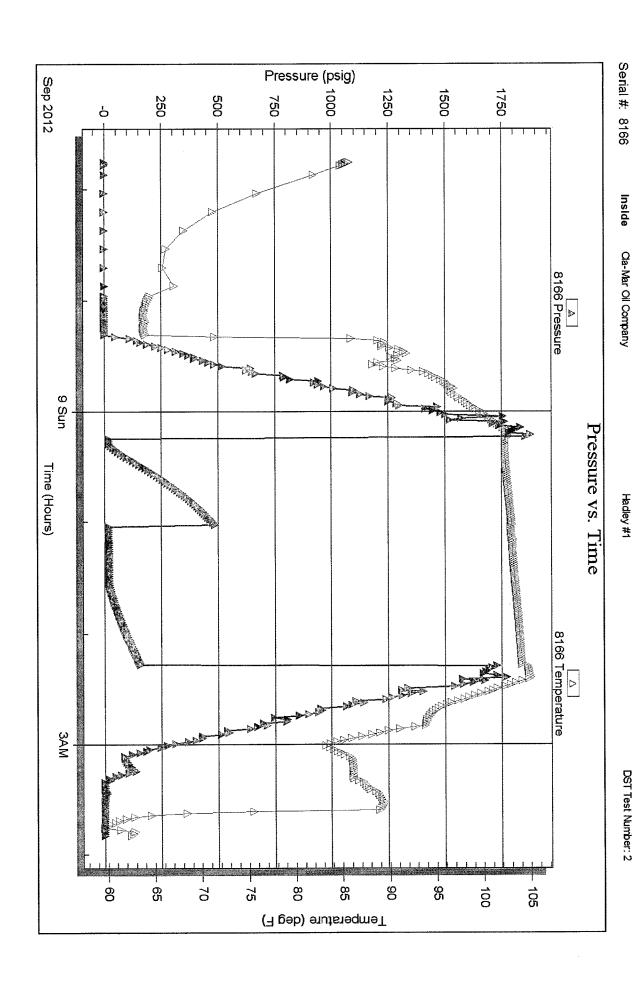
Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8319





Trilobite Testing, Inc

Ref. No: 48568



Approved By __

Test Ticket

NO. 48567

P.O. Box 1733 • H	ays, Kansas 67601		*		
Wall Name & No. Hadley #1		Test No	0 0	eate <u>9/8/1</u>	<u>)</u>
Company Clg-Mar Oil Cor	openy	Elevation		NB	
Address <u>fo Box 1197 Hay</u>	5 KS 6760	· /	<i>i</i> = 5		
Co. Rep/Geo. Roger Fisher		Hig Hig		~ F (?
Location: Sec. 3 / Twp. //	Rge/_/	Co. <u>F/// S</u>		State A	
nterval Tested 3420 -3512		KC"H-K"	A CONTRACTOR OF THE CONTRACTOR	<u> </u>	
Anchor Length 92	Drill Pipe Run	3413	Mu	id Wt. <u>8, 8</u>	
op Packer Depth <u>34/5</u>	and a second sec	UN		49	
Bottom Packer Depth 3420	Wt. Pipe Run		Wi		
Total Depth 35/2	Chlorides	3, 00 0 ppm	System LC	M	
Blow Description IF - (in blow					
357 - No blow					name of the second second
FF-Noblow	flush Tool	west Surface b	Con die	dis 15min	
FSI-Noblow	-		TOTAL BOOK A MINISTER OF THE STATE OF THE ST	· · · · · · · · · · · · · · · · · · ·	
Rec 10 Feet of 5/15/2017	ed Mud	%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%rnud
RecFeet of		%gas	%oil	%water	%mud
Rec Feet of	\$255.586C##2554.000.000.000.565.1860.000.000.000.000.000.000.000.000.000.	%gas	%oil	%water	%mud
Rec Total 10 BHT 10	Cravity	API RW@	Э°F С	hlorides	ppn
A) Initial Hydrostatic 1, 6.6.5	\$\footnote{\text} \frac{115}{}	0	T-On Loca	tion 6:10	
B) First Initial Flow <u>(9</u>			T-Started	6:35	
C) First Final Flow	□ Safety Joint_		T-Open	8:47	
D) Initial Shut-In 954			T-Pulled _		
E) Second Initial Flow2 C	☐ Hourly Stand	by	T-Out	12:05	
F) Second Final Flow 2 3	WMileage	2 40rT 62	Comments	Total Control of the	
G) Final Shut-In 3 64					84888340397-00 0000000000000000000000000000000000
H) Final Hydrostatic 1, 636		380000844400000000000000000000000000000	350004174667e(00051983) L86336	d Shale Packer	ananananggap didip didan middid (naan appy)
			,	d Packer	
nitial Open 3					
nitial Shut-In 45		er		Copies	
Final Flow 30					
inal Shut-In 45				Disc't	- 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19
	•	2			**************************************



RILOBITE ESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48566

4/10					1
Well Name & No. Hadley #1		Test No. <u>2</u>	Ó	ate <u>9/8/1</u>	2
Company Cla - Mar Oil, Comp	any	Elevation 20	56	кв <u>2048</u>	GL
Address PO BOY 1197 Hays	KS 67601		and the second s		
Co. Rep/Geo. Roger Fisher		Rig Roya	142		1000,0000,000 to the same of t
Location; Sec. 31 Twp. 11	Rge	co. Ellis	overský propogovo na poposov přednoství se kontrol se době dode	State <u></u> S	?
Interval Tested 3544 - 3603		•			
Anchor Length 59	Drill Pipe Run	3539	Mu	d Wt. <u>9.3</u>	reconstitution of the second
Top Packer Depth 3539		n		5 3	A CONTRACTOR OF THE PARTY OF TH
Bottom Packer Depth 3544		**************************************		9.6	www.ababababacooddaacooddaacoografii mirringa mirringa
Total Depth 3603		3.000 ppm s		M	
Blow Description 2F - 3/4 in blow			•		
ISZ-Noblan				- Address of the second of the	
Ff - Noblow +	1. = 5 7 m ((a. 1. July 1 Busines had bestalen (bestalen bestalen	WAY 18-403-1-10-00-00-00-00-00-00-00-00-00-00-00-0	
FSI-Noblan		A STATE OF THE STA	30000-1841-5-0-1-0-0-0-0-0-0-0-0-1-0-0-0-0-0-0-0-		
Rec 3 Feet of Mud		%gas	%oil	%water	%mud
RecFeet of		%gas	%oil	%water	%mud
RecFeet of	MCCAGGGAGGAGGAGGAGGAGGAGGAGGAGGAGGAGGAGGA	%gas	%oil	%water	%mud
RecFeet of		%gas	%oil	%water	%mud
RecFeet of		%gas	%oil	%water	%mud
Rec Total 5 BHT 105	Gravity	API RW@	*F C	hlorides	ppm
(A) Initial Hydrostatic 1,857	Test 1150		T-On Loca	tion 22:2	0
(B) First Initial Flow 17	- '		T-Started	21:43	<u> </u>
(C) First Final Flow			T-Open	23:53)
(D) Initial Shut-In 487			T-Pulled_	1:5	<u> </u>
(E) Second Initial Flow		V	T-Out		
(F) Second Final Flow 22		0-T X Z 12	Comments	ond)	00/5
(G) Final Shut-In 158			#MERCONSTRUCTION AND ADMINISTRATION OF THE PROPERTY OF THE PRO		
(H) Final Hydrostatic 1, 717	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		side as disklosicale solve convenientim m		en landar landa Marie later estrate estrate la transita de l'Albanda de l'Albanda de l'Albanda de l'Albanda de
The second secon				d Shale Packer	
Initial Open 3				d Packer	
Initial Shut-In 45				Copies	
Final Flow 30		r		0 274	
Final Shut-In 45					
	Sub Total 1274		WIP/D9 I	Disc't	
IB		Our Representative	Ba-	8	
Approved By	(Jur Hebresentative 💮 🗸		-	

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